

FINANCIAL STATEMENT
As of 12/01/2100
Percent of Year Elapsed: 42

OIL AND GAS DIVISION
FY12 Budget vs. Expenditures

		2012 Regulatory Budget	Expend %	Expend %	2012 UIC Budget	Expend %	Expend %	2012 Education Outreach	Expend %	Expend %	2012 EPA CO2 Primacy	Expend %	Expend %	2012 TOTAL BUDGET	2012 TOTAL EXPENSES	Expend %
FTE		17.0			3.5									20.5		
Obj																
1000	General PS	(2,133)												(2,133)		
1100	Salaries	1,075,334	322,958	0.30	185,181	78,364	0.55							1,322,355	426,084	0.32
1300	Other Comp		1,915	0.00	322	137										
1400	Benefits/Ins				61,518	22,710										
1600	Vacancy Savings				(9,884)									(9,884)		
2100	Contracted Svcs	531,225	41,268	0.08	66,135	3,510	0.05	1,500,000			250,000			2,347,360	44,778	0.02
2200	Supplies	53,019	22,140	0.42	9,526	4,123	0.43							62,545	26,263	0.42
2300	Communications	39,482	16,300	0.41	7,228	2,837	0.39							46,710	19,138	0.41
2400	Travel	32,092	11,545	0.36	6,612	1,223	0.19							38,704	12,768	0.33
2500	Rent	17,769	6,533	0.37	2,353	1,825	0.78							20,122	8,358	0.42
2600	Utilities	11,908	7,308	0.61	2,464	1,599	0.65							14,372	8,905	0.62
2700	Repair/Maint	9,722	5,899	0.61	2,896	1,557	0.54							12,618	7,456	0.59
2800	Other Expenses	28,857	2,925	0.10	16,909	907	0.05							45,766	3,832	0.08
3100	Equipment	35,575		0.00	12,500									48,075		
6000	Grants															
Total		1,832,850	438,790	0.24	363,760	118,792	0.33	1,500,000			250,000			3,946,610	557,582	0.14
FUNDING																
	State Special	1,819,114	438,790	0.24	256,209	118,792	0.46							3,839,059	557,582	0.15
	Federal				107,551									107,551		
Total Funds		1,819,114	438,790		363,760	118,792								3,946,610	557,582	

FY10 Carryforward Org 2013	
start balance	122,991
less exp	(1,250)
current bal	121,741

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT 12/01/11			
	FY12	FY11	Percentage FY12:FY11
Oil Production Tax	967,054	1,562,946	0.62
Gas Production Tax	119,524	265,464	0.45
Drilling Permit Fees	25,075	54,300	
UIC Permit Fees		208,650	
Enhanced Recovery Filing Fee		-	
Interest on Investments	5,971	40,332	0.15
Insurance Proceeds		-	
Accommodations Tax Rebate		491	
Copies of Documents	3,528	7,496	0.47
Miscellaneous Reimbursemts		25,300	
TOTALS	\$ 1,121,151	\$ 2,164,979	0.52

REVENUE INTO DAMAGE MITIGATION ACCOUNT as of 12/10/11	
	FY11
Transfer in from Orphan Share	0
RIT Interest	0
Bond Forfeitures	0
Interest on Investments	223
TOTAL	\$ 223

BOND FORFEITURES AS OF 12/01/11		
Go into Damage Mitigation Account		
North American Technical Trading Company	0	60,000
MSC Exploration		10,000
TOTAL		70,000

REVENUE INTO GENERAL FUND FROM FINES as of 12/14/11	
	FY12
Brandon Oil	20
Kelly Oil & Gas LLC	10
Hoffland, James D	20
Hoffland, James D	80
Slochin Inc.	10
Slawson Exploration Co	5,000
McOil Montana One LLC	120
Misc. Oil Co	10
Phoenix Energy Inc.	90
Mountain Pacific General	4,900
Justice Oilfield Water Service Inc	20
Valerie Wadman (Frank Miller)	10
ECA Holdings LP	10
Coalridge Disposal & Petroleum	10
SBG Sheridan Facility	1,000
Southside Oil & Gas LTD	40
Hawley Oil	340
Native American Energy Group	100
Grey Wolf Production Company	50
August Energy Services LLC (Jake Oil)	30
Grey Wolf Production Company	50
Phoenix Energy Inc.	90
Mountain Pacific General Inc	1,040
Lyon Oil	120
Bensun Energy	5,000
August Energy Services LLC (Jake Oil)	1,100
Frank Baxter	5,000
TOTAL	\$ 24,270

INVESTMENT ACCOUNT BALANCES 12/01/11		
Oil & Gas ERA	3,250,130	
Damage Mitigation	383,061	

GRANT BALANCES - 12/01/11

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>
2009 Northern	300,000	0	300,000
2009 Southern	300,000	0	300,000
2007 Tank Battery	304,847	166,048	138,799
TOTALS	\$904,847	\$166,048	\$738,799

CONTRACT BALANCES - 12/01/2011

HydroSolutions - Tongue River Info Project	1,218,486	1,218,486	0
Automated Maintenance Services, Inc.	27,458	5,819	21,639
Agency Legal Services - Legal	60,000	7,574	52,426
Central Avenue Mall	400	400	0
ALL-LLC - FY11 Engineering & Database Maint.	20,000	0	20,000
Liquid Gold Well Service, Inc. - 09 Northern	165,000	0	165,000
Liquid Gold Well Service, Inc. - 09 Southern	165,000	0	165,000
C-Brewer - 07 Southern Tank Battery (og-cb-134)	215,000	166,048	48,952
TOTALS	1,871,344	1,398,327	473,017

Agency Legal Services Expenditures in FY12

<u>Case</u>	<u>Amt Spent</u>	<u>Last Svc Date</u>
BOGC Duties	7,574	10/11
Total	7,574	

Montana Board of Oil and Gas Conservation Summary of Bond Activity

10/11/2011 Through 12/14/2011

Approved

A. B. Energy LLC Chester MT	693 M1	Approved Amount: Purpose:	10/11/2011 \$50,000.00 Multiple Well Bond
Certificate of Deposit	\$50,000.00	FIRST STATE BANK OF SHELBY	
Avery Bakken Disposals, LLC Stanley ND	694 T1	Approved Amount: Purpose:	10/13/2011 \$10,000.00 UIC Single Well Bond
Certificate of Deposit	\$10,000.00	STOCKMAN BANK, SIDNEY	
Charger Resources, LLC North Richland Hills TX	697 M1	Approved Amount: Purpose:	12/5/2011 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00	U.S. Specialty Insurance Co.	
Keesun Corporation Cut Bank MT	2545 T2	Approved Amount: Purpose:	11/15/2011 \$5,000.00 UIC Single Well Bond
Certificate of Deposit	\$5,000.00	Stockman Bank, Cut Bank	
Kelly Oil and Gas LLC Roundup MT	645 T3	Approved Amount: Purpose:	11/3/2011 \$10,000.00 UIC Single Well Bond
Letter of Credit	\$10,000.00	FIRST SECURITY BANK OF ROUNDUP	
Kelly Oil and Gas LLC Roundup MT	645 T2	Approved Amount: Purpose:	11/3/2011 \$10,000.00 UIC Single Well Bond
Letter of Credit	\$10,000.00	FIRST SECURITY BANK OF ROUNDUP	
Kelly Oil and Gas LLC Roundup MT	645 T1	Approved Amount: Purpose:	11/3/2011 \$10,000.00 UIC Single Well Bond
Letter of Credit	\$10,000.00	FIRST SECURITY BANK OF ROUNDUP	
Landtech Enterprises, LLC Sidney MT	4245 T3	Approved Amount: Purpose:	11/14/2011 \$10,000.00 UIC Single Well Bond
Certificate of Deposit	\$10,000.00	Wells Fargo Bank, NA	
Shadwell Resources Group, LLC Richmond TX	687 T2	Approved Amount: Purpose:	10/24/2011 \$10,000.00 UIC Single Well Bond
Certificate of Deposit	\$10,000.00	Wells Fargo Bank, NA	
Tomahawk Oil Company, Inc. Roundup MT	7620 T2	Approved Amount: Purpose:	11/18/2011 \$10,000.00 UIC Single Well Bond
Letter of Credit	\$10,000.00	FIRST SECURITY BANK OF ROUNDUP	

Montana Board of Oil and Gas Conservation Summary of Bond Activity

10/11/2011 Through 12/14/2011

Approved

Vaalco Energy (USA), Inc. Houston TX	696 M1	Approved Amount: Purpose:	10/25/2011 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00	RLI INSURANCE COMPANY	
Windy Butte Reclamation Facility, LLC Powers Lake ND	695 T1	Approved Amount: Purpose:	10/24/2011 \$10,000.00 UIC Single Well Bond
Certificate of Deposit	\$10,000.00	STOCKMAN BANK, SIDNEY	

Forfeited

MSC Exploration LP Houston TX	578 G2	Forfeited Amount: Purpose:	10/21/2011 \$5,000.00 Single Well Bond
Certificate of Deposit	\$5,000.00	Independence Bank	
MSC Exploration LP Houston TX	578 G1	Forfeited Amount: Purpose:	10/21/2011 \$5,000.00 Single Well Bond
Certificate of Deposit	\$5,000.00	Independence Bank	
North American Technical Trading Company, Inc. Oakbrook Terrace IL	398 T1	Forfeited Amount: Purpose:	10/31/2011 \$10,000.00 UIC Single Well Bond
Certificate of Deposit	\$10,000.00	Yellowstone Bank	
North American Technical Trading Company, Inc. Oakbrook Terrace IL	398 T2	Forfeited Amount: Purpose:	10/31/2011 \$10,000.00 UIC Single Well Bond
Certificate of Deposit	\$10,000.00	Yellowstone Bank	
North American Technical Trading Company, Inc. Oakbrook Terrace IL	398 G4	Forfeited Amount: Purpose:	10/31/2011 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00	Yellowstone Bank	
North American Technical Trading Company, Inc. Oakbrook Terrace IL	398 G3	Forfeited Amount: Purpose:	10/31/2011 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00	Yellowstone Bank	
North American Technical Trading Company, Inc. Oakbrook Terrace IL	398 G2	Forfeited Amount: Purpose:	10/31/2011 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00	Yellowstone Bank	
North American Technical Trading Company, Inc. Oakbrook Terrace IL	398 G1	Forfeited Amount: Purpose:	10/31/2011 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00	Yellowstone Bank	

Released

Montana Board of Oil and Gas Conservation Summary of Bond Activity

10/11/2011 Through 12/14/2011

Released

Oil Quest Resources, Inc. Arvada CO	5583 M1	Released Amount: Purpose:	11/28/2011 \$25,000.00 Multiple Well Bond
Certificate of Deposit	\$25,000.00 NORWEST BANK OF HELENA, N A		
Sonalta Resources, Inc. Scottsdale AZ	408 G1	Released Amount: Purpose:	10/20/2011 \$5,000.00 Single Well Bond
Certificate of Deposit	\$5,000.00 1ST INTERSTATE BANK WEST BLGS.		
Startech Energy Corp. CALGARY AB	201 M1	Released Amount: Purpose:	12/2/2011 \$25,000.00 Multiple Well Bond
Certificate of Deposit	\$25,000.00 1ST INTERSTATE BANK GREATFALLS		
Stone Energy Corporation Denver CO	446 G1	Released Amount: Purpose:	11/14/2011 \$10,000.00 Single Well Bond
Surety Bond	\$10,000.00 Argonaut Insurance Company		
Weststar Energy, Inc. Worland WY	8330 B1	Released Amount: Purpose:	10/11/2011 \$10,000.00 Blanket Bond
Surety Bond	\$10,000.00 RLI INSURANCE COMPANY		

Docket Summary

12/15/2011 Hearing

462-2011	Montana Board of Oil & Gas	Special statewide spacing;		<input type="checkbox"/>
463-2011	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formations, 21N-56E-13: all, 24: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
464-2011	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formations, 21N-57E-4: all, 9: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	Withdrawn, fax recd 12/5/2011. <input type="checkbox"/>
465-2011	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formations, 21N-57E-25: all, 36: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
466-2011	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formations, 22N-57E-25: all, 36: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.		660' offset to heel/toe to the north. <input checked="" type="checkbox"/>
467-2011	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formations, 22N-57E-22: all, 23: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.		660' offset to heel/toe to the east. <input checked="" type="checkbox"/>
468-2011	Whiting Oil and Gas Corporation	Rehearing request by Andy Ostby, Order 270-2011 granting temporary spacing unit, Bakken/Three Forks Formations, 30N-56E-27: all, 34: all, 660' heel/toe, 1320' lateral setbacks; also rehearing of Docket 455-2011, protest of G3 application for permit to drill.		[Docket 455-2011 was withdrawn at October hearing.] <input type="checkbox"/>
469-2011	Primary Petroleum Company USA, Inc.	Protest by Stephen Hutton and Lisa Schmidt; permit to drill an oil well in 28N-4W-5: SESE (380' FSL, 660' FEL).	Protested	<input type="checkbox"/>
470-2011	XTO Energy Inc.	Amend Order 142-2010 to allow 200' heel/toe and 1320' lateral setback in temporary spacing unit comprised of 27N-57E-1: all, 2: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Default	660' setbacks in original order. <input type="checkbox"/>
471-2011	XTO Energy Inc.	Amend Order 144-2010 to allow 200' heel/toe and 1320' lateral setback in temporary spacing unit comprised of 28N-57E-35: all, 36: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Default	660' setbacks in original order. <input type="checkbox"/>
472-2011	XTO Energy Inc.	Pool, Bakken Formation, permanent spacing unit, 23N-58E-25: all and 23N-59E-30: all (Witt 13X-25). Non-consent penalties requested.		PSU by Order 227-2011 <input type="checkbox"/>
473-2011	XTO Energy Inc.	Pool, Bakken Formation, permanent spacing unit, 23N-58E-24: all and 23N-59E; 19: all (Sherlock 13X-24). Non-consent penalties requested.		PSU by Order 321-2011. <input type="checkbox"/>
474-2011	Marathon Oil Company	Temporary spacing unit, Bakken/Three Forks Formations, 31N-58E-3: all, 10: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>
475-2011 6-2012 F	Marathon Oil Company	Temporary spacing unit, Bakken/Three Forks Formations, 31N-59E-4: all, 9: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	<input type="checkbox"/>

476-2011	Marathon Oil Company	Amend Order 86-2010 to allow 200' heel/toe and 1320' lateral setback in temporary spacing unit comprised of 31N-59E-29: all, 32: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Default	660' setback in original order.	<input type="checkbox"/>
477-2011	Marathon Oil Company	Amend Order 57-2010 to allow 200' heel/toe and 1320' lateral setback in temporary spacing unit comprised of 31N-58E-13: all, 24: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Default	660' setbacks only in original order.	<input type="checkbox"/>
478-2011 5-2011 F	Marathon Oil Company	Amend Order 5-2011 to allow 200' heel/toe and 1320' lateral setback in temporary spacing unit comprised of 31N-58E-14: all, 23: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Default	660'/1320' setbacks in original order.	<input type="checkbox"/>
479-2011 7-2012 F	Triangle Petroleum Corporation	Vacate Order 18-1990. Temporary spacing unit, Bakken/Three Forks Formations, 30N-58E-2: all, 11: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Continued	(Existing Bakken Formation spacing unit requested by Oryx in 1990....) [WRONG COUNTY.] Continued, fax recd 12/5/2011.	<input type="checkbox"/>
480-2011	Bensun Energy, LLC	Class II saltwater disposal permit, Dakota Formation, BN 12-11 (API #025-21021), 9N-58E-11: 1980' FNL/ 770' FWL (SW/4NW/4).		likely to be protested; [HEAR AFTER 570-2011 IF REHEARING GRANTED.]	<input type="checkbox"/>
481-2011	Energy Corporation of America	Class II disposal permit, Sundance Formation, Foothills 1-D undrilled well, 6S-17E-14: 497' FSL/13' FEL (SE/4SE/4).	Default		<input type="checkbox"/>
482-2011	TAQA North USA, Inc.	Permanent spacing unit, Bakken Formation, 37N-56E-17: all (Kavon 17-16H).			<input type="checkbox"/>
483-2011	TAQA North USA, Inc.	Permanent spacing unit, Bakken Formation, 37N-58E-5: all (Westgaard 5-5H).			<input type="checkbox"/>
484-2011	TAQA North USA, Inc.	Exception to drill up to three additional wells, Bakken Formation, permanent spacing unit, 37N-56E-17: all, 660' setback. Default request.	Default	Permanent spacing requested under Docket 482-2011.	<input type="checkbox"/>
485-2011	TAQA North USA, Inc.	Exception to drill up to three additional wells, Bakken Formation, permanent spacing unit, 37N-57E-12: all, 660' setback. Default request.	Default	Permanently spaced by Order 370-2011.	<input type="checkbox"/>
486-2011	TAQA North USA, Inc.	Exception to drill up to three additional wells, Bakken Formation, permanent spacing unit, 37N-58E-5: all, 660' setback. Default request.	Default	Permanent spacing requested under Docket 483-2011.	<input type="checkbox"/>
487-2011	Central Montana Resources, LLC	Temporary spacing unit, Heath Formation, 12N-38E-34: all, 330' setback. Apply for permanent spacing within 90 days of completion.	Continued	330' setback requested. Continued, fax recd 12/5/2011.	<input checked="" type="checkbox"/>
488-2011 8-2012 F	G3 Operating, LLC	Temporary spacing unit, Bakken Formation, 30N-57E-14: all, 23: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.		Previously spaced, Order 314-2010 W/ 660 Setback - AMEND EXISTING ORDER ??	<input checked="" type="checkbox"/>

489-2011	Topaz Oil & Gas Inc	Clarification of spacing units, Colorado Group, 32N-33E-14: NW/4 (Scheele 4), 14: SW/4 (Scheele 5), 22: SE/4 (White 5). Pooling request based on surface acreage.	Change "Colorado Group of Formations" to "Niobrara through Belle Fourche Formations" or "all zones, surface to the base of the Belle Fourche".	<input type="checkbox"/>
490-2011	NFR Bear Paw Basin, LLC	Vacate Order 326-2003. Create permanent spacing unit, Eagle Formation, 36N-15E-26: SW/4SW/4, 27: SE/4SE/4, 34: NE/4NE/4, 35: NW/4NW/4 (Willow Creek 34-1-36-15B).	Order 326-2003 created a temporary spacing unit comprised of all of Section 27. Order 56-2010 created a temporary spacing of lands described in this application.	<input type="checkbox"/>
491-2011	Whiting Oil and Gas Corporation	Temporary spacing unit, Bakken/Three Forks Formations, 25N-58E-5: all, 8: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion.	No exhibits filed; will hear along with other Whiting applications.	<input type="checkbox"/>
492-2011	Whiting Oil and Gas Corporation	Amend Order 260-2011 to allow 200' heel/toe and 500' lateral setback in temporary spacing unit comprised of 26N-57E-2: all, 11: all and allow up to four Bakken/Three Forks Formation wells.	originally 660/1320; TSU, undrilled. Setback amendment OK. [ADDITIONAL WELLS IN UNDRILLED TSU.]	<input checked="" type="checkbox"/>
493-2011	Whiting Oil and Gas Corporation	Amend Order 262-2011 to allow 200' heel/toe and 500' lateral setback in temporary spacing unit comprised of 26N-57E-14: all, 23: all and allow up to four Bakken/Three Forks Formation wells.	originally 660/1320; TSU, no wells. Setback amendment OK. [ADDITIONAL WELLS IN UNDRILLED TSU.]	<input checked="" type="checkbox"/>
494-2011	Whiting Oil and Gas Corporation	Amend Order 261-2011 to allow 200' heel/toe and 500' lateral setback in temporary spacing unit comprised of 26N-57E-13: all, 24: all and allow up to four Bakken/Three Forks Formation wells.	Originally 660/1320. Setback amendment OK. [ADDITIONAL WELLS IN UNDRILLED TSU.]	<input checked="" type="checkbox"/>
495-2011	Whiting Oil and Gas Corporation	Temporary spacing unit, Bakken/Three Forks Formations, 26N-57E-16: all, 21: all, 200' heel/toe, 500' lateral setbacks, and authorize up to four wells. Apply for permanent spacing within 90 days of completion.	TSU request OK. [REQUESTS ADDITIONAL WELLS WITH SPACING.]	<input checked="" type="checkbox"/>
496-2011	Whiting Oil and Gas Corporation	Temporary spacing unit, Bakken/Three Forks Formations, 27N-57E-28: all, 33: all, 200' heel/toe, 500' lateral setbacks, and authorize up to four wells. Apply for permanent spacing within 90 days of completion.	TSU request OK. [REQUESTS ADDITIONAL WELLS WITH SPACING.]	<input checked="" type="checkbox"/>
497-2011	Whiting Oil and Gas Corporation	Temporary spacing unit, Bakken/Three Forks Formations, 25N-57E-26: all, 35: all, 200' heel/toe, 500' lateral setbacks, and authorize up to four wells. Apply for permanent spacing within 90 days of completion.	TSU request OK. [REQUESTS ADDITIONAL WELLS WITH SPACING.]	<input checked="" type="checkbox"/>
498-2011	Whiting Oil and Gas Corporation	Temporary spacing unit, Bakken/Three Forks Formations, 25N-57E-30: all, 31: all, 200' heel/toe, 500' lateral setbacks, and authorize up to four wells. Apply for permanent spacing within 90 days of completion.	660' setback in PSU to the south. [REQUESTS ADDITIONAL WELLS WITH SPACING.]	<input checked="" type="checkbox"/>
499-2011	Whiting Oil and Gas Corporation	Temporary spacing unit, Bakken/Three Forks Formations, 25N-57E-15: all, 22: all, 200' heel/toe, 500' lateral setbacks, and authorize up to four wells. Apply for permanent spacing within 90 days of completion.	TSU request OK. [REQUESTS ADDITIONAL WELLS WITH SPACING.]	<input checked="" type="checkbox"/>
500-2011	Whiting Oil and Gas Corporation	Temporary spacing unit, Bakken/Three Forks Formations, 25N-57E-4: all, 9: all, 200' heel/toe, 500' lateral setbacks, and authorize up to four wells. Apply for permanent spacing within 90 days of completion.	TSU request OK. [REQUESTS ADDITIONAL WELLS WITH SPACING.]	<input checked="" type="checkbox"/>

501-2011	Whiting Oil and Gas Corporation	Temporary spacing unit, Bakken/Three Forks Formations, 25N-57E-16: all, 21: all, 200' heel/toe, 500' lateral setbacks, and authorize up to four wells. Apply for permanent spacing within 90 days of completion.		TSU request OK. [REQUESTS ADDITIONAL WELLS WITH SPACING.]	<input checked="" type="checkbox"/>
502-2011	Whiting Oil and Gas Corporation	Temporary spacing unit, Bakken/Three Forks Formations, 23N-58E-1: all, 12: all, 200' heel/toe, 500' lateral setbacks, and authorize up to four wells. Apply for permanent spacing within 90 days of completion.	Withdrawn	Existing TSU by Order 21-2011; 1320/660. Amend Order 502-2011 for setback? Permitted well - XTO. [WITHDRAWN, FAX RECD 12/13/2011.] [REQUESTS ADDITIONAL WELLS, SPACING ESTABLISHED BY EARLIER ORDER.]	<input checked="" type="checkbox"/>
503-2011	Whiting Oil and Gas Corporation	Temporary spacing unit, Bakken/Three Forks Formations, 25N-58E-1: all, 12: all, 200' heel/toe, 500' lateral setbacks, and authorize up to four wells. Apply for permanent spacing within 90 days of completion.	Continued	Existing TSU by Order 140-2011; 1320/660. Amend Order 503-2011 for 200' setback? [CONTINUED, FAX RECD 12/13/2011.] [REQUESTS ADDITIONAL WELLS, SPACING ESTABLISHED BY EARLIER ORDER.]	<input checked="" type="checkbox"/>
504-2011	Whiting Oil and Gas Corporation	Temporary spacing unit, Bakken/Three Forks Formations, 26N-57E-6: all, 7: all, 200' heel/toe, 500' lateral setbacks, and authorize up to four wells. Apply for permanent spacing within 90 days of completion.		TSU request OK. [REQUESTS ADDITIONAL WELLS WITH SPACING.]	<input checked="" type="checkbox"/>
505-2011	Brigham Oil & Gas LP	Amend Order 180-2010 to allow 200' heel/toe and 1320' lateral setback in temporary spacing unit comprised of 28N-57E-30: all, 31: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Continued	(see 511-2011 - additional wells.) Continued, email recd 12/7/2011.	<input type="checkbox"/>
506-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken/Three Forks Formations, 25N-58E-25: all, 36: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	(See 512-2011, additional wells.)	<input type="checkbox"/>
507-2011 12-2011 F	Brigham Oil & Gas LP	Amend Order 33-2011 to allow 200' heel/toe and 1320' lateral setback in temporary spacing unit comprised of 28N-57E-20: all, 21: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Default	Originally 660/1320; setback amendment OK. (See 510-2011, additional wells.)	<input type="checkbox"/>
508-2011	Brigham Oil & Gas LP	Amend Order 301-2010 to allow 200' heel/toe and 1320' lateral setback in temporary spacing unit comprised of 26N-57E-3: all, 10: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Continued	660' setbacks in original order; setback amendment OK. (See 509-2011, additional wells.) Continued, email recd 12/7/2011.	<input type="checkbox"/>
509-2011	Brigham Oil & Gas LP	Exception to drill up to four wells, Bakken/Three Forks Formations, permanent spacing unit, 26N-57E-3: all, 10: all, 200' heel/toe, 500' lateral setback. Default request.	Continued	(See 508-2011, setback amendment for initial well.) Continued, email recd 12/7/2011. [ADDITIONAL WELLS, UNDRILLED TSU.]	<input checked="" type="checkbox"/>
510-2011 9-2012 F	Brigham Oil & Gas LP	Exception to drill up to four wells, Bakken/Three Forks Formations, permanent spacing unit, 28N-57E-20: all, 21: all, 200' heel/toe, 500' lateral setback. Default request.		(See 507-2011, setback amendment for initial well.) [ADDITIONAL WELLS, UNDRILLED TSU.]	<input checked="" type="checkbox"/>
511-2011	Brigham Oil & Gas LP	Exception to drill up to four wells, Bakken/Three Forks Formations, permanent spacing unit, 28N-57E-30: all, 31: all, 200' heel/toe, 500' lateral setback. Default request.	Continued	(See 505-2011, setback amendment for initial well.) Continued, email recd 12/7/2011. [ADDITIONAL WELLS, UNDRILLED TSU]	<input checked="" type="checkbox"/>

512-2011	Brigham Oil & Gas LP	Exception to drill up to four wells, Bakken/Three Forks Formations, permanent spacing unit, 25N-58E-25: all, 36: all, 200' heel/toe, 500' lateral setback. Default request.	(See 506-2011, temporary spacing.) [ADDITIONAL WELLS, UNDRILLED TSU]	<input checked="" type="checkbox"/>
513-2011 11-2012 F	Brigham Oil & Gas LP	Exception to drill up to four wells, Bakken/Three Forks Formations, temporary spacing unit, 27N-57E-6: all, 7: all, 200' heel/toe, 500' lateral setback. Default request.	SPACING UNIT REQUESTED UNDER DOCKET 430-2011. [ADDITIONAL WELLS, UNDRILLED TSU]	<input checked="" type="checkbox"/>
514-2011 12-2012 F	Brigham Oil & Gas LP	Exception to drill up to four wells, Bakken/Three Forks Formations, temporary spacing unit, 28N-57E-1: all, 12: all, 200' heel/toe, 500' lateral setback. Default request.	TSU by Order 31-2011, undrilled; Docket 416-2011 requests initial well heel/toe setback of 200' [ADDITIONAL WELLS, UNDRILLED TSU]	<input checked="" type="checkbox"/>
515-2011 13-2012 F	Brigham Oil & Gas LP	Exception to drill up to four wells, Bakken/Three Forks Formations, temporary spacing unit, 28N-57E-23: all, 26: all, 200' heel/toe, 500' lateral setback. Default request.	TSU by Order 35-2011, undrilled; Docket 418-2011 requests initial well toe/heel setback of 200'. [ADDITIONAL WELLS, UNDRILLED TSU]	<input checked="" type="checkbox"/>
516-2011	Brigham Oil & Gas LP	Exception to drill up to four wells, Bakken/Three Forks Formations, temporary spacing unit, 25N-58E-15: all, 22: all, 200' heel/toe, 500' lateral setback. Default request.	Undrilled TSU by Order 187-2011, 1320/200. [ADDITIONAL WELLS, UNDRILLED TSU]	<input checked="" type="checkbox"/>
517-2011	Brigham Oil & Gas LP	Exception to drill up to four wells, Bakken/Three Forks Formations, permanent spacing unit, 25N-59E-16: all, 21: all, 200' heel/toe, 500' lateral setback. Default request.	PSU (BAKKEN) by Order 192-2007; additional well (660' setbacks) authorized by 36-2011. [?? NEED TO VACATE ORDER 36-2011 ??]	<input checked="" type="checkbox"/>
518-2011	Continental Resources Inc	Amend Order 161-2007 to allow 200' heel/toe and 500' lateral setback in permanent spacing unit comprised of 23N-55E-24: all, 25: all and allow up to four Bakken/Three Forks Formation wells. Default request.	Continued [ELM COULEE] OVERLAPPING TSU, SECTIONS 23, 24, 25, 26; BOUNDARY WELL NOT DRILLED. Developed (3 wells, 660' setback) spacing unit to the north. 500' setback questionable with existing development. (Overlapping TSU by Order 345-2008.) Continued, email recd 12/6/2011.	<input checked="" type="checkbox"/>
519-2011	Continental Resources Inc	Amend Order 245-2006 to allow 200' heel/toe and 500' lateral setback in permanent spacing unit comprised of 23N-55E-22: all, 27: all and allow up to four Bakken/Three Forks Formation wells. Default request.	[ELM COULEE] OVERLAPPING TSU SECTIONS 22, 23, 26, 27 BY ORDER 341-2008; BOUNDARY WELL AND ADJACENT WELL IN 23/26 PSU NOT DRILLED. Developed (3 wells, 660' setback) spacing unit to the north. Requested 500' lateral setback to east conflicts with overlapping spacing unit (Sections 22, 27, 23, 26) in Order 341-2008.	<input checked="" type="checkbox"/>
520-2011	Continental Resources Inc	Vacate Order 354-2011 that established a temporary spacing unit, 26N-54E-4: all, 9: all. Default request.	[HEAR WITH DOCKET 521-2011 - 3-SECTION TSU, SECTIONS 4, 9, & 16.]	<input type="checkbox"/>
521-2011	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formations, 26N-54E-4: all, 9: all, 16: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	3-Section spacing unit. Request to vacate existing TSU included in Docket 520-2011.	<input type="checkbox"/>
522-2011	Continental Resources Inc	Amend Order 164-2008 to allow 200' heel/toe and 500' lateral setback in permanent spacing unit comprised of 23N-54E-3: all, 24N-54E-34: all and allow up to four Bakken/Three Forks Formation wells. Default request.	Continued [ELM COULEE] Permanent spacing unit. 500' setback questionable with existing development, 660' setbacks in offsetting spacing units. [No exhibits.] Continued, email recd 12/6/2011.	<input checked="" type="checkbox"/>

523-2011	Continental Resources Inc	Amend Order 130-2006 to allow 200' heel/toe and 500' lateral setback in permanent spacing unit comprised of 25N-55E-10: all, 15: all and allow up to four Bakken/Three Forks Formation wells. Default request.		[ELM COULEE - PARTIAL] PSU by Order 124-2006; additional well authorized by Order 130-2006. Would be eligible for default except for questions about 500' lateral setback on east & 660' setback in PSU to south.	✓
524-2011	Continental Resources Inc	Amend Order 164-2007 to allow 200' heel/toe and 500' lateral setback in permanent spacing unit comprised of 23N-54E-5: all, 24N-54E-32: all and allow up to four Bakken/Three Forks Formation wells. Default request.		[ELM COULEE] PSU by Order 448-2005, 2 additional wells authorized by 164-2007, 466-2005. Offsetting 640-acre PSU's to north & south, 660' setback for wells parallel to boundary. 500' lateral setback request questionable.	✓
525-2011	Continental Resources Inc	Amend Order 167-2007 to allow 200' heel/toe and 500' lateral setback in permanent spacing unit comprised of 24N-53E-18: all, 19: all and allow up to four Bakken/Three Forks Formation wells. Default request.		[ELM COULEE] PSU by Order 389-2006, 2 wells with an additional well authorized by Order 167-2007. 660' parallel offset to the south. 500' lateral setback to west questionable.	✓
526-2011	Continental Resources Inc	Amend Order 163-2007 to allow 200' heel/toe and 500' lateral setback in permanent spacing unit comprised of 23N-54E-4: all, 9: all and allow up to four Bakken/Three Forks Formation wells. Default request.		[ELM COULEE] PSU by Order 215-2005; two existing and 1 authorized additional well. 660' setback in PSU to north, east and west; 500' lateral setback questionable.	✓
527-2011	Continental Resources Inc	Amend Order 162-2008 to allow 200' heel/toe and 500' lateral setback in permanent spacing unit comprised of 24N-54E-18: all, 19: all and allow up to four Bakken/Three Forks Formation wells. Default request.	Continued	[ELM COULEE] Overlap of this spacing unit authorized by 276-2008; 500' setback on east conflicts with overlapping spacing unit? Continued, email recd 12/6/2011.	✓
528-2011	Continental Resources Inc	Amend Order 163-2008 to allow 200' heel/toe and 500' lateral setback in permanent spacing unit comprised of 24N-54E-17: all, 20: all and allow up to four Bakken/Three Forks Formation wells. Default request.	Continued	[ELM COULEE] Overlap of this spacing unit authorized by 276-2008; 500' setback to west conflicts? Continued, email recd 12/6/2011.	✓
529-2011	Continental Resources Inc	Amend Order 162-2007 to allow 200' heel/toe and 500' lateral setback in permanent spacing unit comprised of 23N-55E-23: all, 26: all and allow up to four Bakken/Three Forks Formation wells. Default request.	Continued	[ELM COULEE] 500' setback questionable. Overlapping TSU by Order 345-2008; offsetting spacing unit to north developed with 3 wells @ 660' setback. Continued, email recd 12/6/2011.	✓
530-2011	Continental Resources Inc	Amend Order 291-2008 and 156-2009 to allow 200' heel/toe and 500' lateral setback in permanent spacing unit comprised of 24N-52E-1: all, 12: all and allow up to four Bakken/Three Forks Formation wells. Default request.	Continued	[ELM COULEE] ?? Placement of 4 wells ?? 660' setbacks in offsetting spacing units. Continued, email recd 12/6/2011.	✓
531-2011	Continental Resources Inc	Amend Order 169-2007 to allow 200' heel/toe and 500' lateral setback in permanent spacing unit comprised of 25N-55E-22: all, 27: all and allow up to four Bakken/Three Forks Formation wells. Default request.	Continued	[ELM COULEE] ?? 500' ?? Overlapping TSU (Sections 22, 27, 21, 28) by Order 344-2008; problem w/ 500' setback to the west. Continued, email recd 12/6/2011.	✓
532-2011	Continental Resources Inc	Amend Order 165-2007 to allow 200' heel/toe and 500' lateral setback in permanent spacing unit comprised of 24N-54E-30: all, 31: all and allow up to four Bakken/Three Forks Formation wells. Default request.	Continued	[ELM COULEE] ?? 500' ?? 660's setbacks in offsetting spacing units. Proposed well placement ?? Continued, email recd 12/6/2011.	✓

533-2011	Continental Resources Inc	Amend Order 349-2005 to allow 200' heel/toe and 1320' lateral setback, temporary spacing unit comprised of 27N-54E-13: all, 24: all, Bakken/Three Forks Formation. Default request.	Continued	Continued, email recd 12/6/2011.	<input type="checkbox"/>
534-2011	Continental Resources Inc	Amend Order 350-2005 to allow 200' heel/toe and 1320' lateral setback, temporary spacing unit comprised of 27N-53E-30: all, 31: all, Bakken/Three Forks Formation. Default request.	Default		<input type="checkbox"/>
535-2011	Continental Resources Inc	Amend Order 354-2005 to allow 200' north/south and 1320' lateral setback, temporary spacing unit comprised of 27N-54E-30: all, 31: all, Bakken/Three Forks Formation. Default request.	Continued	(Notice should have been corrected to "heel/toe" and "lateral" setback.)	<input type="checkbox"/>
536-2011	Continental Resources Inc	Amend Order 425-2005 to allow 200' north/south and 1320' east/west setback, temporary spacing unit comprised of 27N-53E-3: all, 10: all, Bakken/Three Forks Formation. Default request.		(Notice should have been corrected to "heel/toe" and "lateral" setback.) [BLM - REQUEST TO HEAR RECD 12/7/2011]	<input type="checkbox"/>
537-2011	Continental Resources Inc	Amend Order 428-2005 to allow 200' heel/toe and 1320' lateral setback, temporary spacing unit comprised of 27N-54E-29: all, 32: all, Bakken/Three Forks Formation. Default request.	Continued	Overlapping spacing unit; Section 32 - Three Forks; [TEMPORARY SPACING ONLY FOR BAKKEN]. Continued, email recd 12/6/2011.	<input type="checkbox"/>
538-2011 14-2012 F	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formations, 27N-53E-2: all, 11: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.		EXISTING SPACING UNIT, SECTIONS 11 & 14 (ORDER 216-2008, WHICH WOULD NEED TO BE VACATED)) Creates orphan tract - Section 14 BLM - REQUEST TO HEAR RECD 12/7/2011. NOTICE ADEQUATE ??	<input checked="" type="checkbox"/>
539-2011 15-2012 F	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formations, 27N-55E-4: all, 9: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Continued	Continued, email recd 12/6/2011. BLM - REQUEST TO HEAR RECD 12/7/2011.	<input type="checkbox"/>
540-2011 1-2006 F	Continental Resources Inc	Amend Order 426-2005 to allow 200' north/south and 1320' east/west setback, temporary spacing unit comprised of 27N-53E-1: all, 12: all, 200' heel/toe, 1320' east/west setbacks. Default request.	Continued	(Notice should have been corrected to "heel/toe" and "lateral" setback.) BLM - REQUEST TO HEAR RECD 12/7/2011. Continued, email recd 12/6/2011.	<input type="checkbox"/>
541-2011 11-2005 F	Continental Resources Inc	Amend Order 345-2005 to allow 200' heel/toe and 1320' lateral setback, temporary spacing unit comprised of 27N-54E-6: all, 7: all, 200' north/south, 1320' east/west setbacks. Default request.		660' setbacks in original order. BLM - REQUEST TO HEAR RECD 12/7/2011.	<input type="checkbox"/>
542-2011	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formations, 25N-57E-18: all, 19: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
543-2011	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 26N-56E-15: all, 22: all (Herness 1-15H).	Continued	Continued, email recd 12/6/2011.	<input type="checkbox"/>
544-2011	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 25N-55E-2: all, 11: all (Cochrane 1-11H).			<input type="checkbox"/>
545-2011	Continental Resources Inc	Pool, Bakken/Three Forks Formation, permanent spacing unit, 25N-55E-2: all, 11: all (Cochrane 1-11H). Non-consent or non-joinder penalties requested.			<input type="checkbox"/>

546-2011	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 25N-55E-13: all, 24: all (Benny 1-13H).	Continued	Continued, email recd 12/6/2011.	<input type="checkbox"/>
547-2011	Continental Resources Inc	Amend Order 10-2009 and 109-2009 to allow 200' heel/toe and 500' lateral setback in temporary spacing unit comprised of 23N-55E-20: all, 29: all and allow up to four Bakken/Three Forks Formation wells. Default request.		[ELM COULEE OFFSET.] Undrilled TSU; Additional well (660) by Order 109-2009. 660' setback in spacing unit to the east. Exhibits indicate 1 well > 1320' lateral setback.	<input checked="" type="checkbox"/>
548-2011	Continental Resources Inc	Amend Order 274-2008 to allow 200' heel/toe setback for authorized well in overlapping temporary spacing unit comprised of 23N-56E-9: all, 10: all, 15: all, 16: all. Apply for permanent spacing within 90 days of completion. Default request.	Continued	[ELM COULEE] OVERLAPPING SPACING UNIT - Language modified to reflect original order. Continued, email recd 12/6/2011.	<input checked="" type="checkbox"/>
549-2011	Continental Resources Inc	Amend Order 281-2008 to allow 200' heel/toe setback for authorized well in overlapping temporary spacing unit comprised of 23N-55E-3: all, 4: all, 24N-55E-33: all, 34: all. Apply for permanent spacing within 90 days of completion. Default request.	Continued	[ELM COULEE] OVERLAPPING SPACING UNIT - Language modified to reflect original order. Continued, email recd 12/6/2011.	<input checked="" type="checkbox"/>
550-2011	Continental Resources Inc	Amend Order 284-2008 to allow 200' heel/toe setback for authorized well in overlapping temporary spacing unit comprised of 23N-55E-9: all, 10: all, 15: all, 16: all. Apply for permanent spacing within 90 days of completion. Default request.	Continued	[ELM COULEE] OVERLAPPING SPACING UNIT - Language modified to reflect original order. Continued, email recd 12/6/2011.	<input checked="" type="checkbox"/>
551-2011	Continental Resources Inc	Amend Order 168-2007 to allow 200' north/south and 500' east/west setback in temporary spacing unit comprised of 25N-55E-18: all, 19: all and allow up to four Bakken/Three Forks Formation wells. Default request.		[ELM COULEE] 500' Setback? Overlapping SU (17, 20, 18, 19) by Order 277-2008. (Notice should have been corrected to "heel/toe" and "lateral" setback.)	<input checked="" type="checkbox"/>
552-2011 16-2012 F	Decker Operating Company, L.L.C.	Exception to drill and produce additional well, 33N-31E-21: NE/4 and exception to drill and produce a total of four wells (one in each quarter), multiple zones, temporary spacing unit, 33N-31E-21: all, 990' setback. Default request.	Continued	Continued to 2012, email rec'd 12/1/2011.	<input checked="" type="checkbox"/>
553-2011 17-2012 F	Blue Water Petroleum, LLC	Exception to drill a total of four wells, 5S-25E-22: NE/4 SW/4, 110' setback for a steam injection project. Default request.		BLM ORDER ONLY - BLM REQUESTS THAT APPLICATION BE HEARD	<input type="checkbox"/>
554-2011 18-2012 F	Blue Water Petroleum, LLC	Temporary spacing unit, up to four wells in the Tensleep Formation, 5S-25E-22: E/2NW/4NW/4, W/2NE/4NW/4, 110' setback for a steam injection project. Default request.		BLM ORDER ONLY - BLM REQUESTS THAT APPLICATION BE HEARD	<input type="checkbox"/>
555-2011 19-2012 F	Blue Water Petroleum, LLC	Temporary spacing unit, up to four wells, 5S-25E-10: SW/4NE/4, 21: NE/4NE/4, 110' setback for a steam injection project. Default request.		BLM ORDER ONLY - BLM REQUESTS THAT APPLICATION BE HEARD	<input type="checkbox"/>
556-2011	TAQA North USA, Inc.	Class II saltwater disposal permit, Dakota Formation, WSW 2D (API #091-21120), 37N-58E-7: 453' FNL/717' FEL (NE/4NE/4).	Withdrawn	Withdrawn, Hudak email of 11/29/2011.	<input type="checkbox"/>
557-2011	Tomahawk Oil Company, Inc.	Class II enhanced recovery permit, Tyler Formation, Stensvad 31 (API #065-05614), 11N-31E-9: 662' FSL/2091' FEL (SW/4SE/4).	Default		<input type="checkbox"/>
558-2011	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-14: all, 23: all (Marilyn 2758 42-11H).		TSU by Order 38-2011 (200' setback).	<input type="checkbox"/>

559-2011	Oasis Petroleum, Inc.	Temporary spacing unit, Bakken/Three Forks Formations, 26N-57E-1: all, 12: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
560-2011	Oasis Petroleum, Inc.	Temporary spacing unit, Bakken/Three Forks Formations, 27N-58E-27: all, 28: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.		Potential orphan 640 with Docket 568-2011 - Section 26	<input checked="" type="checkbox"/>
561-2011	Oasis Petroleum, Inc.	Amend Order 92-2011 to allow 200' heel/toe and 1320' lateral setback in temporary spacing unit comprised of 27N-57E-15: all, 22: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Continued	660/1320 in original order. Continued to 2012, fax recd 12/5/2011.	<input type="checkbox"/>
562-2011	Oasis Petroleum, Inc.	Amend Order 93-2011 to allow 200' heel/toe and 1320' lateral setback in temporary spacing unit comprised of 27N-57E-25: all, 36: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Default	660/1320 in original order.	<input type="checkbox"/>
563-2011	Oasis Petroleum, Inc.	Amend Order 97-2011 to allow 200' heel/toe and 1320' lateral setback in temporary spacing unit comprised of 27N-58E-30: all, 31: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Default	660/1320 in original order.	<input type="checkbox"/>
564-2011	Oasis Petroleum, Inc.	Amend Order 103-2010 to allow 200' heel/toe and 1320' lateral setback in temporary spacing unit comprised of 27N-59E-30: all, 31: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Default	660' setbacks in original order.	<input type="checkbox"/>
565-2011	Oasis Petroleum, Inc.	Amend Order 312-2010 to allow 200' heel/toe and 1320' lateral setback in temporary spacing unit comprised of 28N-58E-17: all, 20: all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Default	660' setbacks in original order.	<input type="checkbox"/>
566-2011	Oasis Petroleum, Inc.	Temporary spacing unit, Bakken/Three Forks Formations, 29N-58E-26: all, 35: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
567-2011	Oasis Petroleum, Inc.	Temporary spacing unit, Bakken/Three Forks Formations, 27N-59E-25: all, 26: all, 27: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Continued	2-section + correction section; somewhat depends upon spacing unit to the south. Continued, email recd 12/13/2011.	<input type="checkbox"/>
568-2011	Oasis Petroleum, Inc.	Temporary spacing unit, Bakken/Three Forks Formations, 27N-58E-35: all and 26N-58E-2: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	Potential orphan 640 under Docket 560-2011 - Section 26.	<input type="checkbox"/>
569-2011	Oasis Petroleum, Inc.	Temporary spacing unit, Bakken/Three Forks Formations, 27N-58E-36: all and 26N-58E-1: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
570-2011	Bensun Energy, LLC	Rehearing of Order 177-11 and 376-2011, assessment of \$5,000 fines		[IF GRANTED, HEAR 480-2011 AFTER THIS APPLICATION.]	<input type="checkbox"/>

314-2010	Slawson Exploration Company Inc	Temporary spacing unit, Bakken Formation, 27N-59E-34: all, 35: all, 660' setback. Apply for permanent spacing within 90 days of completion.	Continued	Requests lateral 660' setback. CORRECTION SECTIONS TO EAST ALONG BORDER NOT INCLUDED.	<input checked="" type="checkbox"/>
				Continued, fax recd 12/5/2011.	
5-2011	Slawson Exploration Company Inc	Permanent spacing unit, Bakken Formation, 23N-53E-8: all (Scoundrel 1-8H).		Drilled under statewide rule with designated TSU of all of Section 8.	<input type="checkbox"/>
6-2011	Slawson Exploration Company Inc	Pool, Bakken Formation, permanent spacing unit, 23N-53E-8: all (Scoundrel 1-8H). Non-consent penalties requested.		Permanent spacing requested in Docket 5-2011.	<input type="checkbox"/>
11-2011 4-2011 F	Slawson Exploration Company Inc	Permanent spacing unit, Bakken Formation, 30N-59E-19: all (Mayhem 1-19H).		Drilled under statewide rule with designated spacing unit comprised of all of Section 19.	<input type="checkbox"/>
63-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken Formation, 25N-58E-6: all, 7: all, 1320' east/west setback, 660' north/south setback. Apply for permanent spacing within 90 days of completion. Default request.	Continued	?? Special statewide except for noticed setback ?? Continued, email recd 12/7/2011.	<input type="checkbox"/>
64-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken Formation, 25N-58E-17: all, 20: all, 1320' east/west setback, 200' north/south setback. Apply for permanent spacing within 90 days of completion. Default request.	Continued	Amended to 200' heel/toe, ltr dated 9/19/2011. Continued, email recd 12/7/2011.	<input type="checkbox"/>
65-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken Formation, 25N-58E-27: all, 34: all, 1320' east/west setback, 200' north/south setback. Apply for permanent spacing within 90 days of completion. Default request.	Continued	Continued, email recd 12/7/2011.	<input type="checkbox"/>
69-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken Formation, 26N-57E-25: all, 36: all, 1320' east/west setback, 660' north/south setback. Apply for permanent spacing within 90 days of completion.	Continued	?? Special statewide except for noticed setback ?? Continued, email recd 12/7/2011.	<input type="checkbox"/>
72-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken Formation, 26N-59E-31: all, 32: all, 1320' lateral, 200' heel/toe setback. Apply for permanent spacing within 90 days of completion.	Continued	Amended to 200' toe/heel, ltr dated 9/15/2011. Continued, email recd 12/7/2011.	<input type="checkbox"/>
73-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken Formation, 28N-56E-29: all, 32: all, 1320' lateral, 660' heel/toe setback. Apply for permanent spacing within 90 days of completion. Default request.	Continued	?? Special statewide except for noticed setback ?? Continued, email recd 12/7/2011.	<input type="checkbox"/>
74-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken Formation, 28N-56E-30: all, 31: all, 1320' lateral, 200' heel/toe setback. Apply for permanent spacing within 90 days of completion. Default request.	Continued	Amended to 200' setback, letter dated 10/17/2011. Continued, email recd 12/7/2011.	<input type="checkbox"/>
77-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken Formation, 29N-55E-22: all, 27: all, 1320' lateral and 660' toe & heel setback. Apply for permanent spacing within 90 days of completion. Default request.	Continued	?? Special statewide except for noticed setback ?? Continued, email recd 12/7/2011.	<input type="checkbox"/>
78-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken Formation, 29N-55E-23: all, 24: all, 1320' lateral, 660' heel/toe setback. Apply for permanent spacing within 90 days of completion. Default request.	Continued	?? Special statewide except for noticed setback ?? Continued, email recd 12/7/2011.	<input type="checkbox"/>
79-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken Formation, 29N-55E-25: all, 36: all, 1320' lateral, 660' heel/toe setback. Apply for permanent spacing within 90 days of completion. Default request.	Continued	?? Special statewide except for noticed setback ?? Continued, email recd 12/7/2011.	<input type="checkbox"/>
80-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken Formation, 29N-56E-17: all, 20: all, 1320' lateral, 660' heel/toe setback. Apply for permanent spacing within 90 days of completion. Default request.	Continued	?? Special statewide except for noticed setback ?? Continued, email recd 12/7/2011.	<input type="checkbox"/>

81-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken Formation, 29N-56E-18: all, 19: all, 1320' lateral, 660' heel/toe setback. Apply for permanent spacing within 90 days of completion. Default request.	Continued	?? Special statewide except for noticed setback ?? Continued, email recd 12/7/2011.	<input type="checkbox"/>
82-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken Formation, 30N-55E-33: all and 29N-55E-4: all, 1320' lateral, 660' heel/toe setback. Apply for permanent spacing within 90 days of completion. Default request.	Continued	?? Special statewide except for noticed setback ?? Continued, email recd 12/7/2011.	<input type="checkbox"/>
83-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken Formation, 30N-55E-34: all and 29N-55E-3: all, 1320' lateral, 660' heel/toe setback. Apply for permanent spacing within 90 days of completion. Default request.	Continued	?? Special statewide except for noticed setback ?? Continued, email recd 12/7/2011.	<input type="checkbox"/>
155-2011	Abraxas Petroleum Corporation	Temporary spacing unit, two Bakken Formation wells with a common pad, 24N-59E-1: all, 12: all, 13: all, 660' setback. Apply for permanent spacing within 90 days of completion.		660' setback requested.	<input type="checkbox"/>
156-2011	Abraxas Petroleum Corporation	Temporary spacing unit, two Bakken Formation wells with a common pad, 24N-60E-6: all, 7: all, 18: all, 660' setback. Apply for permanent spacing within 90 days of completion.		660' setback requested.	<input type="checkbox"/>
157-2011	Abraxas Petroleum Corporation	Temporary spacing unit, two Bakken Formation wells with a common pad, 24N-60E-17: all, 20: all, 660' setback. Apply for permanent spacing within 90 days of completion.		660' setback requested.	<input type="checkbox"/>
178-2011	Continental Resources Inc	Exception to drill up to four wells, Bakken/Three Forks Formation, permanent spacing unit, 26N-53E-1: all, 12: all, 200' north/south setback, 500' east/west setback (if not approved, 660' setback).	Continued	PSU (Bakken/Three Forks) by Order 130-2011. Continued, email recd 12/6/2011.	<input type="checkbox"/>
179-2011	Continental Resources Inc	Exception to drill up to four wells, Bakken/Three Forks Formation, permanent spacing unit, 25N-54E-6: all, 26N-54E-31: all, 200' north/south setback, 500' east/west setback (if not approved as requested, 660' setback).	Continued	Elm Coulee Area; PSU by Order 129-2011. 660' offsets to south, east, and west. Continued, email recd 12/6/2011.	<input type="checkbox"/>
180-2011	Continental Resources Inc	Exception to drill up to four wells, Bakken/Three Forks Formation, permanent spacing unit, 26N-56E-5: all, 8: all, 200' north/south setback, 500' east/west setback (if not approved as requested, 660' setback).	Continued	PSU (Bakken/Three Forks) by Order 131-2011. Continued, email recd 12/6/2011.	<input type="checkbox"/>
240-2011	Brigham Oil & Gas LP	Pool, Bakken Formation, permanent spacing unit, 28N-57E-8: all, 17: all (Gobbs 17-8 #1-H). Non-joinder penalties requested.		PSU by Order 193-2011.	<input type="checkbox"/>
242-2011	Brigham Oil & Gas LP	Pool, Bakken Formation, permanent spacing unit, 26N-59E-19: all, 30: all (Johnson 30-19 #1H). Non-joinder penalties requested.		PSU by Order 65-2011.	<input type="checkbox"/>
296-2011	Mountain View Energy, Inc.	Temporary spacing unit, Bakken Formation, 33N-58E-6: all, 7: all, 1320' lateral, 660' heel/toe setback. Apply for permanent spacing within 90 days of completion. Default request.		?? Special statewide except for noticed setback ??	<input type="checkbox"/>
299-2011	Central Montana Resources, LLC	Permanent spacing, Heath Formation, 13N-28E-15: all (Shadowfax 1B).	Continued	Temporary spacing by Order 167-2010. Continued, fax recd 12/5/2011.	<input type="checkbox"/>
302-2011	G3 Operating, LLC	Exception to drill additional well, Duperow Formation, permanent spacing unit, 24N-58E-13: S/2NW/4, N/2SW/4. Well to be located 1980' FSL/1980' FWL.		S/2 NW/4 and N/2 SW/4 designated a Duperow spacing unit by Order 72-1999. Continued to December at hearing.	<input type="checkbox"/>

322-2011	Whiting Oil and Gas Corporation	Temporary spacing unit, Bakken/Three Forks Formations, 31N-57E-16: all, 21: all, 660' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default w/ auto continuance requested.	Withdrawn	Letter of protest - Steven Schmitz (emailed, 12/7/2011 to confirm protest.) Withdrawn, fax recd 12/8/2011. ?? Special statewide except for noticed setback ??	<input type="checkbox"/>
334-2011 20-2012 F	Samson Resources Company	Temporary spacing unit, Bakken/Three Forks Formations, 33N-56E-6: all, 7: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default requested.	Default	Ltr of support, Fort Peck Energy Company	<input type="checkbox"/>
335-2011	Samson Resources Company	Temporary spacing unit, Bakken/Three Forks Formations, 35N-58E-2: all, 11: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default requested.	Continued	Continued to 2012, fax recd 12/5/2011.	<input type="checkbox"/>
336-2011	Samson Resources Company	Temporary spacing unit, Bakken/Three Forks Formations, 35N-56E-15: all, 22: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default requested.	Default		<input type="checkbox"/>
342-2011	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formations, 22N-57E-8: all, 17: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.		660' offset heel/toe; orphan tract.	<input checked="" type="checkbox"/>
355-2011	Continental Resources Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formations, 25N-54E-4: all, 5: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Continued	?? Includes 640 with existing tri-lateral; 1320' setback ?? -- Gary Amestoy - protest. Continued, email recd 12/6/2011.	<input checked="" type="checkbox"/>
356-2011	Continental Resources Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formations, 26N-52E-27: all, 34: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Continued	?? Includes 640 with existing tri-lateral; 1320' setback ?? -- Fisher protest. Continued, email recd 12/6/2011.	<input checked="" type="checkbox"/>
357-2011	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formations, 23N-53E-12: all, 13: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion.		?? Permanent spacing units, 660 setback to north and east. ??	<input checked="" type="checkbox"/>
387-2011	EOG Resources, Inc.	Permanent spacing unit, Bakken Formation, 26N-54E-32: all, 33: all (Therese 2-32H).		Elm Coulee Area; overlapping TSU by Order 126-2009. Continued, noitice, telephone call 10/12/2011	<input type="checkbox"/>
392-2011	Slawson Exploration Company Inc	Class II saltwater disposal permit, Muddy Formation, Verschoot 1-19 (API #083-21866), 23N-54E-19: 2075' FSL/696' FWL (NW/4SW/4).	Default		<input type="checkbox"/>
393-2011	Slawson Exploration Company Inc	Class II saltwater disposal permit, Muddy/Dakota Formations, Ulman 1-20 (API #083-21364), 20N-60E-20: 1980' FSL/1980' FEL (NW/4SE/4).	Default		<input type="checkbox"/>
394-2011	TOI Operating	Class II saltwater disposal permit, Dakota Formation, Wojahn A 5-2 (API #109-21041), 13N-60E-2: 2576' FNL/660' FWL (SW/4NW/4).	Continued	Continued, Hudak email of 11/29/2011.	<input type="checkbox"/>
403-2011	Sands Oil Company	Class II saltwater disposal permit, Rierdon/Madison Formation, Sprague 12-21 (API #073-21745), 28N-5W-21: 1980' FSL/660' FWL (NW/4SW/4).	Continued	Continued, Hudak email of 11/29/2011.	<input type="checkbox"/>

404-2011	Brigham Oil & Gas LP	Vacate Order 172-2010 that created a TSU of 25N-59E-13 & 24. Establish new temporary spacing unit, Bakken/Three Forks Formations, 25N-59E-12: all, 13: all, 200' heel/toe, 1320' side setbacks. Apply for permanent spacing within 90 days of completion.	Continued	1320' side setbacks might be impossible - total width less than 2640'. Continued, email recd 12/7/2011. -- Along North Dakota Border so 500' setback reasonable.	<input checked="" type="checkbox"/>
405-2011	Brigham Oil & Gas LP	Vacate Order 172-2010 that created a TSU of 25N-59E-13 & 24. Establish new temporary spacing unit, Bakken/Three Forks Formations, 25N-59E-23: all, 24: all, 200' heel/toe, 1320' side setbacks. Apply for permanent spacing within 90 days of completion.	Continued	-- Along North Dakota Border so 500' setback reasonable. Continued, email recd 12/7/2011.	<input type="checkbox"/>
409-2011	Brigham Oil & Gas LP	Amend Board Order 302-2010 (TSU, 26N-57E-15, 22) to allow 200' heel/toe, 1320' side setbacks in temporary spacing unit, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Continued	660' setbacks, Bakken in original order. Continued, email recd 12/7/2011.	<input type="checkbox"/>
410-2011	Brigham Oil & Gas LP	Amend Board Order 277-2010 (TSU, 26N-59E-17, 18) to allow 200' heel/toe, 1320' side setbacks in temporary spacing unit, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Continued	660' setbacks, Bakken in original order. Continued, email recd 12/7/2011.	<input type="checkbox"/>
411-2011	Brigham Oil & Gas LP	Amend Board Order 61-2010 (TSU, 28N-55E-14, 23) to allow 200' heel/toe, 1320' side setbacks in temporary spacing unit, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Continued	660' setbacks, Bakken in original order. Continued, email recd 12/7/2011.	<input type="checkbox"/>
416-2011 11-2011 F	Brigham Oil & Gas LP	Amend Board Order 31-2011 (TSU, 28N-57E-1, 12) to allow 200' heel/toe, 1320' side setbacks in temporary spacing unit, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Default	1320/660' setbacks, Bakken in original order. Increased well density requested in 514-2011.	<input type="checkbox"/>
418-2011 14-2011 F	Brigham Oil & Gas LP	Amend Board Order 35-2011 to allow 200' heel/toe, 1320' side setbacks in temporary spacing unit, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Default	1320/660' setbacks, Bakken by original order. Increased well density requested in Docket 515-2011.	<input type="checkbox"/>
420-2011	Brigham Oil & Gas LP	Amend Board Order 47-2010 (TSU, 28N-59E-5, 8) to allow 200' heel/toe, 1320' side setbacks in temporary spacing unit, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Continued	660' setbacks, Bakken in original order. Continued, email recd 12/7/2011.	<input type="checkbox"/>
421-2011	Brigham Oil & Gas LP	Amend Board Order 49-2010 (TSU, 28N-59E-17, 20) to allow 200' heel/toe, 1320' side setbacks in temporary spacing unit, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Default	660' setbacks, Bakken in original order.	<input type="checkbox"/>
422-2011	Brigham Oil & Gas LP	Amend Board Order 50-2010 (TSU, 28N-59E-18, 19) to allow 200' heel/toe, 1320' side setbacks in temporary spacing unit, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Default request.	Continued	660' setbacks, Bakken in original order. Continued, email recd 12/7/2011.	<input type="checkbox"/>
424-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken/Three Forks Formations, 25N-58E-14: all, 23: all, 200' heel/toe, 1320' side setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
426-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken/Three Forks Formations, 26N-57E-5: all, 8: all, 200' heel/toe, 1320' side setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Continued	Continued, email recd 12/7/2011.	<input type="checkbox"/>

427-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken/Three Forks Formations, 26N-57E-17: all, 20: all, 200' heel/toe, 1320' side setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Continued	Continued, email recd 12/7/2011.	<input type="checkbox"/>
429-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken/Three Forks Formations, 27N-57E-5: all, 8: all, 200' heel/toe, 1320' side setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Continued	Continued, email recd 12/7/2011.	<input type="checkbox"/>
430-2011 10-2012 F	Brigham Oil & Gas LP	Temporary spacing unit, Bakken/Three Forks Formations, 27N-57E-6: all, 7: all, 200' heel/toe, 1320' side setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	Increased well density, Docket 513-2011.	<input type="checkbox"/>
432-2011	Brigham Oil & Gas LP	Temporary spacing unit, Bakken/Three Forks Formations, 28N-55E-15: all, 22: all, 200' heel/toe, 1320' side setbacks. Apply for permanent spacing within 90 days of completion.	Continued	Continued, email recd 12/7/2011.	<input type="checkbox"/>
434-2011	Brigham Oil & Gas LP	Exception to drill up to four Bakken/Three Forks wells, temporary spacing unit, 25N-59E-3: all, 10: all, 200' toe/heel, 500' side setback. First well to be 1320' from side boundary. Default request.		TSU (660' setbacks) by Order 220-2010, no wells drilled.	<input checked="" type="checkbox"/>
435-2011	Brigham Oil & Gas LP	Exception to drill up to four Bakken/Three Forks wells, permanent spacing unit, 25N-59E-11: all, 14: all, 200' toe/heel, 500' side setback. Default request.		Permanently spaced (BAKKEN) by Order 338-2007 (Marathon) ?? Vacate Orders 66-2011 & 192-2011 - 660' side, 200' toe/heel setbacks for one additional well. ??	<input checked="" type="checkbox"/>
436-2011	Brigham Oil & Gas LP	Exception to drill up to four Bakken/Three Forks wells, temporary spacing unit, 25N-59E-15: all, 22: all, 200' toe/heel, 500' side setback. First well to be 1320' from side boundary. Default request.		TSU (660 setbacks) by Order 45-2007, no wells drilled.	<input checked="" type="checkbox"/>
437-2011	Brigham Oil & Gas LP	Exception to drill up to four Bakken/Three Forks wells, temporary spacing unit, 25N-59E-25: all, 26: all, 35: all, 36: all, 200' toe/heel, 500' side setback. First well to be 1320' from side boundary. Default request.		TSU (1320/200 setbacks) by Order 188-2011; no wells drilled.	<input checked="" type="checkbox"/>
438-2011	Brigham Oil & Gas LP	Exception to drill up to four Bakken/Three Forks wells, permanent spacing unit, 26N-59E-35: all, 36: all and 25N-59E-1: all, 2: all, 200' toe/heel, 500' side setback. First well to be 1320' from side boundary. Default request.		TSU (1320/200 setbacks) by Order 189-2011, no wells drilled.	<input checked="" type="checkbox"/>
439-2011	Brigham Oil & Gas LP	Exception to drill up to four Bakken/Three Forks wells, spacing unit, 26N-59E-6: all, 7: all, 200' toe/heel, 500' side setback. Default request.		TSU by Order 146-2010; initial well drilled under 660' setback requirement.	<input checked="" type="checkbox"/>
441-2011	Brigham Oil & Gas LP	Exception to drill up to four Bakken/Three Forks wells, permanent spacing unit, 26N-59E-19: all, 30: all, 200' toe/heel, 500' side setback. Default request.		?? WELL COMPLETED - FIRST PRODUCTION REPORTED DURING JULY ??	<input type="checkbox"/>
444-2011	Brigham Oil & Gas LP	Pool, permanent spacing unit, Bakken Formation, 25N-58E-28: all, 33: all (Glenn 28-33 #1H). Non-joinder penalties requested.	Continued	BAKKEN PSU by Order 65-2011; BAKKEN pooling requested under continued Docket 242-2011.	<input type="checkbox"/>
445-2011	Brigham Oil & Gas LP	Permanent spacing unit, Bakken Formation, 29N-55E-10: all, 15: all (Beck 15-10 #1-H).		?? Include Three Forks ?? Permanent spacing, Bakken / Three Forks by Order 347-2011. Continued, ltr recd 12/12/2011.	<input type="checkbox"/>
				?? Include Three Forks ?? (Notice?)	<input type="checkbox"/>

446-2011	Brigham Oil & Gas LP	Pool, permanent spacing unit, Bakken Formation, 29N-55E-10: all, 15: all (Beck 15-10 #1-H). Non-joinder penalties requested.	Continued	?? Include Three Forks ?? (See prior docket.) Continued, ltr recd 12/12/2011.	<input type="checkbox"/>
450-2011 5-2012 F	Mountain View Energy, Inc.	Temporary spacing unit, Bakken Formation, 33N-58E-27: all, 34: all, 200' heel/toe, 1320' lateral setback. Apply for permanent spacing within 90 days of completion.	Default		<input type="checkbox"/>
452-2011	Slawson Exploration Company Inc	Permanent spacing unit, Bakken Formation, 26N-59E-3: all (Battalion 1-3H).		Drilled under statewide 640-acre TSU. (Pooling, Docket 453-2011)	<input type="checkbox"/>
453-2011	Slawson Exploration Company Inc	Pool, permanent spacing unit, Bakken Formation, 26N-59E-3: all (Battalion 1-3H).		Spacing, Docket 452-2011.	<input type="checkbox"/>
571-2011	Zimmerman, Brent	Show cause, bond forfeiture			<input type="checkbox"/>
572-2011	Athena Energy LLC	Show cause, immediately plug and abandon wells if satisfactory plugging plan is not received by 12-15-11.			<input type="checkbox"/>

Default Docket, 12/15/2011

463-2011	Fidelity Exploration & Production Co.	Default	Temp. Spacing
465-2011	Fidelity Exploration & Production Co.	Default	Temp. Spacing
470-2011	XTO Energy Inc.	Default	Spacing Amendment
471-2011	XTO Energy Inc.	Default	Spacing Amendment
474-2011	Marathon Oil Company	Default	Temp. Spacing
475-2011	Marathon Oil Company	Default	Temp. Spacing
476-2011	Marathon Oil Company	Default	Spacing Amendment
477-2011	Marathon Oil Company	Default	Spacing Amendment
478-2011	Marathon Oil Company	Default	Spacing Amendment
481-2011	Energy Corporation of America	Default	Class II Permit
484-2011	TAQA North USA, Inc.	Default	Well Density
485-2011	TAQA North USA, Inc.	Default	Well Density
486-2011	TAQA North USA, Inc.	Default	Well Density
506-2011	Brigham Oil & Gas LP	Default	Temp. Spacing
507-2011	Brigham Oil & Gas LP	Default	Spacing Amendment
534-2011	Continental Resources Inc	Default	Spacing Amendment
542-2011	Continental Resources Inc	Default	Temp. Spacing
557-2011	Tomahawk Oil Company, Inc.	Default	Class II Permit
559-2011	Oasis Petroleum, Inc.	Default	Temp. Spacing
562-2011	Oasis Petroleum, Inc.	Default	Spacing Amendment
563-2011	Oasis Petroleum, Inc.	Default	Spacing Amendment
564-2011	Oasis Petroleum, Inc.	Default	Spacing Amendment
565-2011	Oasis Petroleum, Inc.	Default	Spacing Amendment
566-2011	Oasis Petroleum, Inc.	Default	Temp. Spacing
568-2011	Oasis Petroleum, Inc.	Default	Temp. Spacing
569-2011	Oasis Petroleum, Inc.	Default	Temp. Spacing
334-2011	Samson Resources Company	Default	Temp. Spacing
336-2011	Samson Resources Company	Default	Temp. Spacing
392-2011	Slawson Exploration Company Inc	Default	Class II Permit
393-2011	Slawson Exploration Company Inc	Default	Class II Permit
416-2011	Brigham Oil & Gas LP	Default	Spacing Amendment
418-2011	Brigham Oil & Gas LP	Default	Spacing Amendment
421-2011	Brigham Oil & Gas LP	Default	Spacing Amendment
424-2011	Brigham Oil & Gas LP	Default	Temp. Spacing
430-2011	Brigham Oil & Gas LP	Default	Temp. Spacing
450-2011	Mountain View Energy, Inc.	Default	Temp. Spacing

Applications to Hear, 12/15/2011

462-2011	Montana Board of Oil & Gas		Other
466-2011	Fidelity Exploration & Production Co.		Temp. Spacing
467-2011	Fidelity Exploration & Production Co.		Temp. Spacing
468-2011	Whiting Oil and Gas Corporation		Re-hearing
469-2011	Primary Petroleum Company USA, Inc.	Protested	Protest
472-2011	XTO Energy Inc.		Pooling
473-2011	XTO Energy Inc.		Pooling
480-2011	Bensun Energy, LLC		Class II Permit
482-2011	TAQA North USA, Inc.		Spacing
483-2011	TAQA North USA, Inc.		Spacing
488-2011	G3 Operating, LLC		Temp. Spacing
489-2011	Topaz Oil & Gas Inc		Spacing
490-2011	NFR Bear Paw Basin, LLC		Spacing, Vacate Field/Rule
491-2011	Whiting Oil and Gas Corporation		Temp. Spacing
492-2011	Whiting Oil and Gas Corporation		Spacing Amendment
493-2011	Whiting Oil and Gas Corporation		Spacing Amendment
494-2011	Whiting Oil and Gas Corporation		Spacing Amendment
495-2011	Whiting Oil and Gas Corporation		Temp. Spacing
496-2011	Whiting Oil and Gas Corporation		Temp. Spacing
497-2011	Whiting Oil and Gas Corporation		Temp. Spacing
498-2011	Whiting Oil and Gas Corporation		Temp. Spacing
499-2011	Whiting Oil and Gas Corporation		Temp. Spacing
500-2011	Whiting Oil and Gas Corporation		Temp. Spacing
501-2011	Whiting Oil and Gas Corporation		Temp. Spacing
504-2011	Whiting Oil and Gas Corporation		Temp. Spacing
510-2011	Brigham Oil & Gas LP		Well Density
512-2011	Brigham Oil & Gas LP		Well Density
513-2011	Brigham Oil & Gas LP		Well Density
514-2011	Brigham Oil & Gas LP		Well Density
515-2011	Brigham Oil & Gas LP		Well Density
516-2011	Brigham Oil & Gas LP		Well Density
517-2011	Brigham Oil & Gas LP		Well Density
519-2011	Continental Resources Inc		Spacing Amendment
520-2011	Continental Resources Inc		Vacate Field/Rule
521-2011	Continental Resources Inc		Temp. Spacing
523-2011	Continental Resources Inc		Spacing Amendment
524-2011	Continental Resources Inc		Spacing Amendment
525-2011	Continental Resources Inc		Spacing Amendment
526-2011	Continental Resources Inc		Spacing Amendment
536-2011	Continental Resources Inc		Spacing Amendment
538-2011	Continental Resources Inc		Temp. Spacing
541-2011	Continental Resources Inc		Spacing Amendment
544-2011	Continental Resources Inc		Spacing
545-2011	Continental Resources Inc		Pooling
547-2011	Continental Resources Inc		Spacing Amendment

551-2011	Continental Resources Inc	Spacing Amendment
553-2011	Blue Water Petroleum, LLC	Exception - Drilling
554-2011	Blue Water Petroleum, LLC	Temp. Spacing
555-2011	Blue Water Petroleum, LLC	Temp. Spacing
558-2011	Oasis Petroleum, Inc.	Spacing
560-2011	Oasis Petroleum, Inc.	Temp. Spacing
570-2011	Bensun Energy, LLC	Re-hearing
5-2011	Slawson Exploration Company Inc	Spacing
6-2011	Slawson Exploration Company Inc	Pooling
11-2011	Slawson Exploration Company Inc	Spacing
155-2011	Abraxas Petroleum Corporation	Temp. Spacing
156-2011	Abraxas Petroleum Corporation	Temp. Spacing
157-2011	Abraxas Petroleum Corporation	Temp. Spacing
240-2011	Brigham Oil & Gas LP	Pooling
242-2011	Brigham Oil & Gas LP	Pooling
296-2011	Mountain View Energy, Inc.	Temp. Spacing
302-2011	G3 Operating, LLC	Well Density
342-2011	Fidelity Exploration & Production Co.	Temp. Spacing
357-2011	Continental Resources Inc	Temp. Spacing
387-2011	EOG Resources, Inc.	Spacing
434-2011	Brigham Oil & Gas LP	Well Density
435-2011	Brigham Oil & Gas LP	Well Density
436-2011	Brigham Oil & Gas LP	Well Density
437-2011	Brigham Oil & Gas LP	Well Density
438-2011	Brigham Oil & Gas LP	Well Density
439-2011	Brigham Oil & Gas LP	Well Density
441-2011	Brigham Oil & Gas LP	Well Density
445-2011	Brigham Oil & Gas LP	Spacing
452-2011	Slawson Exploration Company Inc	Spacing
453-2011	Slawson Exploration Company Inc	Pooling
571-2011	Zimmerman, Brent	Show-Cause
572-2011	Athena Energy LLC	Show-Cause

Applications Consistent With Proposed Statewide Rule (58)

G1	Default	XTO Energy Inc.	470-2011	Lee, John
G1	Default	XTO Energy Inc.	471-2011	Lee, John
G1	Default	Marathon Oil Company	474-2011	Lee, John
G1	Default	Marathon Oil Company	475-2011	Lee, John
G1	Default	Marathon Oil Company	476-2011	Lee, John
G1	Default	Marathon Oil Company	477-2011	Lee, John
G1	Default	Marathon Oil Company	478-2011	Lee, John
G1		G3 Operating, LLC	488-2011	O'Toole, Larry
G1		Whiting Oil and Gas Corporation	491-2011	Lee, John
G1	Continued	Brigham Oil & Gas LP	505-2011	Gray, Scotti
G1	Default	Brigham Oil & Gas LP	506-2011	Gray, Scotti
G1	Default	Brigham Oil & Gas LP	507-2011	Gray, Scotti
G1	Continued	Brigham Oil & Gas LP	508-2011	Gray, Scotti
G1	Continued	Continental Resources Inc	533-2011	Lee, Don
G1	Default	Continental Resources Inc	534-2011	Lee, Don
G1	Continued	Continental Resources Inc	535-2011	Lee, Don
G1		Continental Resources Inc	536-2011	Lee, Don
G1	Continued	Continental Resources Inc	537-2011	Lee, Don
G1	Continued	Continental Resources Inc	539-2011	Lee, Don
G1	Continued	Continental Resources Inc	540-2011	Lee, Don
G1		Continental Resources Inc	541-2011	Lee, Don
G1	Default	Continental Resources Inc	542-2011	Lee, Don
G1	Default	Oasis Petroleum, Inc.	559-2011	Lee, John
G1	Continued	Oasis Petroleum, Inc.	561-2011	Lee, John
G1	Default	Oasis Petroleum, Inc.	562-2011	Lee, John
G1	Default	Oasis Petroleum, Inc.	563-2011	Lee, John
G1	Default	Oasis Petroleum, Inc.	564-2011	Lee, John
G1	Default	Oasis Petroleum, Inc.	565-2011	Lee, John
G1	Default	Oasis Petroleum, Inc.	566-2011	Lee, John
G1	Default	Oasis Petroleum, Inc.	569-2011	Lee, John
G1	Continued	Brigham Oil & Gas LP	63-2011	Gray, Scotti
G1	Continued	Brigham Oil & Gas LP	64-2011	Gray, Scotti
G1	Continued	Brigham Oil & Gas LP	65-2011	Gray, Scotti
G1	Continued	Brigham Oil & Gas LP	69-2011	Gray, Scotti
G1	Continued	Brigham Oil & Gas LP	72-2011	Gray, Scotti
G1	Continued	Brigham Oil & Gas LP	73-2011	Gray, Scotti
G1	Continued	Brigham Oil & Gas LP	74-2011	Gray, Scotti
G1	Continued	Brigham Oil & Gas LP	77-2011	Gray, Scotti
G1		Mountain View Energy, Inc.	296-2011	O'Toole, Larry
G1	Withdrawn	Whiting Oil and Gas Corporation	322-2011	Lee, John
G1	Default	Samson Resources Company	334-2011	Lee, John
G1	Continued	Samson Resources Company	335-2011	Lee, John
G1	Default	Samson Resources Company	336-2011	Lee, John
G1	Continued	Brigham Oil & Gas LP	409-2011	Gray, Scotti
G1	Continued	Brigham Oil & Gas LP	410-2011	Gray, Scotti

G1	Continued	Brigham Oil & Gas LP	411-2011	Gray, Scotti
G1	Default	Brigham Oil & Gas LP	416-2011	Gray, Scotti
G1	Default	Brigham Oil & Gas LP	418-2011	Gray, Scotti
G1	Continued	Brigham Oil & Gas LP	420-2011	Gray, Scotti
G1	Default	Brigham Oil & Gas LP	421-2011	Gray, Scotti
G1	Continued	Brigham Oil & Gas LP	422-2011	Gray, Scotti
G1	Default	Brigham Oil & Gas LP	424-2011	Gray, Scotti
G1	Continued	Brigham Oil & Gas LP	426-2011	Gray, Scotti
G1	Continued	Brigham Oil & Gas LP	427-2011	Gray, Scotti
G1	Continued	Brigham Oil & Gas LP	429-2011	Gray, Scotti
G1	Default	Brigham Oil & Gas LP	430-2011	Gray, Scotti
G1	Continued	Brigham Oil & Gas LP	432-2011	Gray, Scotti
G1	Default	Mountain View Energy, Inc.	450-2011	O'Toole, Larry

Designation of Spacing Units With Additional Wells (8)

G2		Whiting Oil and Gas Corporation	495-2011	Lee, John
G2		Whiting Oil and Gas Corporation	496-2011	Lee, John
G2		Whiting Oil and Gas Corporation	497-2011	Lee, John
G2		Whiting Oil and Gas Corporation	498-2011	Lee, John
G2		Whiting Oil and Gas Corporation	499-2011	Lee, John
G2		Whiting Oil and Gas Corporation	500-2011	Lee, John
G2		Whiting Oil and Gas Corporation	501-2011	Lee, John
G2		Whiting Oil and Gas Corporation	504-2011	Lee, John

82-11-201. (Temporary) Establishment of well spacing units. (1) To prevent or to assist in preventing waste of oil or gas prohibited by this chapter, to avoid the drilling of unnecessary wells, or to protect correlative rights, the board, upon its own motion or upon application of an interested person, after hearing, may by order establish:

(a) temporary spacing units on a statewide basis or for defined areas within the state for oil, gas, or oil and gas wells drilled to varying depths; and

(b) permanent spacing units for a discovered pool, except in those pools that, prior to April 1, 1953, have been developed to such an extent that it would be impracticable or unreasonable to establish spacing units at the existing stage of development.

(2) The size and the shape of temporary spacing units must be established to promote the orderly development of unproven areas and must be uniform throughout the surface area and depths covered by the unit. A temporary spacing unit must remain in effect until superseded by an order issued by the board or until a permanent spacing unit is established.

(3) Permanent spacing units do not need to be uniform in size or shape but must result in the efficient and economic development of the pool as a whole. In establishing permanent spacing units, the acreage to be embraced within a unit and the shape of the unit must be determined by the board based upon evidence introduced at the hearing. The board may divide a pool into zones and establish spacing units for each zone if necessary for a purpose mentioned in subsection (1) or to facilitate production through the use of innovative drilling and completion methods. The spacing units within the zone may differ in size and shape from spacing units in any other zone but may not be smaller than the maximum area that can be efficiently and economically drained by one well.

(4) An order establishing temporary or permanent spacing units may permit only one well to be drilled and produced from the common source of supply on any spacing unit. The well must be drilled at a location authorized by the order, with an exception as may be reasonably necessary. The well location exception may be included in the request to establish permanent or temporary spacing units if, upon application, notice, and hearing, the board finds that the spacing unit is located on the edge of a pool or field and adjacent to a producing unit or, for some other reason, that the requirement to drill the well at the authorized location on the spacing unit would be inequitable or unreasonable. The board shall take action to offset any advantage that the person securing the exception may have over other producers by reason of drilling the well as an exception. The order must include provisions to prevent production from the spacing unit from being more than its just and equitable share of the producible oil and gas in the pool.

(5) An order establishing temporary or permanent spacing units for a pool must cover all lands determined or believed to be underlain by the pool and may be modified after notice and hearing by the board to include additional areas subsequently determined to be underlain by the pool.

(6) The board, upon application, notice, and hearing, may increase or decrease the size of a temporary or permanent spacing unit or permit the drilling of additional wells in a spacing unit for a purpose mentioned in subsection (1).

Requests for Additional Wells in Undrilled Temporary Spacing Units (17)

G3		Whiting Oil and Gas Corporation	492-2011	Lee, John
G3		Whiting Oil and Gas Corporation	493-2011	Lee, John
G3		Whiting Oil and Gas Corporation	494-2011	Lee, John
G3	Withdrawn	Whiting Oil and Gas Corporation	502-2011	Lee, John
G3	Continued	Whiting Oil and Gas Corporation	503-2011	Lee, John
G3	Continued	Brigham Oil & Gas LP	509-2011	Gray, Scotti
G3		Brigham Oil & Gas LP	510-2011	Gray, Scotti
G3	Continued	Brigham Oil & Gas LP	511-2011	Gray, Scotti
G3		Brigham Oil & Gas LP	512-2011	Gray, Scotti
G3		Brigham Oil & Gas LP	513-2011	Gray, Scotti
G3		Brigham Oil & Gas LP	514-2011	Gray, Scotti
G3		Brigham Oil & Gas LP	515-2011	Gray, Scotti
G3		Brigham Oil & Gas LP	516-2011	Gray, Scotti
G3		Continental Resources Inc	547-2011	Lee, Don
G3		Brigham Oil & Gas LP	434-2011	Gray, Scotti
G3		Brigham Oil & Gas LP	436-2011	Gray, Scotti
G3		Brigham Oil & Gas LP	437-2011	Gray, Scotti

Requests for Additional Wells in Drilled Temporary Spacing Units (1)

G4		Brigham Oil & Gas LP	439-2011	Gray, Scotti
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Requests for 200' and/or 500' Setbacks in Elm Coulee Area (19)

G5	Continued	Continental Resources Inc	518-2011	Lee, Don
G5		Continental Resources Inc	519-2011	Lee, Don
G5	Continued	Continental Resources Inc	522-2011	Lee, Don
G5		Continental Resources Inc	523-2011	Lee, Don
G5		Continental Resources Inc	524-2011	Lee, Don
G5		Continental Resources Inc	525-2011	Lee, Don
G5		Continental Resources Inc	526-2011	Lee, Don
G5	Continued	Continental Resources Inc	527-2011	Lee, Don
G5	Continued	Continental Resources Inc	528-2011	Lee, Don
G5	Continued	Continental Resources Inc	529-2011	Lee, Don
G5	Continued	Continental Resources Inc	530-2011	Lee, Don
G5	Continued	Continental Resources Inc	531-2011	Lee, Don
G5	Continued	Continental Resources Inc	532-2011	Lee, Don
G5		Continental Resources Inc	551-2011	Lee, Don
G5	Continued	Continental Resources Inc	179-2011	Lee, Don
G5		Continental Resources Inc	357-2011	Lee, Don
G6	Continued	Continental Resources Inc	548-2011	Lee, Don
G6	Continued	Continental Resources Inc	549-2011	Lee, Don
G6	Continued	Continental Resources Inc	550-2011	Lee, Don