

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
BILLINGS, MONTANA  
August 8, 2013

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, August 7, 2013 at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of June 5, 2013 business meeting
3. Opportunity for public comment
4. Mountain Pacific General
5. Montana Salinity Control Association
6. Financial report
7. Bond summary
8. Docket summary
9. Staff reports
10. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, August 8, 2013 in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 340-2013

**APPLICANT: STATOIL OIL AND GAS LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Statoil Oil and Gas LP** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 6 and 7, T28N-R59E, Roosevelt County, Montana, at any location in said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 341-2013

**APPLICANT: STATOIL OIL AND GAS LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Statoil Oil and Gas LP** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 18 and 19, T28N-R59E, Roosevelt County, Montana, at any location in said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 342-2013

**APPLICANT: STATOIL OIL AND GAS LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Statoil Oil and Gas LP** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 30 and 31, T28N-R59E, Roosevelt County, Montana, at any location in said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 343-2013

**APPLICANT: STATOIL OIL AND GAS LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Statoil Oil and Gas LP** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 13 and 24, T26N-R58E, Richland County, Montana, at any location in said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 344-2013

**APPLICANT: STATOIL OIL AND GAS LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Statoil Oil and Gas LP** to drill up to six additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 1 and 2, T25N-R59E and Sections 35 and 36, T26N-R59E, Richland County, Montana, at any location in said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 345-2013

**APPLICANT: STATOIL OIL AND GAS LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Statoil Oil and Gas LP** to create a permanent spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Sundheim 26-35 #1-H and Sundheim 26-35 #2-H wells.

Docket 346-2013

**APPLICANT: STATOIL OIL AND GAS LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Statoil Oil and Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, on the basis of surface acreage, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sundheim 26-35 #1-H well.

Docket 347-2013

**APPLICANT: STATOIL OIL AND GAS LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Statoil Oil and Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, on the basis of surface acreage, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sundheim 26-35 #2-H well.

Docket 348-2013

**APPLICANT: STATOIL OIL AND GAS LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Statoil Oil and Gas LP** to drill up to five additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, at any location in said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 349-2013

**APPLICANT: STATOIL OIL AND GAS LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Statoil Oil and Gas LP** to create a permanent spacing unit comprised of all of Sections 17 and 20, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Powers Ranch 20-17 #1H well.

Docket 350-2013

**APPLICANT: STATOIL OIL AND GAS LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Statoil Oil and Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 17 and 20, T28N-R59E, Roosevelt County, Montana, on the basis of surface acreage, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Powers Ranch 20-17 #1H well.

Docket 351-2013

**APPLICANT: STATOIL OIL AND GAS LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Statoil Oil and Gas LP** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 17 and 20, T28N-R59E, Roosevelt County, Montana, at any location in said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 352-2013

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC - RICHLAND COUNTY, MONTANA**

Upon the protest of Dennis Trudell of the **OASIS PETROLEUM NORTH AMERICA LLC** application for permit to drill the Matador Federal 2658 43-7H well in the temporary spacing unit comprised of all of Sections 6 and 7, T26N-R58E, Richland County, Montana.

Docket 353-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 380-2011 as it applies to Sections 29 and 32, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced one year from the date of the order promulgated by the Board. An application for permanent spacing will be made within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 354-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 28 and 33, T25N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Skov #31-28-1H well

Docket 355-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 28 and 33, T25N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Skov #31-28-1H well.

Docket 356-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 28 and 33, T25N-R59E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 357-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 2 and 11, T25N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Sundheim #31-2-1H well.

Docket 358-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 2 and 11, T25N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sundheim #31-2-1H well.

Docket 359-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 2 and 11, T25N-R57E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 360-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 3 and 10, T24N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Sundheim #21-3-1H well.

Docket 361-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 3 and 10, T24N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sundheim #21-3-1H well.

Docket 362-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 3 and 10, T24N-R59E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 363-2013

**APPLICANT: WEIL GROUP RESOURCES LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Weil Group Resources LLC** to amend the East Tule Creek Field rules with regard to the SE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 15, T30N-R48E, Roosevelt County, Montana, to drill a vertical Devonian-Nisku Formation test well at a location approximately 1925' FNL and 330' FEL of said Section 15. Applicant requests that the East Tule Creek Field rules be modified so that the SE $\frac{1}{4}$ NE $\frac{1}{4}$  of said Section 15 is designated as the permanent spacing unit for said test well and the Devonian-Nisku Formation oil and associated natural gas produced there from. Applicant requests placement on the Default Docket.

Docket 364-2013

**APPLICANT: A.B. ENERGY LLC - LIBERTY COUNTY, MONTANA**

Upon the application of **A.B. Energy LLC** to pool all interests in the permanent spacing unit comprised of all of Section 13, T35N-R4E, Liberty County, Montana, on a surface acre participation basis for production of Bow Island Formation natural gas from the Jensen #1-5-13-35-4 well.

Docket 365-2013

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a permanent spacing unit comprised of all of Section 24, T22N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Klette #24-13H well. Said lands are presently subject to Board Order 12-2012, which applicant requests be vacated.

Docket 366-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the protest of Elroy Kittleson and Ruth Kittleson of the **Whiting Oil and Gas Corporation** application for permit to drill the Berry 24-32-1H well in the SE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 32, T25N-R58E, Richland County, Montana.

Docket 367-2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - FALLON COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to establish a temporary spacing unit comprised of all of Sections 7 and 18, T9N-R60E, Fallon County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 368-2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – FALLON AND WIBAUX COUNTIES, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to vacate Board Orders 208-2013 and 209-2013 and to establish a temporary spacing unit comprised of all of Sections 6 and 7, T10N-R60E, Fallon and Wibaux Counties, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 369-2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – FALLON AND WIBAUX COUNTIES, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to vacate Board Orders 207-2013 and 210-2013 and to establish a temporary spacing unit comprised of all of Sections 5 and 8, T10N-R60E, Fallon and Wibaux Counties, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 370-2013

**APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 25 and 26, T26N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Headington #43X-25B well.

Docket 371-2013

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to create a permanent spacing unit comprised of all of Sections 28, 29, 32 and 33, T23N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Dige #41X-29DXA well.

Docket 372-2013

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 28, 29, 32 and 33, T23N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas with respect to the Dige #41X-29DXA well.

Docket 373-2013

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to amend Board Order 380-2011 to authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit comprised of all of Sections 28 and 33, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 374-2013

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to amend Board Order 380-2011 to authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit comprised of all of Sections 29 and 32, T23N-R59E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 375-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 16 and 21, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Stonewall Federal #2959 43-21H well.

Docket 376-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 16 and 21, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Stonewall Federal #2959 43-21H well.

Docket 377-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 16 and 21, T29N-R59E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 378-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 15 and 22, T29N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Long Coulee Federal #2958 42-22H well.

Docket 379-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 15 and 22, T29N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Long Coulee Federal #2958 42-22H well.

Docket 380-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 15 and 22, T29N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 381-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 29 and 32, T29N-R59E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 382-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 11, 12, 13 and 14, T23N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Staci/Linnea HSU well.

Docket 383-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 32, T27N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the JoAnn 1-32H well.

Docket 384-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 28, T23N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Collins 1-28H well.

Docket 385-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 5, T23N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Levengood 1-5H well.

Docket 386-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 8, 9, 16 and 17, T23N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Stoney Butte/Prevost HSU well.

Docket 387-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 159-2008 to authorize the production of Bakken Formation oil and associated natural gas from the Charlie 1-5H well in a permanent spacing unit comprised of all of Sections 4 and 5, T25N-R54E, Richland County, Montana. Applicant requests the Board's order be retroactive to March 8, 2013, which was the date of first production from said Charlie 1-5H well. Applicant requests placement on the Default Docket.

Docket 388-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 1 and 12, T24N-R51E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Pine 12-1 1H well.

Docket 389-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 1 and 12, T24N-R51E, Richland County, Montana, on a surface acreage participation basis, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Pine 12-1 1H well.

Docket 390-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 23, 24, 25 and 26, T23N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Earl/Reimann HSU well.

Docket 391-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 23, 24, 25 and 26, T23N-R55E, Richland County, Montana, on a surface acreage participation basis, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Earl/Reimann HSU well.

Docket 392-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 19, 20, 29 and 30, T23N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Clayton/Rita HSU well.

Docket 393-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 19, 20, 29 and 30, T23N-R56E, Richland County, Montana, on a surface acreage participation basis, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Clayton/Rita HSU well.

Docket 394-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 7, 8, 17 and 18, T23N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Constance/Stoney Butte HSU well.

Docket 395-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 7, 8, 17 and 18, T23N-R56E, Richland County, Montana, on a surface acreage participation basis, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Constance/Stoney Butte HSU well.

Docket 396-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 28, T23N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Larry 1-28H well.

Docket 397-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 28, T23N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof.

Docket 398-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 18, T25N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Gidley 1-18H well.

Docket 399-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 18, T25N-R52E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof.

Docket 400-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to vacate Board Order 191-2013, which authorized the drilling of a Bakken/Three Forks Formation horizontal well in the temporary spacing unit comprised of all of Section 32, T23N-R54E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 401-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 29 and 32, T23N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket 402-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to vacate Board Order 192-2013, which authorized the drilling of a Bakken/Three Forks Formation horizontal well in the temporary spacing unit comprised of all of Section 28, T23N-R54E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 403-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 28 and 33, T23N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket 404-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 268-2010 to authorize a 200' heel/toe setback for the horizontal Bakken/Three Forks Formation well which will be drilled in the temporary spacing unit comprised of all of Sections 20 and 21, T26N-R53E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 405-2013

**APPLICANT: SUMMIT RESOURCES, INC. – BIG HORN COUNTY, MONTANA**

Upon the application of **Summit Resources, Inc.** for approval of its Deer Creek Unit Plan of Development (POD) for coal bed natural gas exploration and development upon the following described lands in Big Horn County, Montana.

T8S-R42E

Section 1: Lots 1-2, S½NE, S½  
Section 2: Lots 3-4, S½NW, S½  
Sections 3-5: All  
Section 6: Lots 1, 2, S½NE, SE  
Sections 7-8: All  
Section 9: W½  
Section 10: N½  
Section 11: NE  
Section 12: N½  
Sections 17-20: All  
Section 21: SE  
Section 22: SE  
Sections 27-30: All  
Sections 32-35: All

(Deer Creek Unit)

T9S-R42E

Sections 1-4: All  
Sections 7-11: All  
Section 15: All  
Sections 17-19: All  
Sections 29-31: All  
Section 32: W½

T9S-R43E

Section 6: Lots 3-7; SENW, E½ SW  
Section 7: All  
Section 18: All

T8S-R43E

Section 6: Lots 3-5; SENW  
Section 31-32: All

The above-described lands are subject to Order 99-99 and the March 2003 Record of Decision which require that an operator submit a POD to the Board outlining the proposed environmentally responsible development of an area when requesting coal bed methane well densities greater than one well per 640 acres. Applicant proposes to drill and develop the above-described lands with coal bed natural gas well densities greater than one well per 640 acres. Applicant will submit the POD to Board staff prior to the hearing.

Applicant further requests that Board Order 386-2006 be vacated insofar as it applies to the E½NE of Section 19, T9S-R42E, Big Horn County, Montana; and Board Order 276-2005 insofar as it applies to the following lands also in Big Horn County, Montana:

T8S-R42E

Section 29: W½  
Section 30: Lots 1-4, E½W½, E½ (all)  
Section 32: All

T9S-R42E

Section 7: Lots 1-4, E½W½, E½ (all)  
Section 8: All

**APPLICANT: SUMMIT RESOURCES, INC. – BIG HORN COUNTY, MONTANA**

Upon the application of **Summit Resources, Inc.** to delineate the following described lands in Big Horn County, Montana, as a field for production of coal bed natural gas from all coal bed zones from the surface of the earth to the base of the Fort Union Formation; to establish field rules waiving spacing within the field boundaries; to provide for 220' setbacks from the field boundaries; and to authorize the commingling of gas produced from different coal beds in the wellbore.

T8S-R42E

Section 1: Lots 1-2, S $\frac{1}{2}$ NE, S $\frac{1}{2}$   
Section 2: Lots 3-4, S $\frac{1}{2}$ NW, S $\frac{1}{2}$   
Sections 3-5: All  
Section 6: Lots 1, 2, S $\frac{1}{2}$ NE, SE  
Sections 7-8: All  
Section 9: W $\frac{1}{2}$   
Section 10: N $\frac{1}{2}$   
Section 11: NE  
Section 12: N $\frac{1}{2}$   
Sections 17-20: All  
Section 21: SE  
Section 22: SE  
Sections 27-30: All  
Sections 32-35: All

T9S-R42E

Sections 1-4: All  
Sections 7-11: All  
Section 15: All  
Sections 17-19: All  
Sections 29-31: All  
Section 32: W $\frac{1}{2}$

T9S-R43E

Section 6: Lots 3-7; SENW, E $\frac{1}{2}$  SW  
Section 7: All  
Section 18: All

T8S-R43E

Section 6: Lots 3-5; SENW  
Section 31-32: All

Applicant has filed an application requesting approval of the Deer Creek Unit POD with the Board.

Applicant further requests that Board Order 385-2006 be vacated insofar as it applies to the E $\frac{1}{2}$ NE of Section 19, T9S-R42E, Big Horn County, Montana; and Board Order 277-2005 insofar as it applies to the following lands also in Big Horn County, Montana:

T8S-R42E

Section 29: W $\frac{1}{2}$   
Section 30: Lots 1-4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$  (all)  
Section 32: All

T9S-R42E

Section 7: Lots 1-4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$  (all)  
Section 8: All

**APPLICANT: SUMMIT RESOURCES, INC. –POWDER RIVER COUNTY, MONTANA**

Upon the application of **Summit Resources, Inc.** for approval of its North Bradshaw Unit Plan of Development (POD) for coal bed natural gas exploration and development upon the following described lands in Powder River County, Montana.

T8S-R46E

Section 1: Lots 1-12  
Section 2: Lots 1-8  
Section 3: Lots 1-16, N½SE, SW  
Section 4: All  
Section 5: Lots 1-2, 7-16  
Section 8: All  
Section 9: N½  
Section 10: NW, S½NE, N½SW, SE  
Section 11: S½, S½N½  
Section 12: All  
Section 13: N½, SW, N½SE  
Section 14: N½  
Section 15: NE  
Section 17: N½, SE  
Section 20: N½, E½SW, W½SE  
Section 21: NW, W½NE, NESW, SE  
Section 22: E½SW, SE  
Section 23: E½  
Section 24: NW  
Section 26: N½, SW  
Section 27: NENW, N½NE  
Section 29: E½NW, W½NE

T8S-R47E

Section 6: Lots 1-12, Lots 15-16  
Section 7: Lots 1-4, E½NW, NE, E½SW  
Section 17: NW  
Section 18: Lots 1-4, E½NW, NE, E½SW  
Section 19: All  
Section 29: All  
Section 30: E½  
Section 31: Lots 1-2, E½NW, E½  
Section 32: E½

(North Bradshaw Unit)

The above-described lands are subject to Order 99-99 and the March 2003 Record of Decision which require that an operator submit a POD to the Board outlining the proposed environmentally responsible development of an area when requesting coal bed methane well densities greater than one well per 640 acres. Applicant proposes to drill and develop the above-described lands with coal bed natural gas well densities greater than one well per 640 acres. Applicant will submit the POD to Board staff prior to the hearing.

**APPLICANT: SUMMIT RESOURCES, INC. – POWDER RIVER COUNTY, MONTANA**

Upon the application of **Summit Resources, Inc.** to delineate the following described lands in Powder River County, Montana, as a field for production of coal bed natural gas from all coal bed zones from the surface of the earth to the base of the Fort Union Formation; to establish field rules waiving spacing within the field boundaries; to provide for 220' setbacks from the field boundaries; and to authorize the commingling of gas produced from different coal beds in the wellbore.

**T8S-R46E**

Section 1: Lots 1-12  
Section 2: Lots 1-8  
Section 3: Lots 1-16, N $\frac{1}{2}$ SE, SW  
Section 4: All  
Section 5: Lots 1-2, 7-16  
Section 8: All  
Section 9: N $\frac{1}{2}$   
Section 10: NW, S $\frac{1}{2}$ NE, N $\frac{1}{2}$ SW, SE  
Section 11: S $\frac{1}{2}$ , S $\frac{1}{2}$ N $\frac{1}{2}$   
Section 12: All  
Section 13: N $\frac{1}{2}$ , SW, N $\frac{1}{2}$ SE  
Section 14: N $\frac{1}{2}$   
Section 15: NE  
Section 17: N $\frac{1}{2}$ , SE  
Section 20: N $\frac{1}{2}$ , E $\frac{1}{2}$ SW, W $\frac{1}{2}$ SE  
Section 21: NW, W $\frac{1}{2}$ NE, NESW, SE  
Section 22: E $\frac{1}{2}$ SW, SE  
Section 23: E $\frac{1}{2}$   
Section 24: NW  
Section 26: N $\frac{1}{2}$ , SW  
Section 27: NENW, N $\frac{1}{2}$ NE  
Section 29: E $\frac{1}{2}$ NW, W $\frac{1}{2}$ NE

**T8S-R47E**

Section 6: Lots 1-12, Lots 15-16  
Section 7: Lots 1-4, E $\frac{1}{2}$ NW, NE, E $\frac{1}{2}$ SW  
Section 17: NW  
Section 18: Lots 1-4, E $\frac{1}{2}$ NW, NE, E $\frac{1}{2}$ SW  
Section 19: All  
Section 29: All  
Section 30: E $\frac{1}{2}$   
Section 31: Lots 1-2, E $\frac{1}{2}$ NW, E $\frac{1}{2}$   
Section 32: E $\frac{1}{2}$

(North Bradshaw Unit)

Applicant has filed an application requesting approval of the North Bradshaw Unit POD with the Board.

**APPLICANT: VECTA OIL & GAS, LTD. - YELLOWSTONE COUNTY, MONTANA**

Upon the application of **Vecta Oil & Gas, Ltd.** to create a temporary spacing unit comprised of the S $\frac{1}{2}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ , N $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 34, T7N-R32E, Yellowstone County, Montana, to drill an Amsden Formation test well thereon at a location not less than 330' from the exterior boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.702. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 410-2013

**APPLICANT: VECTA OIL & GAS, LTD. - YELLOWSTONE COUNTY, MONTANA**

Upon the application of **Vecta Oil & Gas, Ltd.** to create a temporary spacing unit comprised of the SW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 28, T7N-R32E, Yellowstone County, Montana, to drill an Amsden Formation test well thereon at a location not less than 330' from the exterior boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.702. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 411-2013

**APPLICANT: VECTA OIL & GAS, LTD. - YELLOWSTONE COUNTY, MONTANA**

Upon the application of **Vecta Oil & Gas, Ltd.** to create a temporary spacing unit comprised of the NE $\frac{1}{4}$ NW $\frac{1}{4}$ , of Section 32, T7N-R32E, Yellowstone County, Montana, to drill an Amsden Formation test well thereon at a location not less than 330' from the exterior boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.702. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 412-2013

**APPLICANT: VECTA OIL & GAS, LTD. - YELLOWSTONE COUNTY, MONTANA**

Upon the application of **Vecta Oil & Gas, Ltd.** to create a temporary spacing unit comprised of the E $\frac{1}{2}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ , W $\frac{1}{2}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 33, T7N-R32E, Yellowstone County, Montana, to drill an Amsden Formation test well thereon at a location not less than 330' from the exterior boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.702. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 413-2013

**APPLICANT: VECTA OIL & GAS, LTD. - YELLOWSTONE COUNTY, MONTANA**

Upon the application of **Vecta Oil & Gas, Ltd.** to create a temporary spacing unit comprised of the SE $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 33, T7N-R32E, Yellowstone County, Montana, to drill an Amsden Formation test well thereon at a location not less than 330' from the exterior boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.702. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 414-2013

**APPLICANT: VECTA OIL & GAS, LTD. - YELLOWSTONE COUNTY, MONTANA**

Upon the application of **Vecta Oil & Gas, Ltd.** to create a temporary spacing unit comprised of the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 33, T7N-R32E, Yellowstone County, Montana, to drill an Amsden Formation test well thereon at a location not less than 330' from the exterior boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.702. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 415-2013

**APPLICANT: VECTA OIL & GAS, LTD. - YELLOWSTONE COUNTY, MONTANA**

Upon the application of **Vecta Oil & Gas, Ltd.** to create a temporary spacing unit comprised of the SE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 33, T7N-R32E, Yellowstone County, Montana, to drill an Amsden Formation test well thereon at a location not less than 330' from the exterior boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.702. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 416-2013

**APPLICANT: VECTA OIL & GAS, LTD. - YELLOWSTONE COUNTY, MONTANA**

Upon the application of **Vecta Oil & Gas, Ltd.** to create a 40-acre permanent spacing unit comprised of the NW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 28, T7N-R32E, Yellowstone County, Montana, for production of Amsden Formation oil and associated natural gas from the Heberle #33-28 well.

Docket 417-2013

**APPLICANT: SYNERGY OFFSHORE, LLC, GLACIER COUNTY, MONTANA**

Upon the application of **Synergy Offshore, LLC**, for an enhanced recovery area injection permit consisting of the S $\frac{1}{2}$ NW $\frac{1}{4}$  and SW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 2, and Lot 2 of Section 3, T34N-R6W, Glacier County, Montana, (Cut Bank Field), for injection into the Cut Bank Formation at a depth of approximately 2800 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 418-2013

**APPLICANT: DENBURY RESOURCES, INC., POWDER RIVER COUNTY, MONTANA**

Upon the application of **Denbury Resources, Inc.**, to convert the Madison WSW #1 well (API # 25-075-21799) in the NW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 27, T8S-R54E, Powder River County, Montana (Bell Creek Field), to saltwater disposal into the Madison Formation at a depth of approximately 7000 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

**APPLICANT- EOG RESOURCES, INC. – RICHLAND & ROOSEVELT COUNTIES, MONTANA**

Upon the application of **EOG Resources, Inc.** to operate as a unit an area to be known as the Star Coulee Ranch (Bakken/Three Forks) Unit Area for purposes of preventing waste and increasing the ultimate recovery of oil and associated natural gas from the Bakken/Three Forks petroleum system; to approve a plan of operations consisting of a Unit Agreement and a Unit Operating Agreement; to vacate all existing spacing orders related thereto as to the Unit area and unitized formations (except for 200' (heel/toe) and 500' (lateral) setbacks from unit boundaries) on the following lands containing approximately 12,590 acres located in Richland and Roosevelt Counties, Montana:

T27N-R57E

- Section 13: All
- Section 14: Lots 1, 2, 3, 4, 5, 6, 7, 8, E $\frac{1}{2}$ E $\frac{1}{2}$
- Section 15: All
- Section 22: All
- Section 23: Lots 1, 2, 3, 4, 5, 6, 7, 8, E $\frac{1}{2}$ E $\frac{1}{2}$
- Section 24: All
- Section 25: All
- Section 26: Lots 1, 2, 3, 4, 5, 6, 7, 8, E $\frac{1}{2}$ E $\frac{1}{2}$
- Section 27: All
- Section 34: Lots 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, NE $\frac{1}{4}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ , Missouri Riverbed
- Section 35: Lots 1, 2, 3, 4, 5, 6, 7, 8, 9, SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Missouri Riverbed
- Section 36: Lots 1, 2, 3, 4, 5, 6, 7, 8, S $\frac{1}{2}$ S $\frac{1}{2}$ , Missouri Riverbed

T27N-R58E

- Section 17: All
- Section 18: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$
- Section 19: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$
- Section 20: All
- Section 29: All
- Section 30: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$
- Section 31: Lots 1, 2, 3, 4, 5, 6, 7, NE $\frac{1}{4}$ , NE $\frac{1}{4}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ SE $\frac{1}{4}$ , Missouri Riverbed
- Section 32: Lot 1, N $\frac{1}{2}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ , Missouri Riverbed

Applicant further requests approval to drill unit wells as necessary without further notice and hearing, but subject to administrative approval; and that the order promulgated by the Board declare that it is effective within the terms of Section 82-11-207, M.C.A. upon applicant presenting evidence of requisite approval by the cost-bearing and cost-free owners of interests thereon.

Docket 420-2013 and 8-2007 FED Amend #1

**APPLICANT: OMIMEX CANADA, LTD - SHERIDAN COUNTY, MONTANA**

Upon the application of **Omimex Canada, Ltd** to amend Board Order 264-2007 and BLM Order 8-2007 FED to re-enter the plugged and abandoned Ostby #6-35 well in the SW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 35, T31N-R58E, Sheridan County, Montana, to drill directionally to the Madison Group at a bottom hole location underlying the NW $\frac{1}{4}$ SE $\frac{1}{4}$  of said Section 35. The surface location for the re-entry well is 2045' FNL and 2350' FEL of said Section 35. The proposed bottom hole location is approximately 1825' FSL and 2409' FEL of said Section 35. Applicant states it will not complete any portion of the Madison Group closer than 660' to the exterior boundaries of the temporary spacing unit comprised of the W $\frac{1}{2}$ SE $\frac{1}{4}$  and E $\frac{1}{2}$ SW $\frac{1}{4}$  of said Section 35 as required by Board Order 264-2007 and BLM Order 8-2007 FED. Applicant requests placement on the Default Docket.

Docket 421-2013

**APPLICANT: OMIMEX CANADA, LTD - SHERIDAN COUNTY, MONTANA**

Upon the application of **Omimex Canada, Ltd** to vacate Board Order 263-2007 which created a temporary spacing unit to drill a Madison Group test well in the W $\frac{1}{2}$ NE $\frac{1}{4}$  and E $\frac{1}{2}$ NW $\frac{1}{4}$  of Section 35, T31N-R58E, Sheridan County, Montana. Applicant requests placement on the Default Docket.

Docket 422-2013

**APPLICANT: OMIMEX CANADA, LTD - SHERIDAN COUNTY, MONTANA**

Upon the application of **Omimex Canada, Ltd** to vacate Board Orders 120-2007 and 121-2007, which authorized Madison Group well locations in the E $\frac{1}{2}$  of Section 35, T31N-R58E, Sheridan County, Montana.

Docket 423-2013

**APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA North USA, Inc.** to convert the Anderson 8H well (API # 25-091-21739) in the SE $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 5, T37N-R58E, Sheridan County, Montana (Flat Lake Field), to an enhanced recovery injection well into the Ratcliffe Formation at a depth of approximately 6400 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 424-2013

**APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA North USA, Inc.** to convert the Hellegaard 4H well (API # 25-091-21716) in the SW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 10, T37N-R57E, Sheridan County, Montana (Flat Lake Field), to an enhanced recovery injection well into the Nisku Formation at a depth of approximately 7900 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 476-2012

Continued from August 2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the spacing unit comprised of all of Sections 4 and 9, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Signal Butte Federal #2758 43-9H well.

Docket 536-2012  
Continued from October 2012

**APPLICANT: MARATHON OIL CORPORATION - SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 32, T31N-R59E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Raymond Sweet #31-29H well.

Docket 736-2012  
Continued from December 2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 27 and 28, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Betsy Federal #2758 24-29H well.

Docket 737-2012  
Continued from December 2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 27 and 28, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Betsy Federal #2758 24-29H well.

Docket 738-2012  
Continued from December 2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 27 and 28, T27N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 746-2012  
Continued from December 2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 32, T28N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Piercy Federal #2758 13-5H well.

Docket 174-2013  
Continued from April 2013

**APPLICANT: XTO ENERGY, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 35 and 36, T28N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the State #42X-36C well.

Docket 176-2013  
Continued from April 2013

**APPLICANT: XTO ENERGY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 24, T26N-R52E and all of Section 19, T26N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Ruffatto #13X-24B well.

Docket 224-2013  
Continued from June 2013

**APPLICANT: DENBURY RESOURCES INC. - DAWSON COUNTY, MONTANA**

Upon the application of **Denbury Resources Inc.** to create a permanent spacing unit comprised of the W $\frac{1}{2}$ NE $\frac{1}{4}$  and SE $\frac{1}{4}$  of Section 17, T14N-R55E, Dawson County, Montana, for production of oil and associated natural gas from the Red River Formation thereunder from the wellbore of the NCT #9-1AH well effective the date of first runs (Gas City Field).

Docket 225-2013  
Continued from June 2013

**APPLICANT: DENBURY RESOURCES INC. - DAWSON COUNTY, MONTANA**

Upon the application of **Denbury Resources Inc.** to pool all interests in the spacing unit comprised of the W $\frac{1}{2}$ NE $\frac{1}{4}$  and SE $\frac{1}{4}$  of Section 17, T14N-R55E, Dawson County, Montana, for production of oil and associated natural gas from the Red River Formation effective the date of first runs, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the NCT #9-1AH well (Gas City Field).

Docket 226-2013  
Continued from June 2013

**APPLICANT: DENBURY RESOURCES, INC. - POWDER RIVER COUNTY, MONTANA**

Upon the application of **Denbury Resources, Inc.**, to convert the Madison WSW #2 well (API # 25-075-21894) in the SE¼NE¼ of Section 21, T8S-R54E, Powder River County, Montana (Bell Creek Field), to saltwater disposal into the Madison Formation at a depth of approximately 6848 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 229-2013  
Continued from June 2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 33 and 34, T28N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Ring Federal #2858 44-34H well.

Docket 230-2013  
Continued from June 2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 33 and 34, T28N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 245-2013  
Continued from June 2013

**APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 14 and 23, T26N-R58E, Richland County, Montana, on a surface acreage participation basis for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Carl Federal #2658 42-23H well. .

Docket 249-2013  
Continued from June 2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - FALLON COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to establish a temporary spacing unit comprised of all of Section 9, T9N-R60E, Fallon County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 252-2013  
Continued from June 2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - FALLON COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to establish a temporary spacing unit comprised of all of Section 7, T9N-R60E, Fallon County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 283-2013  
Continued from June 2013

**APPLICANT: WESCO OPERATING, INC., FALLON COUNTY, MONTANA**

Upon the application of **Wesco Operating, Inc.**, to convert the Hickerson 22x-9 well (API # 25-025-21037) in the SE¼NW¼ of Section 9, T9N-R59E, Fallon County, Montana (Cupton Field), to saltwater disposal into the Dakota Formation at a depth of approximately 4600 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 286-2013  
Continued from June 2013

**APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Statoil Oil & Gas LP** to create a permanent spacing unit comprised of all of Sections 25 and 36, T28N-R56E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Christopher 25-36 #1-H well.

Docket 287-2013  
Continued from June 2013

**APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Statoil Oil & Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 25 and 36, T28N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Christopher 25-36 #1-H well.

Docket 288-2013  
Continued from June 2013

**APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Statoil Oil & Gas LP** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 25 and 36, T28N-R56E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 304-2013  
Continued from June 2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 4 and 5, T25N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Charlie 1-5H well.

Docket 305-2013  
Continued from June 2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 4 and 5, T25N-R54E, Richland County, Montana, on a surface acreage participation basis, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Charlie 1-5H well.

Docket 306-2013  
Continued from June 2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 4 and 5, T25N-R54E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 330-2013  
Continued from June 2013

**APPLICANT: ECA HOLDINGS, L.P. – CARBON AND STILLWATER COUNTIES, MONTANA**

Upon the application of **ECA Holdings, L.P.** to amend Board Order 130-2009, which established a temporary spacing unit comprised of the SW $\frac{1}{4}$  and SW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 13, all of Section 14, the N $\frac{1}{2}$ N $\frac{1}{2}$  of Section 23, and the N $\frac{1}{2}$ NW $\frac{1}{4}$  and NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 24, T6S-R17E, Carbon and Stillwater Counties, Montana, to extend the timeframe within which a permanent spacing unit application must be heard until the Board's December 2014 hearing date.

BOARD OF OIL AND GAS CONSERVATION

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Terri H. Perrigo  
Executive Secretary

