

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m., Wednesday, September 5, 2007, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza Billings in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of July 25, 2007 business meeting
3. Opportunity for public comment
4. DNRC Trust Lands – Ranck Oil
5. Bond report
6. Financial report
7. Default docket
8. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, September 6, 2007, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza Billings in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 292-2007

APPLICANT: STEWART GEOLOGICAL, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Stewart Geological, Inc.** to convert the currently shut-in Luft 4-26 well (API # 25-085-21464) in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 26, T30N-R57E, Roosevelt County, Montana, to a disposal well to inject produced Ratcliffe water from the Luft 2-27 well into the Dakota Formation at a depth of 5056 feet to 5526 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 293-2007

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** for a Class II injection permit to inject produced water from the Canyon, Cook and Wall coals into the Anderson coal seam through the 07SA-23-0841 well (API #25-003-22123) located 2392' FNL and 2251' FEL of Section 23, T8S-R41E, Big Horn County, Montana. Staff notes this application is eligible for placement on the Default Docket. (Dietz Field)

Docket 294-2007

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** for a Class II injection permit to inject produced water from the Canyon, Cook and Wall coals into the Anderson coal seam through the DP 05SA-31-0842 well (API # not yet assigned) located 1918.8' FNL and 312.5' FWL of Section 31, T8S-R42E, Big Horn County, Montana. Staff notes this application is eligible for placement on the Default Docket. (Dietz Field)

Docket 295-2007

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** for a Class II injection permit to inject produced water from the Canyon, Cook and Wall coals into the Anderson coal seam through the DP 13LCW-25-0841 well (API # 25-003-22158) located 1050' FSL and 420' FWL of Section 25, T8S-R41E, Big Horn County, Montana. Staff notes this application is eligible for placement on the Default Docket. (Dietz Field)

Docket 296-2007

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to create a temporary spacing unit comprised of all of Sections 31 and 32, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 297-2007

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to create a field and permanent spacing unit comprised of all of Section 16, T22N-R58E, Richland County, Montana, for production of oil and gas from the Bakken Formation.

Docket 298-2007

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to create a field and permanent spacing unit comprised of all of Sections 14 and 23, T22N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 299-2007

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to pool all interests in the spacing unit comprised of all of Sections 17 and 20, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Darlene #41X-20 well.

Docket 300-2007

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to pool all interests in the spacing unit comprised of all of Sections 2 and 11, T22N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Zadow #11X-2 well.

Docket 301-2007

APPLICANT: NOBLE ENERGY, INC. – PHILLIPS COUNTY, MONTANA

Upon the application of **Noble Energy, Inc.** to add Section 35, T31N-R33E, Phillips County to the Ashfield Field. In the alternative, applicant requests said Section 35 be designated a permanent spacing unit for production of natural gas from the Federal 3513-1 natural gas well producing from the Bowdoin and Phillips Formations. Applicant advises that evidence in support of this application will be provided in affidavit form and requests that any protest be filed with the Board at least five (5) days prior to the hearing.

Docket 302-2007

APPLICANT: NOBLE ENERGY, INC. – PHILLIPS COUNTY, MONTANA

Upon the application of **Noble Energy, Inc.** to pool all interests in Section 35, T31N-R33E, Phillips County, on the basis of surface acreage for production of Bowdoin and Phillips formation natural gas from the Federal 3513-1 well located in the NW¼NW¼ of said Section 35.

Docket 303-2007

APPLICANT: TARGE ENERGY EXPLORATION AND PRODUCTION, LLC – TOOLE COUNTY, MONTANA

Upon the application of **Targe Energy Exploration and Production, LLC** to designate Lots 3 and 4, E½SW¼, SE¼ (S½) of Section 18, T34N-R1E, Toole County, Montana, as a permanent spacing unit and to drill a natural gas well to the Bow Island Formation at a location approximately 1600' FSL and 2400' FEL of said Section 18.

Docket 304-2007

APPLICANT: AMERICANA EXPLORATION LLC - TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the N½ of Section 35, T35N-R1E, Toole County, Montana, for all formations from the surface to the base of the Mississippian Madison and to drill a well anywhere in said spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 305-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the W½ of Section 15 and the E½ of Section 16, T33N-R3W, Toole County, Montana, for all formations from the surface to the base of the Mississippian Madison and to drill a well anywhere in said spacing unit but not closer than 990 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 306-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the E½ of Section 22 and the W½ of Section 23, T33N-R3W, Toole County, Montana, for all formations from the surface to the base of the Mississippian Madison and to drill a well anywhere in said spacing unit but not closer than 990 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 307-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the N½ of Section 36, T33N-R3W, Toole County, Montana, for all formations from the surface to the base of the Mississippian Madison and to drill a well anywhere in said spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 308-2007

APPLICANT: AMERICANA EXPLORATION LLC – TOOLE COUNTY, MONTANA

Upon the application of **Americana Exploration LLC** to create a temporary spacing unit comprised of the NW¼ of Section 6, T32N-R2W, the NE¼ of Section 1, T32N-R3W, the SW¼ of Section 31, T33N-R2W, and the SE¼ of Section 36, T33N-R3W, Toole County, Montana, for all formations from the surface to the base of the Mississippian Madison and to drill a well anywhere in said spacing unit but not closer than 990 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 309-2007

APPLICANT: WYOMING RESOURCES CORPORATION – SHERIDAN COUNTY, MONTANA

Upon the application of **Wyoming Resources Corporation** to enlarge the permanent spacing unit for the Guenther 2-8 well to 320-acres comprised of the N½ of Section 8, T33N-R58E, Sheridan County, Montana, for the Madison, Nisku and Duperow Formations and to allow the commingling of production with Red River Formation. In the alternative, applicant requests an order authorizing the commingling of production from the Madison, Nisku, Duperow and Red River Formations for the Guenther 2-8 well located in the N½ of Section 8, T33N-R58E, Sheridan County, Montana. (Clear Lake Field)

Docket 310-2007

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** to create a permanent spacing unit for the Bakken Formation comprised of the E½ of Section 31 and the W½ of Section 32, T24N-R58E, Richland County, Montana, and to designate the Dynneson 2-31H well as the authorized well for said spacing unit.

Docket 311-2007

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** to drill an additional Bakken Formation horizontal well in the 640-acre permanent spacing unit comprised of the E½ of Section 31 and the W½ of Section 32, T24N-R58E, Richland County, Montana, with the lateral to be located no closer than 660 feet to the exterior boundaries of said spacing unit.

Docket 312-2007

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** to pool all interests in the permanent spacing unit comprised of the E½ of Section 31 and the W½ of Section 32, T24N-R58E, Richland County, Montana, on the basis of surface acreage for Bakken Formation production from the Dynneson 2-31H well and authorizing recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 313-2007

APPLICANT: NANCE PETROLEUM CORPORATION – SHERIDAN COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** to drill a horizontal Gunton Formation well in the existing statewide temporary spacing unit comprised of Lots 3, 4, 5, 6, 7, 8, S½NW¼ of Section 1, T33N-R58E, Sheridan County, Montana, with the lateral of said well to be located no closer than 600 feet to the west boundary of said unit, 400 feet to the south boundary of said unit, and no closer than 660 feet to the remaining exterior boundaries of said unit, as an exception to A.R.M. 36.72.202.702 and 36.22.703. (Brush Lake Field)

Docket 314-2007

APPLICANT: NANCE PETROLEUM CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** to create a permanent spacing unit for the Nisku Formation comprised of the SW¼ of Section 2 and the SE¼ of Section 3, T28N-R58E, Roosevelt County, Montana, and to designate the Crusch 3-3 well as the authorized well for said spacing unit.

Docket 315-2007

APPLICANT: NANCE PETROLEUM CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Nance Petroleum Corporation** to commingle Nisku production with existing Red River production in the Granley Unit 1-15 well located in the NE¼ of Section 15, T28N-R58E, Roosevelt County, Montana, and to approve the allocation of such production between said formations on the basis of semi-annual fingerprint analysis of the oil produced from said well. Applicant requests placement on the Default Docket. (North Bainville Field)

Docket 316-2007

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit for the Bakken Formation comprised of all of Section 34, T26N-R54E, Richland County, Montana, and to designate the Sonja #1-34H well as the authorized well for said spacing unit.

Docket 317-2007

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of the E ½ of Section 20, T26N-R55E, Richland County, Montana, to drill a Red River Formation test well at a location 2430' FSL and 370' FEL of said Section 20 with a 75-foot tolerance for topographical reasons as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 318-2007

APPLICANT: FLYING J OIL & GAS, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **Flying J Oil & Gas, Inc.** to create a temporary spacing unit comprised of the S½ of Section 17, T36N-R53E, Sheridan County, Montana, to drill a Nisku Formation test well with said well to be located no closer than 660 feet to the exterior boundaries of said spacing unit, and to amend Board Order 19A-1959 to exclude the Nisku Formation in the SW¼ of said Section 17.

Docket 319-2007

APPLICANT: FLYING J OIL & GAS, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **Flying J Oil & Gas, Inc.** to create a permanent spacing unit comprised of the W½, S½SE¼ of Section 13 and N½ of Section 24, T36N-R52E, Sheridan County, for production of oil and association gas from the Nisku Formation and to designate the Ruegsegger # 4N-24H well as the authorized well for said spacing unit. (Outlook Field)

Docket 320-2007

APPLICANT: MCR, LLC – LIBERTY COUNTY, MONTANA

Upon the application of **MCR, LLC** for a Class II permit to convert the currently non-producing Dull 22-24 well (API # 25-051-21639) in the SENW of Section 24, T37N-R4E, Liberty County, Montana, to a disposal well to inject water into the Madison Formation. An aquifer exemption is being requested as part of the application, as the injection zone contains water with less than 10,000 milligrams per liter total dissolved solids. Staff notes this application is eligible for placement on the Default Docket. (Whitlash Field)

Docket 321-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to create a permanent spacing unit comprised of all of Section 3 and 10, T24N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 322-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 25, T25N-R54E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet from the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 323-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 10, T23N-R57E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet from the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 324-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 25, T24N-R56E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet from the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 325-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 1 and 12, T23N-R56E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet from the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 326-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well (the Buffalo – TBD S26-3-HID4) in the permanent spacing unit comprised of all of Sections 23 and 26, T24N-R55E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 327-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well (the Buffalo – TBD – N26-3-HID3) in the permanent spacing unit comprised of all of Sections 23 and 26, T24N-R55E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet from the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 328-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well (the Snyderley – TBD N13-3-HID3) in the permanent spacing unit comprised of all of Sections 12 and 13, T24N-R54E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet from the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 329-2007

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well (the Snyderley – TBD S13-3-HID4) in the permanent spacing unit comprised of all of Sections 12 and 13, T24N-R54E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet from the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 330-2007

APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to create a permanent spacing unit comprised of the N½ of Section 5, T33N-R14E and the S½ of Section 32, T34N-R14E, Hill County, Montana, for production of gas from the Niobrara Formation through the wellbore of the Higgins-Federal #5-5-33-14B well.

Docket 331-2007

Continued to October 2007 prior to publication

Docket 332-2007

APPLICANT: FOREST OIL CORPORATION – SHERIDAN COUNTY, MONTANA

Upon the application of **Forest Oil Corporation** to create a temporary spacing unit comprised of the W½NE¼ and E½NW¼ of Section 35, T31N-R58E, Sheridan County, Montana, to drill an oil and gas well (the Ostby #6-35) to the Madison Group at a location 2045' FNL and 2350' FEL of said Section 35 as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

APPLICANT: FOREST OIL CORPORATION – SHERIDAN COUNTY, MONTANA

Upon the application of **Forest Oil Corporation** to create a temporary spacing unit comprised of the W $\frac{1}{2}$ SE $\frac{1}{4}$ and E $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 35, T31N-R58E, Sheridan County, Montana, to drill an oil and gas well (the Ostby #5-35) to the Madison Group at a location 1980' FSL and 2540' FEL of said Section 35 as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 334-2007

APPLICANT: PETRO-HUNT, L.L.C. - RICHLAND COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to produce its CP 33D-3-1 vertical Red River Formation well from a bottom hole location 1334' FSL and 2141' FEL of Section 33, T24N-R54E, Richland County, Montana, as an exception to A.R.M. 36.22.702 (5).

Docket 335-2007

APPLICANT: ENCLAVE OPERATING LLC – TOOLE COUNTY, MONTANA

Upon the application of **Enclave Operating LLC** for a Class II permit to convert the currently producing McManus #23N well (API # 25-101-23267) to a disposal well to inject water and other exempt wastes into the Madison Formation in the Kevin Sunburst Field. An aquifer exemption is being requested as part of the application, as the injection zone contains water with less than 10,000 milligrams per liter total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 336-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the S $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 16, the S $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 17, the N $\frac{1}{2}$ NE $\frac{1}{4}$ of Section 20, and the N $\frac{1}{2}$ NW $\frac{1}{4}$ of Section 21, T32N-R17E, Hill County, Montana, for production of Eagle Sand Formation gas from the Hanson-DIR #16-13-32-17 well.

Docket 337-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to pool all interests in the permanent spacing unit comprised of the S $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 16, the S $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 17, the N $\frac{1}{2}$ NE $\frac{1}{4}$ of Section 20, and the N $\frac{1}{2}$ NW $\frac{1}{4}$ of Section 21, T32N-R17E, Hill County, Montana, for production of Eagle Sand Formation gas from the Hanson-DIR #16-13-32-17 well.

Docket 338-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the SE $\frac{1}{4}$ NE $\frac{1}{4}$ and NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 21 and the SW $\frac{1}{4}$ NW $\frac{1}{4}$ and NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 22, T27N-R19E, Blaine County, Montana, for production of Eagle Sand Formation gas from the wellbore of the State #21-09-27-19 well.

Docket 339-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to pool all interests in the permanent spacing unit comprised of the SE $\frac{1}{4}$ NE $\frac{1}{4}$ and NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 21 and the SW $\frac{1}{4}$ NW $\frac{1}{4}$ and NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 22, T27N-R19E, Blaine County, Montana, for production of Eagle Sand Formation gas from the wellbore of the State #21-09-27-19 well.

Docket 340-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – CHOUTEAU COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the SE $\frac{1}{4}$ of Section 32 and the SW $\frac{1}{4}$ of Section 33, T27N-R17E and the NE $\frac{1}{4}$ of Section 5 and the NW $\frac{1}{4}$ of Section 4, T26N-R17E, Chouteau County, Montana, for production of Eagle Sand Formation gas from the wellbore of the Olson #33-13-27-17 well.

Docket 341-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the NW $\frac{1}{4}$ of Section 34, T30N-R15E, Hill County, Montana, and to authorize gas produced from the Judith River and Eagle Sand Formations to be commingled in the wellbore of the Boyce #34-4-30-15 well.

Docket 342-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to pool all interests in the permanent spacing unit comprised of all of Section 21, T27N-R19E, Blaine County, Montana, for production of oil and associated natural gas from the Eagle Sand Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the State #21-16-27-19 well.

Docket 343-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to drill an additional Eagle Sand Formation gas well at a location 400' FSL and 1980' FWL of Section 19, T30N-R16E, Hill County, Montana, with a 50-foot tolerance in any direction but South for topographic reasons, as an exception to Board Orders 10-70 and 66-91. (Tiger Ridge Field)

Docket 344-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – CHOUTEAU COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to authorize production of Judith River gas through the wellbore of the State #16-05-27-17 well located 1863' FNL and 955' FWL of Section 16, T27N-R17E, Chouteau County, Montana, as an exception to A.R.M. 36.22.702.

Docket 345-2007

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – CHOUTEAU COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to authorize production of Judith River gas through the wellbore of the State #16-11-27-17 well located 2576' FSL and 2566' FWL of Section 16, T27N-R17E, Chouteau County, Montana, as an exception to A.R.M. 36.22.702.

Docket 346-2007

APPLICANT: PRESCO, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **Presco, Inc.** for a Class II permit to abandon the Lakota injection zone for the Daryle Syme #5-2 well (API # 25-091-21627) in the NWNE of Section 5, T37N-R55E, Dooley Field, Sheridan County, Montana, and recomplete the current injection well in the Muddy Formation to inject produced Ratcliffe water from nearby producing wells into the Muddy Formation at a depth of 3700 – 3750 feet. An aquifer exemption will be requested because the proposed injection zone could contain water with less than 10,000 ppm total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 347-2007 and 9-2007 FED

APPLICANT: URSA MAJOR, LLC dba GREAT BEAR CONSULTING – BIG HORN COUNTY, MONTANA

Upon the application of **Ursa Major LLC dba Great Bear Consulting** for authority to drill three shallow exploration wells within and upon the following three locations within Crow Reservation Tribal lands in Big Horn County, Montana: the SW¼SE¼ of Section 26, T2S-R34E, the NW¼SW¼ of Section 35, T2S-R34E, and the SW¼SW¼ of Section 31, T2S-R34E, Big Horn County, Montana, as exceptions to A.R.M. 36.22.702. Applicant states it will apply for permanent spacing within 90 days of first production from any commercial well drilled under this approval.

Docket 41-2007

Continued from February 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create a permanent spacing unit comprised of all of Sections 17 and 20, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 42-2007
Continued from February 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 17 and 20, T25N-R52E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Staff notes this application is eligible for placement on the Default Docket.

Docket 48-2007
Continued from April 2007

APPLICANT: PT ENERGY, LLC - TOOLE COUNTY, MONTANA

Upon the application of **PT Energy, LLC** to delineate the S½NWNW and the N½SWNW of Section 1, T31N-R3E, Toole County, Montana, as a 40-acre permanent spacing unit to drill an oil test well at a location of 1235' FNL and 442' FWL of said Section 1.

Docket 132-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** for authorization to produce the BR 24-27H 52 horizontal Bakken Formation well from a bottom hole location 663' FNL and 646' FWL of Section 27, T25N-R52E, Richland County, Montana, as an exception to Orders 178-2006 and 179-2006.

Docket 133-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 9, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 41-9H 52 well as the only authorized well for said spacing unit.

Docket 134-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Sections 29 and 32, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 41-32H 52 well as the only authorized well for said spacing unit.

Docket 135-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Sections 2 and 11, T24N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 44-2H 42 well as the only authorized well for said spacing unit.

Docket 136-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 13, T24N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 44-13H 42 well as the only authorized well for said spacing unit.

Docket 137-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Sections 6 and 7, T24N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 41-6H 43 well as the only authorized well for said spacing unit.

Docket 138-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 17, T24N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 41-17H 43 well as the only authorized well for said spacing unit.

Docket 139-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 21, T24N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 31-21H 43 well as the only authorized well for said spacing unit.

Docket 140-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 27, T24N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 11-27H 43 well as the only authorized well for said spacing unit.

Docket 141-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 29, T24N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 14-29H 43 well as the only authorized well for said spacing unit.

Docket 142-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 33, T24N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 41-33H 43 well as the only authorized well for said spacing unit.

Docket 143-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 1, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 11-1H 33 well as the only authorized well for said spacing unit.

Docket 144-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 35, T26N-R54E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 44-35H 64 well as the only authorized well for said spacing unit.

Docket 145-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 21, T23N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 11-21H 35 well as the only authorized well for said spacing unit.

Docket 146-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to create a permanent spacing unit comprised of all of Section 17, T22N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 11-17H 28 well as the only authorized well for said spacing unit.

Docket 147-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 29 and 32, T25N-R52E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof.

Docket 148-2007
Continued from June 2007

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company** to pool all interests in the permanent spacing unit comprised of all of Section 17, T24N-R53E, Richland County, Montana, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 171-2007
Continued from June 2007

APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to create a temporary spacing unit comprised of the NE¼ of Section 24, T24N-R58E and the NW¼ of Section 19, T24N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Duperow Formation, and to authorize commingling in the wellbore of the Dore #4-19 well of oil and associated natural gas produced from the Duperow, Interlake, Stonewall and/or Red River formations. Applicant requests placement on the Default Docket.

Docket 192-2007
Continued from June 2007

APPLICANT: MCMINN OPERATING COMPANY - PONDERA COUNTY, MONTANA

Upon the application of **McMinn Operating Company** to create a permanent spacing unit comprised of the SE¼ of Section 19, T29N-R5W, Pondera County, Montana, for production of natural gas from all zones or formations lying thereunder.

Docket 248-2007
Continued from July 2007

APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to vacate Board Order 59-2007 and the temporary spacing unit comprised of all of Sections 7 and 8, T21N-R60E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 261-2007
Continued from July 2007

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** for a Dakota Formation aquifer exemption for the Johnson 1-33 saltwater disposal well (API # 25-083-22449), located in Section 33, T25N-R55E, Richland County, Montana. Staff notes this application is eligible for Default Docket placement.

Docket 284-2007
Continued from July 2007

APPLICANT: NORTH AMERICAN TECHNICAL TRADING COMPANY, INC. – DANIELS COUNTY, MONTANA

Upon the application of **North American Technical Trading Company, Inc.** to re-delineate the SE¼ of Section 24 and the NE¼ of Section 25, T34N-R47E, Daniels County, Montana, as separate temporary spacing units for the Fugere 5-24 and Fugere 2-25 wells. Applicant requests placement on the Default Docket.

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary

