

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
April 28th and 29th, 2010

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m., Wednesday, April 28, 2010, in Room 128 of the Natural Resource Building on the Montana Tech campus in Butte, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of February 24, 2010 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Default docket
7. Staff reports
8. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below on Thursday, April 29, 2010, in Room 128 of the Natural Resource Building on the Montana Tech campus in Butte, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 45-2010

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – BIG HORN COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** for approval of its Deer Creek South Plan of Development for coal bed natural gas exploration and development upon the following lands which lie within the exterior boundaries of the CX Field in Big Horn County, Montana:

T9S-R41E

Section 12: Lots 2, 3, & 4, SW $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$

Section 13: Lots 1, 2, 3, & 4, W $\frac{1}{2}$ E $\frac{1}{2}$, W $\frac{1}{2}$

Section 14: S $\frac{1}{2}$

Section 22: SE $\frac{1}{4}$

Section 23: Lots 1, 2, 3, 4, 5 & 6, N $\frac{1}{2}$ NE $\frac{1}{4}$, W $\frac{1}{2}$, a portion of Tract #37

Section 24: Lots 1, 2, 3, & 4, W $\frac{1}{2}$ E $\frac{1}{2}$, W $\frac{1}{2}$

Section 25: Lots 1, 2, 3, 4 & 5, NW $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$, a portion of Tract #38

Section 26: Lots 1 & 2, SW $\frac{1}{4}$ NE $\frac{1}{4}$, a portion of Tract #37 and a portion of Tract #38, W $\frac{1}{2}$, SE $\frac{1}{4}$

Section 27: E $\frac{1}{2}$, E $\frac{1}{2}$ SW $\frac{1}{4}$

Section 33: Lots 7 & 8, N $\frac{1}{2}$ SE $\frac{1}{4}$

Section 34: Lots 5, 6, 7 & 8, NE $\frac{1}{4}$, N $\frac{1}{2}$ S $\frac{1}{2}$

Section 35: Lots 5, 6, 7 & 8, N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$

Section 36: Lots 1, 2, 3 & 4, N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$

Applicant proposes to drill and develop the above lands with coal bed natural gas well densities greater than one well per 640 acres, and will submit its Deer Creek South Plan of Development to Board staff prior to the hearing.

Docket 46-2010

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – PHILLIPS COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to pool all interests in the permanent spacing unit comprised of the NW ¼ of Section 17, T31N-R34E, Phillips County, Montana, for production of natural gas from formations within the Colorado Group lying thereunder through the Fidelity 1304 well

Docket 47-2010

APPLICANT: ENCORE OPERATING, LP – DAWSON COUNTY, MONTANA

Upon the application of **Encore Operating, LP** to convert the State D-6H well (API #25-021-21117) located in the NW¼NW¼ of Section 36, T15N, R54E, Dawson County, Montana (Glendive Field) to a Class II saltwater injection well in the Mission Canyon Formation at a depth of approximately 7500-8000 ft. Staff notes this application is eligible for placement on the Default Docket.

Docket 48-2010

APPLICANT: ENCORE OPERATING, LP – DAWSON COUNTY, MONTANA

Upon the application of **Encore Operating, LP** to convert the Federal 21x-12H well (API #25-021-21169) located in the NE¼ NW¼ of Section 12, T13N, R55E, Dawson County, Montana (Pine Field), to a Class II saltwater injection well in the Mission Canyon Formation at a depth of approximately 7500-8000 ft. Staff notes this application is eligible for placement on the Default Docket.

Docket 49-2010

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION, RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to create a temporary overlapping spacing unit comprised of all of Sections 3 and 4, T23N-R57E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth proximate to the common boundary line between said Sections 3 and 4 at a location not closer than 660 feet to the boundaries of said overlapping temporary spacing unit as an exception to Board Orders 145-2001 and 176-2002, and to provide that the overlapping temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 50-2010

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION, RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to create a temporary overlapping spacing unit comprised of all of Sections 8 and 9, T24N-R55E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth proximate to the common boundary line between said Sections 8 and 9 at a location not closer than 660 feet to the boundaries of said overlapping temporary spacing unit as an exception to Board Orders 178-2002 and 106-2003, and to provide that the overlapping temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 51-2010

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION, RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to create a temporary overlapping spacing unit comprised of all of Sections 23 and 24, T24N-R55E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth proximate to the common boundary line between said Sections 23 and 24 at a location not closer than 660 feet to the boundaries of said overlapping temporary spacing unit as an exception to Board Orders 259-2003 and 54-2005, and to provide that the overlapping temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 52-2010

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION, RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to create a temporary overlapping spacing unit comprised of all of Sections 35 and 36, T24N-R57E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth proximate to the common boundary line between said Sections 35 and 36 at a location not closer than 660 feet to the boundaries of said overlapping temporary spacing unit as an exception to Board Orders 98-2002 and 144-2004, and to provide that the overlapping temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 53-2010

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION, RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to create a temporary overlapping spacing unit comprised of all of Sections 19, 20, 29 and 30, T25N-R54E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth proximate to the section lines between the existing permanent spacing units at a location not closer than 660 feet to the boundaries of said overlapping temporary spacing unit as an exception to Board Orders 119-2004 and 148-2004, and to provide that the overlapping temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 54-2010

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION, RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to create a permanent spacing unit comprised of all of Section 36, T25N-R54E, and Lots 1, 2, 3, 4, S $\frac{1}{2}$ S $\frac{1}{2}$ (all) of Section 5, T24N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation from the Burningtree-Moon #36-4 HID3 well.

Docket 55-2010

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION, RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 33, T23N-R58E, Richland County, Montana, at any location not closer than 660 feet to the boundaries of said permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 56-2010

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION, RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 15, T24N-R57E, Richland County, Montana, at any location not closer than 660 feet to the boundaries of said permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 57-2010

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION, RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 12 and the NE $\frac{1}{4}$, S $\frac{1}{2}$ of Section 13, T25N-R53E, Richland County, Montana, at any location not closer than 660 feet to the boundaries of said permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 58-2010

APPLICANT: BLACK HILLS EXPLORATION & PRODUCTION, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Black Hills Exploration & Production, Inc.** to create a permanent spacing unit comprised of all of Section 13, T29N-R54E, Roosevelt County, Montana for production of Bakken Formation oil and associated natural gas from the Big Muddy #13-44H well.

Docket 59-2010

APPLICANT: NADEL & GUSSMAN ROCKIES, L.L.C. - CARTER COUNTY, MONTANA

Upon the application of **Nadel & Gussman Rockies, L.L.C.** to drill an additional Red River Formation well in the permanent spacing unit comprised of Lots 6-8, 9-11 and 14-16 of Section 4, T1S-R62E, Carter County, Montana, at any location within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 60-2010

APPLICANT: BAYSWATER EXPLORATION AND PRODUCTION, LLC - STILLWATER COUNTY, MONTANA

Upon the application of **Bayswater Exploration and Production, LLC** to create a permanent spacing unit comprised of the W½ of Section 25 and the E½ of Section 26, T1N-R21E, Stillwater County, Montana, for production of gas from all zones and formations below the base of the Telegraph Creek Formation through the wellbore of the Keating #9-26 well.

Docket 61-2010

APPLICANT: CHAPARRAL ENERGY, L.L.C. – RICHLAND COUNTY, MONTANA

Upon the application of **Chaparral Energy, L.L.C.** to drill a horizontal Red River Formation well in the SE¼ of Section 33 and the SW¼ of Section 34, T25N-R55E, Richland County, Montana, to be drilled anywhere within the statewide temporary spacing unit but not closer than 660 feet to the north, east and south boundaries thereof; and not closer than 200 feet to the west boundary thereof. Applicant requests placement on the Default Docket.

Docket 62-2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a temporary spacing unit comprised of all of Sections 4 and 9, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 63-2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a temporary spacing unit comprised of all of Sections 5 and 6, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 64-2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a temporary spacing unit comprised of all of Sections 1 and 12, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 65-2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a temporary spacing unit comprised of all of Sections 2 and 11, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 66-2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a temporary spacing unit comprised of all of Sections 13 and 24, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 67-2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a temporary spacing unit comprised of all of Sections 14 and 23, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 68-2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a temporary spacing unit comprised of all of Sections 25 and 36, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 69-2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a temporary spacing unit comprised of all of Sections 4 and 9, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 70-2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a temporary spacing unit comprised of all of Sections 5 and 8, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 71-2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 72-2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a temporary spacing unit comprised of all of Sections 17 and 20, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 73-2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a temporary spacing unit comprised of all of Sections 18 and 19, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 74-2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a temporary spacing unit comprised of all of Sections 27 and 34, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 75-2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a temporary spacing unit comprised of all of Sections 28 and 33, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 76-2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a temporary spacing unit comprised of all of Sections 29 and 32, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 77-2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 78-2010

APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a temporary spacing unit comprised of all of Sections 35 and 36, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 79-2010

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to drill an Eagle Formation gas well (the State #25-14-27-19) at a location approximately 798' FSL and 2519' FWL of Section 25, T27N-R19E, Blaine County, Montana, as an exception to A.R.M. 36.22.702 and any applicable Board Orders. Applicant requests placement on the Default Docket.

Docket 80-2010

APPLICANT: NFR BEAR PAW BASIN LLC - HILL COUNTY, MONTANA

Upon the application of **NFR Bear Paw Basin LLC** to create a temporary spacing unit comprised of the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 26, the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 27, the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 34 and the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 35, T36N-R15E, Hill County, Montana, to drill an Eagle Formation gas well (the Willow Creek #34-1-36-15B) at a location 350' FNL and 171' FEL of said Section 34, with a 50-foot staking tolerance, as an exception to A.R.M. 36.22.702 and any applicable Board Orders; and to vacate Board Orders 67-2001, 68-2001, 133-2002 and 27-2005. Applicant will file for permanent spacing within 90 days of completion of a successful well. Applicant requests placement on the Default Docket.

Docket 81-2010

APPLICANT: BTA OIL PRODUCERS, LLC - SHERIDAN COUNTY, MONTANA

Upon the application of **BTA Oil Producers, LLC** to create a temporary spacing unit comprised of all of Sections 13 and 24, T31N-R58E, Sheridan County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Within 90 days of successful completion of the proposed horizontal well, applicant will file for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 82-2010

APPLICANT: BTA OIL PRODUCERS, LLC - SHERIDAN COUNTY, MONTANA

Upon the application of **BTA Oil Producers, LLC** to create a temporary spacing unit comprised of all of Sections 16 and 21, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 83-2010

APPLICANT: BTA OIL PRODUCERS, LLC - SHERIDAN COUNTY, MONTANA

Upon the application of **BTA Oil Producers, LLC** to create a temporary spacing unit comprised of all of Sections 17 and 20, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 84-2010

APPLICANT: BTA OIL PRODUCERS, LLC - SHERIDAN COUNTY, MONTANA

Upon the application of **BTA Oil Producers, LLC** to create a temporary spacing unit comprised of all of Sections 18 and 19, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 85-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 14 and 23, T28N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion, and requests placement on the Default Docket.

Docket 86-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 8 and 17, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion, and requests placement on the Default Docket.

Docket 87-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 9 and 16, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion, and requests placement on the Default Docket.

Docket 88-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 18 and 19, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion, and requests placement on the Default Docket.

Docket 89-2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 21 and 28, T29N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 90-2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 4 and 9, T29N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 91-2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T30N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 92-2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 17 and 20, T30N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 93-2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 29 and 32, T30N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 94-2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T30N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 95-2010 and 4-2010 FED

APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 1, 2, 11 and 12, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 96-2010 and 5-2010 FED

APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **Zenergy Operating Company, LLC** to amend Board Order 34-2009 to create a temporary spacing unit comprised of all of Sections 13, 14, 23 and 24, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 97-2010

APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to convert the Willie Bee #5 well (API #25-091-21540) located in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 25, T32N-R58E, Sheridan County, Montana (Dwyer Field), to a Class II saltwater injection well in the Dwyer/Charles Formation at a depth of approximately 7700-7900 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 98-2010

APPLICANT: MISSOURI BASIN WELL SERVICE, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Missouri Basin Well Service, Inc.** to create a permanent spacing unit comprised of Lots 1 and 2 (E½) of Section 5 and the E½ of Section 8, T24N-R59E, Richland County, Montana for production of Bakken Formation oil and associated natural gas from the Sarah #1-5 well.

Docket 99-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 4 and 9, T25N-R55E, Richland County, Montana, to drill a horizontal Bakken Formation well (the Tiller 1-4H) anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 100-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 13 and 24, T25N-R55E, Richland County, Montana, to drill a horizontal Bakken Formation well (the Benny 1-13H) anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket.

Docket 101-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 1 and 12, T26N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation well (the Tolksdorf 1-12H) anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket.

Docket 102-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Section 31, T26N-R54E, and all of Section 6, T25N-R54E, Richland County, Montana, to drill a horizontal Bakken Formation well (the Amestoy 1-31H) anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket.

Docket 103-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 14 and 23, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken Formation well (the Traeger 1-23H) anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket.

Docket 104-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 19 and 30, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken Formation well (the Peterson 1-30H) anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket.

Docket 105-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 28 and 33, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken Formation well (the Calvin 1-33H) anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket.

Docket 106-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to vacate Board Orders 3-2009, 8-2009 and 9-2009 as they relate to the following lands in Richland County, Montana:

T26N-R55E

Section 18: All
Section 19: All
Section 21: All
Section 28: All

T26N-R54E

Section 30: All
Section 31: All

Applicant requests placement on the Default Docket.

Docket 27-2010
Continued from February 2010

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 1 and 2, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 28-2010
Continued from February 2010

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 3 and 10, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 29-2010
Continued from February 2010

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 11 and 12, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 30-2010
Continued from February 2010

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 13 and 14, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 31-2010
Continued from February 2010

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 32-2010
Continued from February 2010

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 16 and 21, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 33-2010
Continued from February 2010

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 23 and 24, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 34-2010
Continued from February 2010

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 25 and 26, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 35-2010
Continued from February 2010

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 28 and 33, T29N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 38-2010
Continued from February 2010

APPLICANT: KEESUN CORP. – TOOLE COUNTY, MONTANA

Upon the application of **Keesun Corp.** to increase well density on the following lands in Toole County, Montana:

T36N-R3W
Section 19: N½
Section 20: E½

T36N-R4W
Section 21: E½
Section 25: E½
Section 26: SW¼
Section 27: W½, SE¼

Applicant requests well density for the Sunburst and Swift Formations in the above described lands (except for Section 27) be increased to four (4) natural gas wells per 320-acre spacing unit instead of two (2) wells per 320-acre spacing unit as an exception to the Amanda Field rules (two wells per quarter section for the SW¼ of Section 26).

Applicant requests an exception to the Kevin Sunburst-Bow Island Gas Field rules to increase density for the Bow Island Formation in the Section 27 lands described above to two (2) natural gas wells per regular governmental quarter section instead of one (1).

Applicant requests placement on the Default Docket.

Docket 39-2010
Continued from February 2010

APPLICANT: BTA OIL PRODUCERS, LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **BTA Oil Producers, LLC** to create a temporary spacing unit comprised of all of Sections 5 and 8, T30N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 40-2010
Continued from February 2010

APPLICANT: BTA OIL PRODUCERS, LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **BTA Oil Producers, LLC** to create a temporary spacing unit comprised of all of Sections 29 and 32, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 44-2010
SHOW-CAUSE HEARING
Continued from February 2010

RESPONDENT: ROCKY MOUNTAIN GAS, INC. – POWDER RIVER COUNTY, MONTANA

Upon the Board's own motion to require **Rocky Mountain Gas, Inc.** to appear and show cause, if any it has, why its bond should not be forfeited for failure to plug and abandon the following six wells at the following locations in Powder River County, Montana:

Section 18, T5S-R48E

Castle Rock 1P (API # 25-075-22244) NENW
Castle Rock 2P (API # 25-075-22245) SWSW
Castle Rock 3P (API # 25-075-22246) NESE
Castle Rock 4P (API # 25-075-22247) NENE
Castle Rock 5AP (API # 25-075-22248) NWSE

Section 18, T6S-R48E

Castle Rock 6AP (API # 25-075-22255) SENE

Docket 107-2010
SHOW-CAUSE HEARING

RESPONDENT: DL INCORPORATED – MUSSELSHELL COUNTY, MONTANA

Upon the Board's own motion to require **DL Incorporated** to appear and show cause, if any it has, why its bond should not be forfeited or other penalties applied for failure to plug and abandon or transfer ownership of the following nine wells at the following locations in Devils Basin Field in Musselshell County, Montana:

Tranel 8-63 well in the SW NE of Section 8, T11N-R24E
Tranel 8-63A well in the SW NE of Section 8, T11N-R24E
Coastal BN 25-12 well in the NW SW SW of Section 25, T11N-R24E
Coastal BN 25-22 well in the NE SW SW of Section 25, T11N-R24E
Tranel 26-48 well in the SE SW of Section 26, T11N-R24E
Graves Ballew 26-82 well in the NE SE SE of Section 26, T11N-R24E
Monogram 26-81 well in the SE SE SE of Section 26, T11N-R24E
Tranel 25-77 well in the SE SE of Section 25, T11N-R24E
Farmer-Ballew 26-77 in the SW NE NE of Section 26, T11N-R24E

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary

