

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m., Wednesday, July 25, 2007, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza Billings in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of June 13, 2007 business meeting
3. Opportunity for public comment
4. Gale Gustafson concern
5. HydroSolutions, Inc. – Groundwater Vulnerability Study results
6. Bond report
7. Financial report
8. Default docket
9. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, July 26, 2007, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza Billings in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 236-2007

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to create a permanent spacing unit comprised of Lots 1, 2, 3, 4, W $\frac{1}{2}$ (all) of Section 8, Lots 1, 2, 3, 4, W $\frac{1}{2}$ (all) of Section 17, and all of Section 18, T22N-R60E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 237-2007

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to create a permanent spacing unit comprised of all of Section 36, T26N-R54E, and Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all) of Section 31, T26N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 238-2007

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to create a permanent spacing unit comprised of all of Sections 29 and 30, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 239-2007

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to pool all interests in the permanent spacing unit comprised of all of Sections 13 and 24, T22N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation thereunder, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A., with respect to the O'Brien #11X-18 well.

Docket 240-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 17, T24N-R56E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 241-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 3, T23N-R57E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 242-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 26, T25N-R54E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 243-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 14, T25N-R53E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 244-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 26, T24N-R56E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 245-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 7, T24N-R55E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 246-2007 and 7-2007 FED

APPLICANT: MONTANA LAND & EXPLORATION, INC. - BLAINE COUNTY, MONTANA

Upon the application of **Montana Land & Exploration, Inc.** to create a temporary spacing unit comprised of the SE $\frac{1}{4}$ of Section 35 and SW $\frac{1}{4}$ of Section 36, T31N-R23E, and the NW $\frac{1}{4}$ of Section 1 and NE $\frac{1}{4}$ of Section 2, T30N-R23E, Blaine County, Montana, to drill an Eagle Formation natural gas test well at a location not less than 990 feet from the exterior boundaries of said temporary spacing unit.

Docket 247-2007

APPLICANT: MARATHON OIL COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Marathon Oil Company** to create a permanent spacing unit comprised of all of Sections 16 and 21, T25N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation thereunder.

Docket 248-2007

APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to vacate Board Order 59-2007 and the temporary spacing unit comprised of all of Sections 7 and 8, T21N-R60E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 249-2007

APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 25, T24N-R55E, Richland County, Montana, to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 250-2007

APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to drill an additional horizontal Bakken Formation well in the temporary spacing unit comprised of all of Sections 35 and 36, T23N-R58E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 251-2007

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 10, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 252-2007

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the spacing unit comprised of all of Section 10, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 253-2007

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 4, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 254-2007

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 4, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 255-2007

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 32, T24N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 256-2007

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 4, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 257-2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a horizontal Bakken Formation test well in a 1700.80-acre overlapping temporary spacing unit comprised of all of Sections 1 and 12, T24N-R53E, and all of Sections 6 and 7, T24N-R54E, Richland County, Montana, with the laterals of said horizontal well to be no closer than 660 feet to the exterior boundaries thereof, as an exception to Board Orders 377-2004 and 217-2005. The requested temporary spacing unit will overlap the existing permanent spacing units for the Kim 1-12H and the Paula 1-7H wells. Applicant requests placement on the Default Docket.

Docket 258-2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 8 and 17, T23N-R56E, Richland County, Montana, said well to be located no closer than 660 feet to the exterior boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 259-2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 25, T23N-R56E, and all of Section 30, T23N-R57E, Richland County, Montana, with said well to be located no closer than 660 feet to the exterior boundaries of said permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 260-2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 7 and 18, T23N-R56E, Richland County, Montana, said well to be located no closer than 660 feet to the exterior boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 261-2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** for a Dakota Formation aquifer exemption for the Johnson 1-33 saltwater disposal well (API # 25-083-22449), located in Section 33, T25N-R55E, Richland County, Montana. Staff notes this application is eligible for Default Docket placement.

Docket 262-2007

APPLICANT: MCR, LLC – TOOLE COUNTY, MONTANA

Upon the application of **MCR, LLC** to commingle production from the J.Fey 13-24 well (API # 25-101-24029) located in the SW¼SW¼ of Section 24, T37N-R2E, Toole County, Montana, with production from the Fred and George Creek Sunburst "A" Sand Unit into common surface facilities, and to provide that measurement and allocation of such production to each contributing source be made by 24 to 36 hour well tests three times per month with the average daily production calculated from such tests to be allocated to the J.Fey 13-24 well and the balance of the oil produced into the common facility allocated to the Sunburst "A" Sand Unit.

Docket 263-2007

APPLICANT: MCR, LLC – TOOLE COUNTY, MONTANA

Upon the application of **MCR, LLC** to convert the currently producing SASU #16 oil well (API # 25-101-07377) located in Section 26, T37N-R2E, Fred and George Creek Sunburst "A" Sand Unit, Toole County, Montana, to an injection well to inject produced water from all the Sunburst "A" and "B" Sand Units and Eagle supply water from WSW #3 well (Fey 1-35) in Section 35, T37N-R2E into the Sunburst "A" Sand at an approximate depth of 2532 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 264-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the E½ of Section 35 and the W½ of Section 36, T36N-R1W, Toole County, Montana, for all formations from the surface to the base of the Devonian/Duperow Formation to drill a well anywhere within said temporary spacing unit but not closer than 990 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 265-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the SW¼ of Section 13, the SE¼ of Section 14, the NE¼ of Section 23, and the NW¼ of Section 24, T36N-R1W, Toole County, Montana, for all formations from the surface to the base of the Devonian/Duperow Formation to drill a well anywhere within said temporary spacing unit but not closer than 990 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 266-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the S½ of Section 16 and the N½ of Section 21, T36N-R1W, Toole County, Montana, for all formations from the surface to the base of the Devonian/Duperow Formation to drill a well anywhere within said temporary spacing unit but not closer than 990 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 267-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the S½ of Section 19 and the N½ of Section 30, T36N-R1E, Toole County, Montana, for all formations from the surface to the base of the Devonian/Duperow Formation to drill a well anywhere within said temporary spacing unit but not closer than 990 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 268-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the S½ of Section 3 and the N½ of Section 10, T35N-R1E, Toole County, Montana, for all formations from the surface to the base of the Devonian/Duperow Formation to drill a well anywhere within said temporary spacing unit but not closer than 990 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 269-2007

APPLICANT: CHESAPEAKE OPERATING, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Chesapeake Operating, Inc.** to create a permanent spacing unit comprised of the SE¼ of Section 18, T26N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Madison Group (Ratcliffe/Mission Canyon commingled) through the wellbore of applicant's Hardy #1-18 well located 2110' FSL and 1915' FEL of said Section 18.

Docket 270-2007

APPLICANT: CHESAPEAKE OPERATING, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Chesapeake Operating, Inc.** to pool all interests in the spacing unit comprised of the SE¼ of Section 18, T26N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Madison Group (Ratcliffe/Mission Canyon commingled) through the wellbore of applicant's Hardy #1-18 well located 2110' FSL and 1915' FEL of said Section 18, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 271-2007

APPLICANT: SAGA PETROLEUM CORP. – STILLWATER & GOLDEN VALLEY COUNTIES, MONTANA

Upon the application of **Saga Petroleum Corp.** to approve the Big Coulee Gas (voluntary) Unit for production of gas from all formations from the surface to the base of the Morrison Formation (the unitized substances) underlying the following described lands in Stillwater and Golden Valley Counties, Montana:

T5N-R20E

Section 19: W $\frac{1}{2}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$
Section 30: All
Section 31: All

T5N-R19E

Section 24: E $\frac{1}{2}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$
Section 25: E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$
Section 36: E $\frac{1}{2}$, SW $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$

T4N-R20E

Section 5: W $\frac{1}{2}$, W $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$
Section 6: All
Section 7: All

T4N-R19E

Section 1: E $\frac{1}{2}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$
Section 12: E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$

Applicant further requests that all applicable spacing orders for lands included in the Big Coulee Gas Unit be vacated, except for the requirement that all wells drilled to and producing unitized substances from the unitized land be located no closer than 990 feet to the Big Coulee Gas Unit boundaries as presently delineated.

Docket 272-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY - HILL COUNTY, MONTANA

Upon the application of **Devon Energy Production Company** to authorize production of Judith River Formation gas through the wellbore of applicant's State #16-05-32-17 well, located 2100' FNL and 480' FWL of Section 16, T32N-R17E, Hill County, Montana, as an exception to A.R.M. 36.22.702.

Docket 273-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company** to create a permanent spacing unit comprised of the SW $\frac{1}{4}$ of Section 13 and the SE $\frac{1}{4}$ of Section 14, T25N-R18E, Blaine County, Montana, for production of Eagle Sand Formation gas through the wellbore of the Stevens #14-16A-25-18 well.

Docket 274-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY - HILL COUNTY, MONTANA

Upon the application of **Devon Energy Production Company** to create a permanent spacing unit comprised of the SE $\frac{1}{4}$ of Section 18, T30N-R16E, Hill County, Montana, for production of Eagle Sand Formation gas through the wellbore of the Stirling-DIR #18-16-30-16 well.

Docket 275-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY - HILL COUNTY, MONTANA

Upon the application of **Devon Energy Production Company** to create a permanent spacing unit comprised of the SW $\frac{1}{4}$ of Section 20, T30N-R16E, Hill County, Montana, for production of gas from the Eagle Sand Formation through the wellbore of the Stirling #20-13-30-16 well.

Docket 276-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY - HILL COUNTY, MONTANA

Upon the application of **Devon Energy Production Company** to create a permanent spacing unit comprised of the NW $\frac{1}{4}$ of Section 29, T30N-R16E, Hill County, Montana, for production of gas from the Eagle Sand Formation through the wellbore of the Reum #29-04-30-16 well.

Docket 277-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY - HILL COUNTY, MONTANA

Upon the application of **Devon Energy Production Company** to create a permanent spacing unit comprised of the SW $\frac{1}{4}$ of Section 29, T30N-R16E, Hill County, Montana, for production of gas from the Eagle Sand Formation through the wellbore of the Reum-DIR #29-11-30-16 well.

Docket 278-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY - HILL COUNTY, MONTANA

Upon the application of **Devon Energy Production Company** to create a permanent spacing unit comprised of the NE $\frac{1}{4}$ of Section 30, T30N-R16E, Hill County, Montana, for production of gas from the Eagle Sand Formation through the wellbore of the Reum-DIR #30-07-30-16 well.

Docket 279-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY - HILL COUNTY, MONTANA

Upon the application of **Devon Energy Production Company** to create a permanent spacing unit comprised of the NE $\frac{1}{4}$ of Section 30 and the W $\frac{1}{2}$ NW $\frac{1}{4}$ of Section 29, T30N-R16E, Hill County, Montana, for production of gas from the Eagle Sand Formation through the wellbore of the Stirling-DIR #30-01-30-16 well.

Docket 280-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY - BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company** to create a permanent spacing unit comprised of the SW $\frac{1}{4}$ SE $\frac{1}{4}$ and SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 14 and the NW $\frac{1}{4}$ NE $\frac{1}{4}$ and NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 23, T27N-R18E, Blaine County, Montana, for production of gas from the Eagle Sand Formation through the wellbore of the Moore-DIR #14-15A-27-18 well.

Docket 281-2007

APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to drill a Niobrara Formation gas well (the White #15-16-37-15C well) in the permanent spacing unit comprised of all of Section 15, T37N-R15E, Hill County, Montana, at a location 1033' FSL and 502' FEL of said Section 15, with a 25-foot topographic tolerance in any direction but east, to test and produce both the Niobrara and Judith River Formations as an exception to Board Order 276-2006. Applicant requests placement on the Default Docket.

Docket 282-2007

APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to drill an additional Eagle Sand/Niobrara Formation gas well (the McSloy #9-15-33-14B) in the temporary spacing unit comprised of all of Section 9, T33N-R14E, Hill County, Montana, at a location 1020' FSL and 1524' FEL of said Section 9, with a 25-foot topographic tolerance in any direction as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 283-2007

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - PHILLIPS COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to authorize the drilling of a test well in the NE $\frac{1}{4}$ of Section 20, T32N-R34E, Phillips County, Montana, at a location 1220' FNL and 1640' FEL of said Section 20, as an exception to the Bowdoin Gas Field well location rules. Applicant states evidence and exhibits in this matter will be presented through affidavit, and requests any protests be filed with the Board at least five (5) days prior to the hearing date.

Docket 284-2007

APPLICANT: NORTH AMERICAN TECHNICAL TRADING COMPANY, INC. - DANIELS COUNTY, MONTANA

Upon the application of **North American Technical Trading Company, Inc.** to re-delineate the SE $\frac{1}{4}$ of Section 24 and the NE $\frac{1}{4}$ of Section 25, T34N-R47E, Daniels County, Montana, as separate temporary spacing units for the Fugere 5-24 and Fugere 2-25 wells. Applicant requests placement on the Default Docket.

Docket 285-2007

APPLICANT: J. BURNS BROWN OPERATING COMPANY - BLAINE COUNTY, MONTANA

Upon the application of **J. Burns Brown Operating Company** to create a temporary spacing unit comprised of the SW¼ of Section 26, T34N-R17E, Blaine County, Montana, for all formations from the surface to the base of the Eagle Formation to drill a well 1000' FWL and 1950' FSL of said Section 26, with a 100-foot tolerance as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 41-2007
Continued from February 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create a permanent spacing unit comprised of all of Sections 17 and 20, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 42-2007
Continued from February 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 17 and 20, T25N-R52E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Staff notes this application is eligible for placement on the Default Docket.

Docket 48-2007
Continued from April 2007

APPLICANT: PT ENERGY, LLC - TOOLE COUNTY, MONTANA

Upon the application of **PT Energy, LLC** to delineate the S½NWNW and the N½SWNW of Section 1, T31N-R3E, Toole County, Montana, as a 40-acre permanent spacing unit to drill an oil test well at a location of 1235' FNL and 442' FWL of said Section 1.

Docket 132-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** for authorization to produce the BR 24-27H 52 horizontal Bakken Formation well from a bottom hole location 663' FNL and 646' FWL of Section 27, T25N-R52E, Richland County, Montana, as an exception to Orders 178-2006 and 179-2006.

Docket 133-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 9, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 41-9H 52 well as the only authorized well for said spacing unit.

Docket 134-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Sections 29 and 32, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 41-32H 52 well as the only authorized well for said spacing unit.

Docket 135-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Sections 2 and 11, T24N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 44-2H 42 well as the only authorized well for said spacing unit.

Docket 136-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 13, T24N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 44-13H 42 well as the only authorized well for said spacing unit.

Docket 137-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Sections 6 and 7, T24N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 41-6H 43 well as the only authorized well for said spacing unit.

Docket 138-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 17, T24N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 41-17H 43 well as the only authorized well for said spacing unit.

Docket 139-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 21, T24N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 31-21H 43 well as the only authorized well for said spacing unit.

Docket 140-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 27, T24N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 11-27H 43 well as the only authorized well for said spacing unit.

Docket 141-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 29, T24N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 14-29H 43 well as the only authorized well for said spacing unit.

Docket 142-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 33, T24N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 41-33H 43 well as the only authorized well for said spacing unit.

Docket 143-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 1, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 11-1H 33 well as the only authorized well for said spacing unit.

Docket 144-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 35, T26N-R54E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 44-35H 64 well as the only authorized well for said spacing unit.

Docket 145-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 21, T23N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 11-21H 35 well as the only authorized well for said spacing unit.

Docket 146-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 17, T22N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 11-17H 28 well as the only authorized well for said spacing unit.

Docket 147-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 29 and 32, T25N-R52E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof.

Docket 148-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to pool all interests in the permanent spacing unit comprised of all of Section 17, T24N-R53E, Richland County, Montana, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 154-2007
Continued from June 2007

APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA

Upon the application of **Encore Operating, L.P.** to certify the following wells in Fallon County, Montana, as eligible for the severance tax reduction available to oil well horizontal re-entries through the Montana Department of Revenue.

API Number	Well Name	Location	Completion Date
25-025-21315	PNL 33-29CH	Sec 29, T8N-R60E	March 2007
25-025-22026	PNL 41-19BH	Sec 19, T7N-R60E	March 2007

Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket 171-2007
Continued from June 2007

APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to create a temporary spacing unit comprised of the NE¼ of Section 24, T24N-R58E and the NW¼ of Section 19, T24N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Duperow Formation, and to authorize commingling in the wellbore of the Dore #4-19 well of oil and associated natural gas produced from the Duperow, Interlake, Stonewall and/or Red River formations. Applicant requests placement on the Default Docket.

Docket 179-2007
Continued from June 2007

APPLICANT: PETRO-HUNT, L.L.C. - RICHLAND COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a temporary spacing unit comprised of the W½ of Section 5 and the E½ of Section 6, T22N-R54E, Richland County, Montana, to authorize the drilling of a horizontal Red River Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof, and to allow the BR 5A-2-1 vertical Red River Formation well to continue to produce from its existing spacing unit which consists of the N½ of said Section 5.

Docket 192-2007
Continued from June 2007

APPLICANT: MCMINN OPERATING COMPANY - PONDERA COUNTY, MONTANA

Upon the application of **McMinn Operating Company** to create a permanent spacing unit comprised of the SE¼ of Section 19, T29N-R5W, Pondera County, Montana, for production of natural gas from all zones or formations lying thereunder.

Docket 195-2007
Continued from June 2007

APPLICANT: NANCE PETROLEUM CORPORATION – BIG HORN COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** for an Area Permit for multiple Class II disposal wells to be located in portions of T9S-R42E, T10S-R42E and T10S-R43E in the On-The-Border-1 (OTB-1) project area in Big Horn County, Montana, to inject produced water from coal bed natural gas (CBNG) development into the Tullock Member of the Fort Union Formation and/or the Hell Creek and Fox Hills Formations. Staff notes this application is eligible for placement on the Default Docket.

Docket 199-2007
Continued from June 2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 13 and 24, T25N-R52E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 203-2007
Continued from June 2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 6, T23N-R56E, and all of Section 31, T24N-R56E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 208-2007
Continued from June 2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 9 and 16, T23N-R56E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 209-2007
Continued from June 2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 10 and 15, T23N-R56E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 210-2007
Continued from June 2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 22 and 27, T23N-R56E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 211-2007
Continued from June 2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 21 and 28, T23N-R56E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 212-2007
Continued from June 2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 20 and 29, T23N-R56E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 216-2007
Continued from June 2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 26 and 35, T24N-R54E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 217-2007
Continued from June 2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 3, T23N-R54E and all of Section 34, T24N-R54E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 221-2007
Continued from June 2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 17 and 20, T24N-R54E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 224-2007
Continued from June 2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 28 and 33, T25N-R53E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 286-2007
SHOW-CAUSE HEARING

RESPONDENT: B.W.O.C. INC. – MUSSELSHELL COUNTY, MONTANA

Upon the Board's own motion to require **B.W.O.C. INC.** to appear and show cause, if any it has, why it's bond should not be forfeited for failure to secure a replacement bond for its expiring letter of credit with Wells Fargo Bank.

Docket 287-2007
SHOW CAUSE HEARING

RESPONDENT: ZIMCO AND HI-DEZERT PETROLEUM – VALLEY COUNTY, MONTANA

Upon the Board's own motion to require **Zimco and Hi-Dezert Petroleum** to appear and show cause, if any they have, why their separate bonds covering the Heringer 11-21 well in Section 11, T30N-R44E, Valley County, Montana, should not be forfeited for failure to maintain the wellsite and for failure to file production reports.

Docket 288-2007
SHOW CAUSE HEARING

RESPONDENT: BRANDON OIL COMPANY - TOOLE COUNTY, MONTANA

Upon the Board's own motion to require **Brandon Oil Company** to appear and show cause, if any it has, why fines and other penalties should not be imposed for its failure to file timely and accurate monthly reports of production for its leases and wells as required by Board rules.

Docket 289-2007
SHOW CAUSE HEARING

RESPONDENT: DELPHI INTERNATIONAL INC. - MUSSELSHELL COUNTY, MONTANA

Upon the Board's own motion to require **Delphi International Inc.** to appear and show cause, if any it has, why fines and other penalties should not be imposed for its failure to file timely and accurate monthly reports of production for its leases and wells as required by Board rules.

Docket 290-2007
SHOW CAUSE HEARING

RESPONDENT: YELLOWSTONE PETROLEUMS, INC. – GLACIER, PONDERA AND TOOLE COUNTIES, MONTANA

Upon the Board's own motion to require **Yellowstone Petroleum, Inc.** to appear and show cause, if any it has, why fines and other penalties should not be imposed for its failure to file timely and accurate monthly reports of production for its leases and wells as required by Board rules.

Docket 291-2007
SHOW CAUSE HEARING

RESPONDENT: ROCKY MOUNTAIN GAS, INC. – POWDER RIVER COUNTY, MONTANA

Upon the Board's own motion to require **Rocky Mountain Gas, Inc.** to appear and show cause, if any it has, why fines and other penalties should not be imposed for its failure to file timely and accurate monthly reports of production for its leases and wells as required by Board rules.

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary

