

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
April 1 and 2, 2009

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m., Wednesday, April 1, 2009, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of January 28, 2009 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Default docket
7. Change of operator request – Lee 14-7 well (API # 25-101-24061)
Athena Energy LLC to Carl Johnson Family, LLC to Phoenix Exploration Group
8. Staff reports
9. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, April 2, 2009, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 23-2009

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to drill an additional horizontal Bakken Formation well for production of oil and associated natural gas in the permanent spacing unit comprised of all of Sections 6 and 7, T25N-R53E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 24-2009

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to drill an additional horizontal Bakken Formation well for production of oil and associated natural gas in the permanent spacing unit comprised of all of Sections 17 and 20, T25N-R53E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 25-2009

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to drill an additional horizontal Bakken Formation well for production of oil and associated natural gas in the permanent spacing unit comprised of all of Sections 30 and 31, T26N-R53E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 26-2009

APPLICANT: CHAPARRAL ENERGY, L.L.C. - RICHLAND COUNTY, MONTANA

Upon the application of **Chaparral Energy, L.L.C.** to drill an additional horizontal Bakken Formation well (the McVay # 3-34H) for production of oil and associated natural gas in the permanent spacing unit comprised of all of Section 34, T25N-R55E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 27-2009

APPLICANT: CHAPARRAL ENERGY, L.L.C. - RICHLAND COUNTY, MONTANA

Upon the application of **Chaparral Energy, L.L.C.** to drill an additional horizontal Bakken Formation well (the McVay # 4-34H) for production of oil and associated natural gas in the permanent spacing unit comprised of all of Section 34, T25N-R55E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 28-2009

APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to pool all interests in the spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 2 and all of Section 11, T25N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation from the Childers # 24X-11 well. Applicant is not seeking imposition of risk penalties and requests placement on the Default Docket.

Docket 29-2009

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to pool all interests in the spacing unit comprised of all of Sections 6 and 7, T24N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation from the Brutus-Becky # 6-3 well. Applicant is not seeking imposition of risk penalties and requests placement on the Default Docket.

Docket 30-2009

APPLICANT: OMIMEX CANADA, LTD. - BLAINE COUNTY, MONTANA

Upon the application of **Omimex Canada, Ltd.** to create a permanent spacing unit comprised of the NE¼ of Section 33, T35N-R21E, Blaine County, Montana, for production of Eagle Formation natural gas from the SE Battle 1-33-35-21 well located 337' FNL and 1255' FEL of said Section 33, as an exception to A.R.M. 36.22.702.

Docket 31-2009

APPLICANT: CRUSADER ENERGY GROUP, LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Crusader Energy Group, LLC** to create a permanent spacing unit comprised of all of Section 10, T21N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formations, and to designate applicant's Oilers 1H-10 well as the authorized well for said spacing unit.

Docket 32-2009

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of Section 4, T23N-R55E, and Section 33, T24N-R55E, Richland County, Montana, on a surface acreage participation basis, for production of oil and associated natural gas from the Bakken Formation from the Dorothy 2-4H well. Applicant also requests imposition of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 33-2009

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of Section 4, T23N-R55E, and Section 33, T24N-R55E, Richland County, Montana, on a surface acreage participation basis, for production of oil and associated natural gas from the Bakken Formation from the Dorothy 3-33H well. Applicant also requests imposition of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 34-2009

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of Sections 8 and 17, T23N-R56E, Richland County, Montana, on a surface acreage participation basis, for production of oil and associated natural gas from the Bakken Formation from the Stoney Butte Farms 2-8H well. Applicant also requests imposition of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 35-2009

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of Sections 8 and 17, T23N-R56E, Richland County, Montana, on a surface acreage participation basis, for production of oil and associated natural gas from the Bakken Formation from the Stoney Butte Farms 3-17H well. Applicant also requests imposition of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 36-2009

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of Sections 9 and 16, T23N-R55E, Richland County, Montana, on a surface acreage participation basis, for production of oil and associated natural gas from the Bakken Formation from the Swendseid 3-9H well. Applicant also requests imposition of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 37-2009

APPLICANT: ZENERGY, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Zenergy, Inc.** to create a temporary spacing unit comprised of all of Sections 14 and 23, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 38-2009

APPLICANT: ZENERGY, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Zenergy, Inc.** to create a temporary spacing unit comprised of all of Sections 19 and 30, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 39-2009

APPLICANT: NFR BEAR PAW BASIN LLC - HILL COUNTY, MONTANA

Upon the application of **NFR Bear Paw Basin LLC** to create a temporary spacing unit comprised of the W½ of Section 4 and the E½ of Section 5, T34N-R16E, Hill County, Montana, to drill a gas well (the Pattison # 5-9-34-16B) to test prospective zones and formations from the surface down to the base of the Second White Specks Formation within said tract at a proposed location 1995' FSL and 582' FEL of said Section 5, as an exception to A.R.M. 36.22.702 and Board Order 143-2008. Applicant requests placement on the Default Docket.

Docket 40-2009

APPLICANT: NFR BEAR PAW BASIN LLC - HILL COUNTY, MONTANA

Upon the application of **NFR Bear Paw Basin LLC** to create a temporary spacing unit comprised of the S½ of Section 14 and the N½ of Section 23, T36N-R14E, Hill County, Montana, to drill a gas well (the Verploegen-Federal # 23-3-36-14) to test prospective zones and formations from the surface down to the base of the Second White Specks Formation within said tract at a proposed location 365' FNL and 1775' FWL of said Section 23, with a 200-foot topographic tolerance, as an exception to A.R.M. 36.22.702 and any applicable Board Orders. Applicant requests placement on the Default Docket.

Docket 41-2009

APPLICANT: NFR BEAR PAW BASIN LLC - HILL COUNTY, MONTANA

Upon the application of **NFR Bear Paw Basin LLC** to create a temporary spacing unit comprised of the S½ of Section 6 and the N½ of Section 7, T35N-R16E, Hill County, Montana, to drill a gas well (the Shrauger-State # 6-15-35-16) to test prospective zones and formations from the surface down to the base of the Second White Specks Formation within said tract at a proposed location 307' FSL and 2277' FEL of said Section 6, with a 50-foot topographic tolerance, as an exception to A.R.M. 36.22.702 and any applicable Board Orders. Applicant requests placement on the Default Docket.

Docket 42-2009

APPLICANT: NFR BEAR PAW BASIN LLC - HILL COUNTY, MONTANA

Upon the application of **NFR Bear Paw Basin LLC** to create a temporary spacing unit comprised of the N½ of Section 14, T36N-R15E, Hill County, Montana, to drill an Eagle Formation gas well (the Dusek # 14-1-36-15D) within said tract at a proposed location 471' FNL and 495' FEL as an exception to Board Orders 116-2003 and 423-2006. Applicant requests placement on the Default Docket.

Docket 43-2009

APPLICANT: NFR BEAR PAW BASIN LLC - HILL COUNTY, MONTANA

Upon the application of **NFR Bear Paw Basin LLC** to create a temporary spacing unit comprised of the S½ of Section 21 and the N½ of Section 28, T35N-R16E, Hill County, Montana, to drill a gas well (the Bessette # 21-14-35-16) to test prospective zones and formations from the surface down to the base of the Second White Specks Formation within said tract at a proposed location 540' FSL and 2000' FWL of said Section 21, with a 100-foot topographic tolerance, as an exception to A.R.M. 36.22.702 and any applicable Board Orders. Applicant requests placement on the Default Docket.

Docket 44-2009

APPLICANT: NFR BEAR PAW BASIN LLC - HILL COUNTY, MONTANA

Upon the application of **NFR Bear Paw Basin LLC** to create a temporary spacing unit comprised of the SE¼ of Section 5 and the NE¼ of Section 8, T34N-R16E, Hill County, Montana, to drill a gas well (the Pattison # 8-2-34-16B) to test prospective zones and formations from the surface down to the base of the Second White Specks Formation within said tract at a proposed location 301' FNL and 1719' FEL of said Section 8, as an exception to A.R.M. 36.22.702 and Board Order 41-1998. Applicant requests placement on the Default Docket.

Docket 45-2009

APPLICANT: NFR BEAR PAW BASIN LLC - HILL COUNTY, MONTANA

Upon the application of **NFR Bear Paw Basin LLC** to create a permanent spacing unit comprised of the E½ of Section 19 and the W½ of Section 20, T37N-R15E, Hill County, Montana, for production of Eagle Formation gas produced through the wellbore of the Federal-Signal Butte # 19-37-15 well, and to authorize such gas to be commingled with Niobrara Formation gas in the wellbore of the Federal-Signal Butte # 19-37-15 well.

Docket 46-2009

APPLICANT: NFR BEAR PAW BASIN LLC - HILL COUNTY, MONTANA

Upon the application of **NFR Bear Paw Basin LLC** to amend the St. Joe Road Field rules established in Board Order 276-2006 with respect to Section 8, T37N-R15E, Hill County, Montana, to designate the N½ and S½ of said Section 8 as two 320-acre permanent spacing units with 660-foot setbacks, and to authorize up to two wells per formation per spacing unit if such operations appear to be reasonable necessary for the economic recovery of gas there from.

Docket 47-2009

APPLICANT: NFR BEAR PAW BASIN LLC - HILL COUNTY, MONTANA

Upon the application of **NFR Bear Paw Basin LLC** to drill an additional Eagle Formation gas well (the Willow Creek # 2-6-35-15B) at a location 2417' FNL and 2441' FWL of Section 2, T35N-R15E, Hill County, Montana, with a 50-foot topographic tolerance, as an exception to Board Order 84-2002. Applicant requests placement on the Default Docket.

Docket 48-2009

APPLICANT: NFR BEAR PAW BASIN LLC - FERGUS COUNTY, MONTANA

Upon the application of **NFR Bear Paw Basin LLC** to authorize the commingling of Eagle and Judith River Formation gas in the wellbore of the Federal A # 28-23-19N well located in the E½ of Section 28, T23N-R19E, Fergus County, Montana, as an exception to Board Order 19-1975. Applicant requests placement on the Default Docket.

Docket 49-2009

APPLICANT: NFR BEAR PAW BASIN LLC - FERGUS COUNTY, MONTANA

Upon the application of **NFR Bear Paw Basin LLC** to authorize the commingling of Eagle and Judith River Formation gas in the wellbore of the Federal P # 21-23-19N well located in the S½ of Section 21, T23N-R19E, Fergus County, Montana, as an exception to Board Order 19-1975. Applicant requests placement on the Default Docket.

Docket 50-2009

APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **Taq North USA, Inc.** to vacate the Dwyer Field rules established in Board Order 25-1960 with respect to Section 17, T32N-R59E, Sheridan County, Montana. Applicant requests placement on the Default Docket.

Docket 51-2009

APPLICANT: WAVE USA, INC. – TETON COUNTY, MONTANA

Upon the application of **Wave USA, Inc.** to create a permanent spacing unit comprised of the E½ of Section 20, T26N-R4W, Teton County, Montana, for production of Madison Formation natural gas from its Alzheimer # 8-20-26-4 well located 1755' FNL and 564' FEL of said Section 20.

Docket 350-2008
Continued from October 2008

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a temporary spacing unit comprised of the S½ of Section 25 and the N½ of Section 36, T27N-R19E, Blaine County, Montana, to drill a Judith River/Eagle Formation gas well (the State # 25-14-27-19) at a location approximately 800' FSL and 2500' FWL of said Section 25, with a 200-foot topographic tolerance, as an exception to A.R.M. 36.22.702. Applicant states it will apply for permanent spacing within 90 days of successful completion. Applicant placement on the Default Docket.

Docket 390-2008
Continued from October 2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 2, 3, 10 and 11, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 391-2008
Continued from October 2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 3, 4, 9 and 10, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 392-2008
Continued from October 2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 4, 5, 8 and 9, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 393-2008
Continued from October 2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R52E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 394-2008
Continued from October 2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 26, 27, 34 and 35, T25N-R52E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 395-2008
Continued from October 2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 25 and 36, T25N-R52E and all of Sections 30 and 31, T25N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 396-2008
Continued from October 2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 28, 29, 32 and 33, T25N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 397-2008
Continued from October 2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 29, 30, 31 and 32, T25N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 398-2008
Continued from October 2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to vacate Board Order 236-2008 and to permit the drilling of a Bakken Formation horizontal test well in an overlapping temporary spacing unit comprised of all of Sections 1, 2, 11 and 12, T24N-R53E, Richland County, Montana, with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 425-2008
Continued from December 2008

APPLICANT: CRUSADER ENERGY GROUP, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Crusader Energy Group, LLC** to pool all interests in Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 4, T21N-R59E, Richland County, Montana, on the basis of surface acreage for production from the Bakken Formation from the Flames 1H-4 well and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 437-2008
Continued from December 2008

APPLICANT: CHESAPEAKE OPERATING, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Chesapeake Operating, Inc.** to create a permanent spacing unit for the Mission Canyon Formation comprised of the S $\frac{1}{2}$ of Section 34, T26N-R59E, Richland County, Montana, and to designate applicant's Noteboom 1-34 well as the authorized well for said spacing unit.

Docket 15-2009 and 17-2009 FED
Continued from January 2009

APPLICANT: MONTANA LAND & EXPLORATION, INC. - BLAINE COUNTY, MONTANA

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of the SW $\frac{1}{4}$ of Section 14 and the SE $\frac{1}{4}$ of Section 15, T31N-R23E, Blaine County, Montana, Fort Belknap Indian Reservation, for Eagle Formation natural gas production from the Stephens White Bear 16-15 well.

Docket 16-2009 and 18-2009 FED
Continued from January 2009

APPLICANT: MONTANA LAND & EXPLORATION, INC. - BLAINE COUNTY, MONTANA

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of all of Section 19, T31N-R24E, Blaine County, Montana, Fort Belknap Indian Reservation, for Eagle Formation natural gas production from the Stephens White Bear 10-19 and 10B-19 wells.

Docket 21-2009
SHOW-CAUSE HEARING
Continued from January 2009

**RESPONDENT: ATHENA ENERGY LLC/RED MAPLE ENERGY INC. – HILL, LIBERTY,
PHILLIPS AND VALLEY COUNTIES, MONTANA**

Upon the Board's own motion to require **Athena Energy LLC and Red Maple Energy Inc.** to appear and show cause, if any they have, why their bonds should not be forfeited or penalties assessed for failure to restore the drilling location for the Schaller Farms 11-30 well (API 025-041-22940) in Hill County, Montana; failure to reclaim a workover pit at the Aageson 34-22 well (API 025-041-23012) in Hill County, Montana; failure to reclaim drilling pits and post well identification on the Lane 1101-52 shut in gas well (API -025-071-22909) in Phillips County, Montana; and failure to report production on the following wells since April 2008:

Patrick 21-6 (025-041-22939) – Hill
Barker 11-7 (025-041-22999) – Hill
Aageson 34-22 (025-041-23012) – Hill
Wanken Farms 14-1 (025-051-21771) – Liberty
C&A Farms 42-18 (025-051-21718) – Liberty
Minnehan 44-33 (025-051-21770) – Liberty
Eagle Creek Fed 43-15 (025-051-21774) – Liberty
Eagle Creek Fed 32-15 (025-051-21775) – Liberty
Anderson 43-8 (025-051-21784) – Liberty
O'Neill 24-29 (025-051-21719) – Liberty
Olsen 12-24 (025-071-22743) – Phillips
Federal 2210-51 (025-071-22825) – Phillips
Lane 1101-52 (025-071-22909) - Phillips
Fed 1204-1 (025-105-21074) – Valley

Docket 22-2009
SHOW-CAUSE HEARING
Continued from January 2009

**RESPONDENT: TOI OPERATING, BLACKHAWK RESOURCES LLC/PAR INVESTMENTS,
LLC – FALLON, RICHLAND AND WIBAUX COUNTIES, MONTANA**

Upon the Board's own motion to require **TOI Operating, Blackhawk Resources LLC and PAR Investments, LLC** to appear and show cause, if any they have, why their bonds should not be forfeited or penalties assessed for failure to complete the plugging program for the following wells as set forth in TOI Operating's memo to the Board dated October 26, 2005:

BN 11-11 (025-025-21273) - Fallon
BN 12-11 (025-025-21021) - Fallon
Dore #1 (025-083-21281) - Richland
Watts 34-15 (025-083-21535) - Richland
LaBonte 32-33 (025-083-21748) – Richland
Moerman 14-30 (025-109-21053) - Wibaux

Docket 52-2009
SHOW-CAUSE HEARING

**RESPONDENT: MOUNTAIN PACIFIC GENERAL INC. - TOOLE AND PONDERA
COUNTIES, MONTANA**

Upon the Board's own motion to require **Mountain Pacific General Inc.** to appear and show cause, if any it has, why its bond should not be forfeited or penalties assessed for failure to abandon the Fossom #10-8 well (API # 25-101-21912) located in Section 8, T35N-R1E, Toole County, Montana, and for failure to provide a plugging plan for the Copenhaver #1 well (API # 25-073-21195) located in Section 32, T27N-R2E, Pondera County, Montana .

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary