

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
BILLINGS, MONTANA  
August 10 & 11, 2011

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2 p.m. on Wednesday, August 10, 2011 in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of June 15, 2011 business meeting
3. Opportunity for public comment
4. Adoption of well stimulation (hydraulic fracturing) rules
5. Bensun Energy, LLC – request for rehearing  
Show-Cause Docket 239-2010/Board Order 177-2011
6. Newfield Production Company – delinquent reports
7. Bond report
8. Financial report
9. Default docket
10. Staff reports
11. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, August 11, 2011, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 225-2011

**APPLICANT: TAQA NORTH, USA, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA NORTH, USA, INC.** to create a permanent spacing unit comprised of all of Section 12, T37N-R57E, Sheridan County, Montana, for production of Bakken Formation oil and associated natural gas from the Ward #12-5H well.

Docket 226-2011

**APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA NORTH USA INC.** to convert the Negaard #3 well (API #25-091-21162) in the NW¼NE¼ of Section 22, T37N-R57E, Sheridan County, Montana (Flat Lake Field) as a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 3842 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 227-2011

**APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA NORTH USA INC.** to convert the Negaard #5 well (API #25-091-21798) in the SW¼NE¼ of Section 22, T37N-R57E, Sheridan County, Montana (Flat Lake Field) as an enhanced recovery injection well in the upper Ratcliffe Formation at a depth of approximately 6468 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 228-2011

**APPLICANT: LANDTECH ENTERPRISES, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **LANDTECH ENTERPRISES, LLC** to drill the Romoo #2 well in the NW ¼ SW ¼ of Section 26, T28N-R58E, Roosevelt County, Montana, (Wildcat) for saltwater disposal into the Dakota Formation at a depth of approximately 5500 feet. Staff notes this application is eligible for the Default Docket.

Docket 229-2011

**APPLICANT: ANADARKO MINERALS, INC. - VALLEY COUNTY, MONTANA**

Upon the application of **ANADARKO MINERALS, INC.** to create a temporary spacing unit comprised of the W½ of Section 16, T30N-R45E, Valley County, Montana, to drill a vertical well to the Nisku, Dakota, Piper, Mission Canyon, Lodgepole, Bakken, Three Forks and Duperow Formations, said well to be located anywhere within said temporary spacing unit but not closer than 330 feet to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 230-2011

**APPLICANT: ANADARKO MINERALS, INC. - VALLEY COUNTY, MONTANA**

Upon the application of **ANADARKO MINERALS, INC.** to create a temporary spacing unit comprised of the E½ of Section 16, T30N-R45E, Valley County, Montana, to drill a vertical well to the Nisku, Dakota, Piper, Mission Canyon, Lodgepole, Bakken, Three Forks and Duperow Formations, said well to be located anywhere within said temporary spacing unit but not closer than 330 feet to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 231-2011

**APPLICANT: ANADARKO MINERALS, INC. - VALLEY COUNTY, MONTANA**

Upon the application of **ANADARKO MINERALS, INC.** to recomplete the Dahl 1-16 well located 1300' FNL and 1850' FWL of Section 16, T30N-R45E, Valley County, Montana, as an additional Nisku Formation oil well in the existing permanent spacing unit comprised of the N½ of said Section 16.

Docket 232-2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 15 and 22, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location thereon not closer than 1320' (lateral setback) and 200' (heel/toe setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 233-2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location thereon not closer than 1320' (lateral setback) and 200' (heel/toe setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 234-2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 35 and 36, T26N-R59E and all of Sections 1 and 2, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location thereon not closer than 1320' (lateral setback) and 200' (heel/toe setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 235-2011 and 13-2011 FED Amendment No. 1

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 34-2011, which created a temporary spacing unit comprised of all of Sections 22 and 27, T28N-R57E, Roosevelt County, Montana, to authorize the drilling of a horizontal Bakken Formation well to be located anywhere within said temporary spacing unit but not closer than 1320' (lateral setback) and 200' (heel/toe setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 236-2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 179-2010, which created a temporary spacing unit comprised of all of Sections 29 and 32, T28N-R57E, Roosevelt County, Montana, to authorize the drilling of a horizontal Bakken Formation well to be located anywhere within said temporary spacing unit but not closer than 1320' (lateral setback) and 200' (heel/toe setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 237-2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 66-2011, which created a temporary spacing unit comprised of all of Sections 11 and 14, T25N-R59E, Richland County, Montana, to authorize the drilling of a horizontal Bakken Formation well to be located anywhere within said temporary spacing unit but not closer than 1320' (lateral setback) and 200' (heel/toe setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 238-2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a permanent unit comprised of all of Sections 8 and 17, T28N-R57E, Roosevelt County, Montana, for recovery of Bakken Formation oil and associated natural gas through the Gobbs 17-8 #1-H well.

Docket 239-2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a permanent unit comprised of all of Sections 10 and 15, T28N-R57E, Roosevelt County, Montana, for recovery of Bakken Formation oil and associated natural gas through the Charley 15-10 #1-H well.

Docket 240-2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 8 and 17, T28N-R57E, Roosevelt County, Montana, on the basis of surface acreage, for production of Bakken Formation oil and associated natural gas from the Gobbs 17-8 #1-H well and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 241-2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 10 and 15, T28N-R57E, Roosevelt County, Montana, on the basis of surface acreage, for production of Bakken Formation oil and associated natural gas from the Charley 10-15 #1H well and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 242-2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 19 and 30, T26N-R59E, Richland County, Montana, on the basis of surface acreage, for production of Bakken Formation oil and associated natural gas from the Johnson 30-19 #1H well and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 243-2011 and 24-2011 FED

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to create a temporary spacing unit comprised of all of Sections 27 and 34, T29N-R54E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 244-2011 and 25-2011 FED

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to create a temporary spacing unit comprised of all of Sections 28 and 33, T29N-R54E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 245-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 68-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 25 and 36, T29N-R54E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 246-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 69-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 26 and 35, T29N-R54E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 247-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 7-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 5 and 8, T29N-R55E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 248-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 8-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 17 and 20, T29N-R55E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 249-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 70-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 18 and 19, T29N-R55E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 250-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 9-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 26 and 35, T29N-R55E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 251-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 10-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 29 and 32, T29N-R55E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 252-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 71-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 30 and 31, T29N-R55E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 253-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 11-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 5 and 8, T29N-R56E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 254-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 72-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 6 and 7, T29N-R56E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 255-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 257-2010, which created a temporary Bakken Formation spacing unit comprised of all of Sections 30 and 31, T29N-R56E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 256-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 258-2010, which created a temporary Bakken Formation spacing unit comprised of all of Sections 2 and 11, T29N-R57E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 257-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 73-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 1 and 12, T30N-R56E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 258-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 74-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 2 and 11, T30N-R56E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

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Docket 259-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 75-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 3 and 10, T30N-R56E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 260-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 76-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 4 and 9, T30N-R56E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 261-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 259-2010, which created a temporary Bakken Formation spacing unit comprised of all of Sections 13 and 24, T30N-R56E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 262-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 12-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 14 and 23, T30N-R56E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 263-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 77-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 16 and 21, T30N-R56E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 264-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 78-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 17 and 20, T30N-R56E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 265-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 79-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 18 and 19, T30N-R56E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 266-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 260-2010, which created a temporary Bakken Formation spacing unit comprised of all of Sections 25 and 36, T30N-R56E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 267-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 80-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 28 and 33, T30N-R56E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 268-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 81-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 29 and 32, T30N-R56E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 269-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 82-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 30 and 31, T30N-R56E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 270-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 261-2010, which created a temporary Bakken Formation spacing unit comprised of all of Sections 4 and 9, T30N-R57E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 271-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 241-2010, which created a temporary Bakken Formation spacing unit comprised of all of Sections 28 and 33, T30N-R57E, Roosevelt County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 272-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - SHERIDAN COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 83-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 25 and 26, T31N-R56E, Sheridan County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 273-2011

**APPLICANT: WHITING OIL AND GAS CORPORATION - SHERIDAN COUNTY, MONTANA**

Upon the application of **WHITING OIL AND GAS CORPORATION** to amend Board Order 13-2011, which created a temporary Bakken Formation spacing unit comprised of all of Sections 29 and 32, T31N-R57E, Sheridan County, Montana, to include the Three Forks Formation and to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 274-2011

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO ENERGY INC.** to create a permanent spacing unit comprised of all of Section 25, T23N-R58E and all of Section 30, T23N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation from applicant's Witt #13X-25 well.

Docket 275-2011

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO ENERGY INC.** to pool all interests in the permanent spacing unit comprised of all of Sections 2 and 3, T22N-R59E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2) with respect to the Thiel #2 11X-12 well.

Docket 276-2011

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – BIG HORN COUNTY, MONTANA**

Upon the application of **FIDELITY EXPLORATION & PRODUCTION COMPANY** to approve a Plan of Development for coal bed natural gas exploration and production in the W½E½ of Section 34, T8S-R41E, Big Horn County, Montana. These lands are subject to Board Order 277-2005, which stipulates said lands shall be developed on the basis of 80-acre spacing units aligned either north-south or east-west with a 220' setback from spacing unit boundaries. Applicant has designated the following spacing units with regard to said lands, and requests approval of a separate Plan of Development for the following two 80-acre spacing units and wells:

Rancholme Fed 31-3481  
W½NE¼ -80 acres

Montana Royalty Fed 34-3481  
W½SE¼ - 80 acres

A copy of the Plan of Development will be submitted to the Board prior to hearing.

Docket 277-2011

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG RESOURCES, INC.** to amend Board Order 75-2010, which established a temporary spacing unit comprised of all of Sections 1 and 2, T28N-R59E, Roosevelt County, Montana, to allow the drilling of a horizontal Bakken Formation well anywhere within said spacing unit but not closer than 660' to the north, south and west boundaries of said spacing unit and not closer than 200' to the east boundary of said spacing unit.

Docket 278-2011

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG RESOURCES, INC.** to amend Board Order 82-2010, which established a temporary spacing unit comprised of all of Sections 25 and 26, T28N-R59E, Roosevelt County, Montana, to allow the drilling of a horizontal Bakken Formation well anywhere within said spacing unit but not closer than 660' to the north, south and west boundaries of said spacing unit and not closer than 200' to the east boundary of said spacing unit.

Docket 279-2011

**APPLICANT: EOG RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **EOG RESOURCES, INC.** to create a permanent spacing unit comprised of all of Section 6, T25N-R55E and all of Section 1, T25N-R54E, Richland County, Montana for production of Bakken Formation oil and associated natural gas from applicant's Calvin #2-01H well.

Docket 280-2011

**APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **OASIS PETROLEUM, INC.** to amend Board Order 305-2010, which established a temporary spacing unit comprised of all of Sections 27 and 34, T26N-R58E, Richland County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. .

Docket 281-2011

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **OASIS PETROLEUM, INC.** to amend Board Order 97-2010, which established a temporary spacing unit comprised of all of Sections 12 and 13, T27N-R58E, Roosevelt County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. .

Docket 282-2011

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **OASIS PETROLEUM, INC.** to amend Board Order 156-2010, which established a temporary spacing unit comprised of all of Sections 16 and 21, T27N-R58E, Roosevelt County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. .

Docket 283-2011

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **OASIS PETROLEUM, INC.** to create an overlapping temporary spacing unit comprised of all of Sections 15 and 22, T27N-R59E, Roosevelt County, Montana, to drill an additional horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof, as an exception to Board Order 75-2009 and A.R.M. 36.22.703, and to provide that said temporary overlapping spacing unit is limited to production from the proposed horizontal well.

Docket 284-2011

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **OASIS PETROLEUM, INC.** to establish a temporary spacing unit comprised of all of Sections 29 and 32, T29N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation at any location within said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion.

Docket 285-2011

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **OASIS PETROLEUM, INC.** to create a permanent spacing unit comprised of all of Sections 15 and 22, T27N-R58E, Roosevelt County, Montana, for production of Bakken Formation oil and associated natural gas from the Susie 15-22H well.

Docket 286-2011

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **OASIS PETROLEUM, INC.** to create a permanent spacing unit comprised of all of Sections 3 and 10, T27N-R59E, Roosevelt County, Montana, for production of Bakken Formation oil and associated natural gas from the Mary Wilson 10-3H well.

Docket 287-2011

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **OASIS PETROLEUM, INC.** to designate a temporary spacing unit comprised of all of Sections 27 and 34, T29N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal operation.

Docket 288-2011

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **OASIS PETROLEUM, INC.** to amend Board Order 158-2010, which established a temporary spacing unit comprised of all of Sections 29 and 32, T28N-R58E, Roosevelt County, Montana, to authorize the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal operation.

Docket 289-2011 and 26-2011 FED

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **OASIS PETROLEUM, INC.** to create a permanent spacing unit comprised of all of Sections 13, 14, 23 and 24, T27N-R59E, Roosevelt County, Montana, for production of Bakken Formation oil and associated natural gas from the Wilson Federal 14-23H well.

Docket 290-2011

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **OASIS PETROLEUM, INC.** to pool all interests in the permanent spacing unit comprised of all of Sections 13, 14, 23 and 24, T27N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Wilson Federal #14-23H well.

Docket 291-2011 and 27-2011 FED

**APPLICANT: ANSCHUTZ EXPLORATION CORPORATION - GLACIER COUNTY, MONTANA**

Upon the application of **ANSCHUTZ EXPLORATION CORPORATION** to vacate all well spacing and setback requirements as to all depths and formations for the following lands located within applicant's Pine Ridge Unit Area, which comprises approximately 48,868.51 acres, more or less, in Glacier County, Montana, with the exception of a 660' setback from the unit boundary as an exception to A.R.M. 36.22.702 and 36.22.703.

T35N-R13W

Sections 1-3: All  
Sections 10-12: All  
Section 13: N½

T36N-R12W

Section 6: All

T36N-R13W

Sections 1-6: All  
Sections 10-15: All  
Sections 22-27: All  
Sections 34-36: All

T37N-R12W

Sections 19 and 20: All  
Sections 29-32: All

T37N-R13W

Sections 3-36: All

T37N-R14W

Sections 1 and 2: All  
Section 3: E½  
Section 10: NE¼, N½SE¼  
Sections 11-14: All  
Sections 23 and 24: All

Docket 292-2011 and 28-2011 FED

**APPLICANT: ANSCHUTZ EXPLORATION CORPORATION - GLACIER COUNTY, MONTANA**

Upon the application of **ANSCHUTZ EXPLORATION CORPORATION** to create a temporary spacing unit comprised of the W½ of Section 30 and NW¼ of Section 31, T31N-R10W, Glacier County, Montana, and to authorize the drilling of a horizontal well to test zones or formations lying thereunder at a depth of approximately 6377 feet, said well to be located anywhere within said temporary spacing unit but not closer than 660' to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket.

Docket 293-2011

**APPLICANT: MOUNTAIN VIEW ENERGY, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **MOUNTAIN VIEW ENERGY, INC.** to create a temporary spacing unit comprised of all of Sections 7 and 18, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken Formation well thereon, said well to be located anywhere within said spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 294-2011

**APPLICANT: MOUNTAIN VIEW ENERGY, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **MOUNTAIN VIEW ENERGY, INC.** to create a temporary spacing unit comprised of all of Sections 27 and 34, T33N-R58E, Sheridan County, Montana, to drill a horizontal Bakken Formation well thereon, said well to be located anywhere within said spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 295-2011

**APPLICANT: MOUNTAIN VIEW ENERGY, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **MOUNTAIN VIEW ENERGY, INC.** to create a temporary spacing unit comprised of all of Sections 2 and 11, T33N-R57E, Sheridan County, Montana, to drill a horizontal Bakken Formation well thereon, said well to be located anywhere within said spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 296-2011

**APPLICANT: MOUNTAIN VIEW ENERGY, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **MOUNTAIN VIEW ENERGY, INC.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T33N-R58E, Sheridan County, Montana, to drill a horizontal Bakken Formation well thereon, said well to be located anywhere within said spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 297-2011 and 29-2011 FED

**APPLICANT: MOUNTAIN VIEW ENERGY, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **MOUNTAIN VIEW ENERGY, INC.** to create a temporary spacing unit comprised of all of Sections 4 and 9, T31N-R58E, Sheridan County, Montana, to drill a horizontal Bakken Formation well thereon, said well to be located anywhere within said spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 298-2011

**APPLICANT: MOUNTAIN VIEW ENERGY, INC. – PONDERA COUNTY, MONTANA**

Upon the application of **MOUNTAIN VIEW ENERGY, INC.**, to convert the Jody Field 34-1 well (API #25-073-21830) in the SE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 34, T29N-R6W, Pondera County, Montana (Wildcat) to a Class II saltwater disposal well in the Madison/Sun River Formation at a depth of approximately 3,428 ft. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 299-2011

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **CENTRAL MONTANA RESOURCES LLC** to create a permanent spacing unit comprised of all of Section 15, T13N-R28E, Petroleum County, Montana, for production of Heath Formation oil and associated natural gas from the Shadowfax 1B well.

Docket 300-2011

**APPLICANT: G3 OPERATING, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **G3 OPERATING, LLC** to grant an exception to the MonDak West Field rules (Board Order 51-79 as amended by Board Order 95-83) to permit the drilling of an additional Madison Formation well in the SW $\frac{1}{4}$  of Section 1, T22N-R59E, Richland County, Montana, said well to be located no closer than 660' to the exterior boundaries of the S $\frac{1}{2}$  of said Section 1.

Docket 301-2011

**APPLICANT: G3 OPERATING, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **G3 OPERATING, LLC** to grant an exception to the MonDak West Field rules (Board Order 51-79 as amended by Board Order 95-83) to permit the drilling of an additional Madison Formation well in the NW $\frac{1}{4}$  of Section 1, T22N-R59E, Richland County, Montana, said well to be located no closer than 660' to the exterior boundaries of the N $\frac{1}{2}$  of said Section 1.

Docket 302-2011

**APPLICANT: G3 OPERATING, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **G3 OPERATING, LLC** to grant an exception to Board Order 72-99, which created a permanent spacing unit for the Duperow Formation comprised of the S $\frac{1}{2}$  NW $\frac{1}{4}$  and N $\frac{1}{2}$ SW $\frac{1}{4}$  of Section 13, T24N-R58E, Richland County, Montana, to drill an additional Duperow Formation well at a location 1980' FWL and 1980' FSL of said Section 13.

Docket 303-2011

**APPLICANT: SHADWELL RESOURCES, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **SHADWELL RESOURCES, LLC**, to convert the Candee 29-2 well (API #25-083-21849) in the SW¼NE¼ of Section 29, T24N-R59E, Richland County, Montana (Fort Gilbert Field) to a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 5380-6791 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 304-2011

**APPLICANT: SHADWELL RESOURCES, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **SHADWELL RESOURCES, LLC**, to convert the Fort Gilbert #3 well (API #25-083-21074) in the SW¼NE¼ of Section 32, T24N-R59E, Richland County, Montana (Fort Gilbert Field) to a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 5305-6410 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 305-2011

**APPLICANT: NORTHERN OIL PRODUCTION, INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **NORTHERN OIL PRODUCTION, INC.**, to convert the Ruegsegger 24H-1 well (API #25-091-21819) in the NE¼NE¼ of Section 24, T36N-R52E, Sheridan County, Montana (Outlook Field) to a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 4182-5200 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 306-2011

**APPLICANT: NORTHERN OIL PRODUCTION, INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **NORTHERN OIL PRODUCTION, INC.**, to convert the Ruegsegger #1 well (API #25-091-05120) in the NE¼NE¼ of Section 24, T36N-R52E, Sheridan County, Montana (Outlook Field) to a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 4180-5200 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 314-2010

Continued from December 2010

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a temporary spacing unit comprised of all of Sections 34 and 35, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 5-2011  
Continued from February 2011

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a permanent spacing unit comprised of all of Section 8, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 6-2011  
Continued from February 2011

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 8, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 7-2011  
Continued from February 2011

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a permanent spacing unit comprised of all of Section 10, T26N-R59E, Richland and Roosevelt Counties, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 8-2011  
Continued from February 2011

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 10, T26N-R59E, Richland and Roosevelt Counties, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 9-2011  
Continued from February 2011

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a permanent spacing unit comprised of all of Section 18, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 10-2011  
Continued from February 2011

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 18, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 11-2011 and 4-2011 FED  
Continued from February 2011

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a permanent spacing unit comprised of all of Section 19, T30N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 63-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 6 and 7, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 64-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 65-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 27 and 34, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 67-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 68-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 19 and 30, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 69-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 25 and 36, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 70-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to vacate Board Orders 138-2010 and 7-2006 and to create a temporary spacing unit comprised of all of Sections 35 and 36, T26N-R59E and Sections 1 and 2, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 72-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 31 and 32, T26N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 73-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 29 and 32, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 74-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 30 and 31, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 77-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 22 and 27, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 78-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 23 and 24, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 79-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 25 and 36, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 80-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 81-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 18 and 19, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 82-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Section 33, T30N-R55E and all of Section 4, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 83-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Section 34, T30N-R55E and all of Section 3, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 88-2011  
Continued from April 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to drill an additional horizontal Bakken Formation well in the spacing unit comprised of all of Sections 20 and 29, T26N-R59E, Richland County, Montana, at any location within said spacing unit but not closer than 660' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 117-2011  
Continued from April 2011

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **ENERPLUS RESOURCES (USA) CORPORATION** to convert the Bullwinkle-4J Ranch 3-4H well (API #25-083-21896) located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 3, T23N-R57E, Richland County, Montana (Elm Coulee Field) to an enhanced recovery injection well in the Bakken Formation at a depth of approximately 10,450 ft. Staff notes this application is eligible for placement on the Default Docket.

Docket 118-2011  
Continued from April 2011

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **ENERPLUS RESOURCES (USA) CORPORATION** to convert the Bullwinkle-Bertrand 4-2H well (API #25-083-22291) located in the NW¼NE¼ of Section 4, T23N-R57E, Richland County, Montana (Elm Coulee Field) to an enhanced recovery injection well in the Bakken Formation at a depth of approximately 10,450 ft. Staff notes this application is eligible for placement on the Default Docket.

Docket 137-2011  
Continued from April 2011

**APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **OASIS PETROLEUM, INC.** to create a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 138-2011  
Continued from April 2011

**APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **OASIS PETROLEUM, INC.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 141-2011 and 30-2011 FED  
Continued from April 2011

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **OASIS PETROLEUM, INC.** to create a permanent spacing unit comprised of all of Sections 18 and 19, T28N-R58E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken Formation from the Beulah Irene 19-18H well.

Docket 155-2011  
Continued from April 2011

**APPLICANT: ABRAXAS PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **ABRAXAS PETROLEUM CORPORATION** to create a temporary spacing unit comprised of all of Sections 1, 12 and 13, T24N-R59E, Richland County, Montana, and to authorize the drilling of two horizontal Bakken Formation wells from a common pad, said wells to be located anywhere within said temporary spacing unit but not closer than 660' to the exterior boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful completion of the proposed horizontal wells.

Docket 156-2011  
Continued from April 2011

**APPLICANT: ABRAXAS PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **ABRAXAS PETROLEUM CORPORATION** to create a temporary spacing unit comprised of all of Sections 6, 7 and 18, T24N-R60E, Richland County, Montana, and to authorize the drilling of two horizontal Bakken Formation wells from a common pad, said wells to be located anywhere within said temporary spacing unit but not closer than 660' to the exterior boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful completion of the proposed horizontal wells.

Docket 157-2011  
Continued from April 2011

**APPLICANT: ABRAXAS PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **ABRAXAS PETROLEUM CORPORATION** to create a temporary spacing unit comprised of all of Sections 17 and 20, T24N-R60E, Richland County, Montana, and to authorize the drilling of two horizontal Bakken Formation wells from a common pad, said wells to be located anywhere within said temporary spacing unit but not closer than 660' to the exterior boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful completion of the proposed horizontal wells.

Docket 182-2011  
Continued from June 2011

**APPLICANT: NEWFIELD RMI LLC – GLACIER COUNTY, MONTANA**

Upon the application of **NEWFIELD RMI LLC** to create a permanent spacing unit comprised of the W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 11, T33N-R7W, Glacier County, Montana, for production of oil from zones or formations above a vertical depth of 6000 feet through the wellbore of the horizontal Sheriff 1-11H well.

Docket 224-2011  
Continued from June 2011

**APPLICANT: SBG DISPOSAL, LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **SBG DISPOSAL, LLC** to drill a well in the SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 18, T33N, R58E, Sheridan County, Montana (Clear Lake Field), as a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 4,700 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 172-2010  
**SHOW CAUSE HEARING**  
Continued from June 2010

**RESPONDENT: NORTH AMERICAN TECHNICAL TRADING COMPANY, INC. – DANIELS COUNTY, MONTANA**

Upon the Board's own motion to require **NORTH AMERICAN TECHNICAL TRADING COMPANY, Inc.** to appear and show cause, if any it has, why its bond should not be forfeited or other penalties applied for its failure to plug the following four wells in Cabaret Coulee Field in Daniels County, Montana, which have been shut-in for over one year:

the Fugere 4-19 well located in the SWSW of Section 19, T34N-R48E;  
the Fugere 1 well located the NWNW of Section 30, T34N-R48E;  
the Gendreau 1-24 well located in the SWNE of Section 24, T34N-R47E; and  
the Saturn State 1 well located in the NWNW of Section 24, T34N-R47E.

Furthermore, **NORTH AMERICAN TECHNICAL TRADING COMPANY** is also ordered to appear and show cause, if any it has, why its bond should not be forfeited or other penalties applied for its failure to provide evidence of mechanical integrity on the following two injection wells also located in Cabaret Coulee Field in Daniels County, Montana: the Fisher 1-24 well in Section 24, T34N-R47E; and the Fugere 3-30 well in Cabaret Coulee in Section 30, T34N-R48E.

Docket 239-2010  
**SHOW CAUSE HEARING**  
Continued from August 2010

**RESPONDENT: BENSUN ENERGY, LLC – FALLON COUNTY, MONTANA**

Upon the Board's own motion to require **BENSUN ENERGY, LLC** to appear and show cause, if any it has, why its bond should not be forfeited or other penalties applied for its failure to plug or produce the BN 11-11 well located in Section 11, T9N-R58E, Fallon County, Montana, and its failure to clean up the BN 12-11 well also located in Section 11, T9N-R58E, Fallon County, Montana.

Docket 240-2010  
**SHOW CAUSE HEARING**  
Continued from August 2010

**RESPONDENT: MOUNTAIN PACIFIC GENERAL, INC. - TOOLE COUNTY, MONTANA**

Upon the Board's own motion to require **MOUNTAIN PACIFIC GENERAL, INC.** to appear and show cause, if any it has, why its bond should not be forfeited or other penalties applied for failure to plug the Fossum #10-8 well located in Section 8, T35N-R1E, Toole County, Montana, failure to present a plan to plug idle wells or return them to production, and failure to increase its bond to \$250,000.

Docket 165-2011

**SHOW CAUSE HEARING**  
Continued from April 2011

**RESPONDENT: BRENT ZIMMERMAN – VALLEY COUNTY, MONTANA**

Upon the Board's own motion to require **BRENT ZIMMERMAN** to appear and show cause, if any he has, why he should not be required to present a plan for future compliance with Board rules and regulations.

Docket 307-2011  
**SHOW CAUSE HEARING**

**RESPONDENT: MSC EXPLORATION LP - ROOSEVELT COUNTY, MONTANA**

Upon the Board's own motion to require **MSC EXPLORATION LP** to appear and show cause, if any it has, why its bond should not be forfeited or other penalties applied for failure to provide a plugging plan for the JV-P Lockman 1 well (API # 25-085-21678) located in Section 19, T28N-R51E, Roosevelt County, Montana, and the JV-P Clark well (API # 25-085-21679) located in Section 29, T29N-R50E, Roosevelt County, Montana.

Docket 308-2011  
**SHOW CAUSE HEARING**

**RESPONDENT: MCOIL MONTANA ONE LLC – TOOLE COUNTY, MONTANA**

Upon the Board's own motion to require **MCOIL MONTANA ONE LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy, the amount due is increased to \$120. This docket will be dismissed if reports and payment are received prior to hearing or if other arrangements are made that are found suitable by Board staff. Failure to appear at the Show Cause Hearing, or to make arrangements prior to said hearing, subjects McOil Montana One LLC to further penalties as prescribed by Board policy.

Docket 309-2011  
**SHOW CAUSE HEARING**

**RESPONDENT: SOUTHSIDE OIL & GAS LTD. - DANIELS COUNTY, MONTANA**

Upon the Board's own motion to require **SOUTHSIDE OIL & GAS LTD.** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy, the amount due is increased to \$40. This docket will be dismissed if reports and payment are received prior to hearing or if other arrangements are made that are found suitable by Board staff. Failure to appear at the Show Cause Hearing, or to make arrangements prior to said hearing, subjects Southside Oil & Gas Ltd. to further penalties as prescribed by Board policy.

Docket 310-2011  
**SHOW CAUSE HEARING**

**RESPONDENT: JAMES D. HOFLAND – TOOLE COUNTY, MONTANA**

Upon the Board's own motion to require **JAMES D. HOFLAND** to appear and show cause, if any he has, why additional penalties should not be imposed for failure to file production reports. The penalty assessed for delinquent reporting has been received, however the reports have not been submitted. This docket will be dismissed if reports are received prior to hearing or if other arrangements are made that are found suitable by Board staff. Failure to appear at the Show Cause Hearing, or to make arrangements prior to said hearing, subjects James D. Hofland to further penalties as prescribed by Board policy.

Docket 311-2011  
**SHOW CAUSE HEARING**

**RESPONDENT: J H OIL COMPANY – TOOLE COUNTY, MONTANA**

Upon the Board's own motion to require **J H OIL COMPANY** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports. The penalty assessed for delinquent reporting has been received, however the reports have not been submitted. This docket will be dismissed if reports are received prior to hearing or if other arrangements are made that are found suitable by Board staff. Failure to appear at the Show Cause Hearing, or to make arrangements prior to said hearing, subjects J H Oil Company to further penalties as prescribed by Board policy.

BOARD OF OIL AND GAS CONSERVATION

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Terri H. Perrigo  
Executive Secretary