

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
February 26 & 27, 2014

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, February 26, 2014, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of December 11, 2013 business meeting
3. Opportunity for public comment
4. MT Tech – Elm Coulee EOR Study update
5. Financial report
6. Bond summary
7. Docket summary
8. Staff reports
9. Other business
10. Upon adjournment: Retirement Reception - Tom Richmond

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, February 27, 2014 in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 1-2014

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a permanent spacing unit comprised of all of Section 20, T25N-R51E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Fischer 20 #1H well.

Docket 2-2014

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Section 20, T25N-R51E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Fischer 20 #1H well.

Docket 3-2014

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 20, T25N-R51E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 4-2014

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a permanent spacing unit comprised of all of Section 24, T26N-R51E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Clyde & Alma 24 #1H well.

Docket 5-2014

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Section 24, T26N-R51E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Clyde & Alma 24 #1H well.

Docket 6-2014

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 24, T26N-R51E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 7-2014

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a permanent spacing unit comprised of all of Section 4, T26N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Bert 4 #1H well.

Docket 8-2014

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Section 4, T26N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Bert 4 #1H well.

Docket 9-2014

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 4, T26N-R52E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 10-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 336-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Sections 26 and 35, T25N-R58E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well commence within one year of the date of the order promulgated by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 11-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 417-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Sections 25 and 36, T25N-R58E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well commence within one year of the date of the order promulgated by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 12-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 65-2012 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Sections 1, 12 and 13, T24N-R59E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well commence within one year of the date of the order promulgated by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 13-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 66-2012 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Sections 6, 7 and 18, T24N-R60E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well commence within one year of the date of the order promulgated by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 14-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 29 and 32, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Berry #24-32-1H well.

Docket 15-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 32, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Berry #24-32-1H well.

Docket 16-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 29 and 32, T25N-R58E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 17-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 27 and 34, T25N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Skov #31-27-4H well.

Docket 18-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 27 and 34, T25N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Skov #31-27-4H well.

Docket 19-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 27 and 34, T25N-R59E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 20-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 1 and 12, T25N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Iverson Bros #31-1-1H well.

Docket 21-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 1 and 12, T25N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Iverson Bros #31-1-1H well.

Docket 22-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 1 and 12, T25N-R57E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 23-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 2 and 11, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Christiansen #34-11-5H well.

Docket 24-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 2 and 11, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Christiansen #34-11-6H well.

Docket 25-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 2 and 11, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Christiansen #34-11-7H well.

Docket 26-2014

APPLICANT: ENERGY CORPORATION OF AMERICA - CARBON COUNTY, MONTANA

Upon the referral of the Administrator of the Montana Board of Oil & Gas Conservation to review the drilling permit application of **Energy Corporation of America** to drill a horizontal well in Section 7, T8S-R23E, Carbon County, Montana, at a surface location approximately 805' FWL and 741' FSL of said Section 7.

Docket 27-2014

APPLICANT: MONTANA BOARD OF OIL & GAS CONSERVATION - GLACIER COUNTY, MONTANA

Upon the motion of the Montana Board of Oil & Gas Conservation to terminate the Tesoro Cut Bank Sand Unit located in Glacier County, Montana.

Docket 28-2014

APPLICANT: INTERSTATE EXPLORATIONS LLC - WIBAUX COUNTY, MONTANA

Upon the application of **Interstate Explorations LLC** to vacate Board Orders 147-1981, 51-1986, 32-1989 and 33-1989 with respect to the E½ of Section 3, T13N-R60E, Wibaux County, Montana (Black Diamond Field).

Docket 29-2014

APPLICANT: INTERSTATE EXPLORATIONS LLC - WIBAUX COUNTY, MONTANA

Upon the application of **Interstate Explorations LLC** to create a permanent spacing unit comprised of the E½ of Section 29, T14N-R60E, Wibaux County, Montana, for production of Red River Formation oil and associated natural gas from the Nelson #16-1 well.

Docket 30-2014

APPLICANT: INTERSTATE EXPLORATIONS LLC - WIBAUX COUNTY, MONTANA

Upon the application of **Interstate Explorations LLC** to pool all interests in the permanent spacing unit comprised of the E½ of Section 29, T14N-R60E, Wibaux County, Montana, for production of Red River Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Nelson #16-1 well.

Docket 31-2014

APPLICANT: INTERSTATE EXPLORATIONS LLC - WIBAUX COUNTY, MONTANA

Upon the application of **Interstate Explorations LLC** to create a permanent spacing unit comprised of the W½ of Section 29, T14N-R60E, Wibaux County, Montana, for production of Red River Formation oil and associated natural gas from the Morgan #5-1 well.

Docket 32-2014

APPLICANT: INTERSTATE EXPLORATIONS LLC - WIBAUX COUNTY, MONTANA

Upon the application of **Interstate Explorations LLC** to pool all interests in the permanent spacing unit comprised of the W $\frac{1}{2}$ of Section 29, T14N-R60E, Wibaux County, Montana, for production of Red River Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Morgan #5-1 well.

Docket 33-2014

APPLICANT: LEGACY RESERVES OPERATING LP - DAWSON COUNTY, MONTANA

Upon the application of **Legacy Reserves Operating LP** to amend Board Orders 28-54, 23-55, 14-59, 18-63 and 10-86 (Deer Creek Field) with respect to the E $\frac{1}{2}$ E $\frac{1}{2}$ of Section 22 and all of Section 23, T17N-R53E, Dawson County, Montana, to authorize the drilling of additional Red River, Interlake, Stony Mountain and/or Charles Formation wells in each presently existing 80-acre spacing unit established for the subject lands at any locations not closer than 585 to the boundaries thereof. Applicant also requests authorization to commingle in the wellbores production from the Red River, Interlake, Stony Mountain and/or Charles Formations. Applicant also requests that publication requirements of A.R.M. 36.22.601 for drilling permit applications be waived for wells to be located within the Deer Creek Field. Applicant requests placement on the Default Docket.

Docket 34-2014

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 28 and 33, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Stateline #8-3328H well.

Docket 35-2014

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 28 and 33, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Stateline #8-3328H well.

Docket 36-2014

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 28 and 33, T28N-R59E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 37-2014

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 29 and 32, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Stateline #12-2932H well.

Docket 38-2014

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 32, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Stateline #12-2932H well.

Docket 39-2014

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 29 and 32, T28N-R59E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 40-2014

APPLICANT: ONSHORE HOLDINGS LLC - MUSSELSHELL COUNTY, MONTANA

Upon the application of **Onshore Holdings LLC** to create a permanent spacing unit comprised of all of Section 32, T11N-R30E, Musselshell County, Montana, for production of Heath and/or Bear Gulch Member (Tyler Formation) oil and associated natural gas from the Hougen 32-1H well.

Docket 41-2014

APPLICANT: ONSHORE HOLDINGS LLC - MUSSELSHELL COUNTY, MONTANA

Upon the application of **Onshore Holdings LLC** to pool all interests in the permanent spacing unit comprised of all of Section 32, T11N-R30E, Musselshell County, Montana, on the basis of surface acreage, for production of Heath and/or Bear Gulch Member (Tyler Formation) oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Hougen 32-1H well.

Docket 42-2014

APPLICANT: ONSHORE HOLDINGS LLC - ROSEBUD COUNTY, MONTANA

Upon the application of **Onshore Holdings LLC** to create a permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ of Section 5, T10N-R33E, Rosebud County, Montana, for production of Heath and/or Bear Gulch Member (Tyler Formation) oil and associated natural gas from the Grebe 5-1H well.

Docket 43-2014

APPLICANT: ONSHORE HOLDINGS LLC – ROSEBUD COUNTY, MONTANA

Upon the application of **Onshore Holdings LLC** to pool all interests in the permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ of Section 5, T10N-R33E, Rosebud County, Montana, on a surface acreage basis for production of Heath and/or Bear Gulch Member (Tyler Formation) oil and associated natural gas with respect to the Grebe 5-1H well.

Docket 44-2014

APPLICANT: BIG SKY EXPLORATION, LLC - MCCONE COUNTY, MONTANA

Upon the application of **Big Sky Exploration, LLC** to create a temporary spacing unit comprised of Lot 4, SE¼SW¼, S½SE¼ of Section 31, T22N-R48E, and Lots 1, 2, 3, 4, of Section 6, T21N-R48E, McCone County, Montana, to drill a vertical Silurian Interlake Formation oil and gas well thereon at any location not closer than 660 feet to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 45-2014

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Section 35, T27N-R58E and all of Section 2, T26N-R58E, Richland and Roosevelt Counties, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Freesia Federal #2658 13-11H well.

Docket 46-2014

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 35, T27N-R58E and all of Section 2, T26N-R58E, Richland and Roosevelt Counties, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Freesia Federal #2658 13-11H well.

Docket 47-2014

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to drill up to six additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 35, T27N-R58E and all of Section 2, T26N-R58E, Richland and Roosevelt Counties, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 48-2014

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Section 36, T27N-R58E and all of Section 1, T26N-R58E, Richland and Roosevelt Counties, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Bouvardia Federal #2658 12-12H well.

Docket 49-2014

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 36, T27N-R58E and all of Section 1, T26N-R58E Richland and Roosevelt Counties, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Bouvardia Federal #2658 12-12H well.

Docket 50-2014

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to drill up to six additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 36, T27N-R58E and all of Section 1, T26N-R58E, Richland and Roosevelt Counties, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 51-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 275-2012 to authorize the drilling of up to six additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 10 and 11, T27N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 52-2014 and 1-2014 FED

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 25, 26, 35 and 36, T27N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Reveille Federal #2759 14-26H well.

Docket 53-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 25, 26, 35 and 36, T27N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Reveille Federal #2759 14-26H well.

Docket 54-2014 and 2-2014 FED

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to drill up to eight additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 25, 26, 35 and 36, T27N-R59E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

Docket 55-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 3 and 10, T29N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the BrianM #2958 43-10H well.

Docket 56-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 3 and 10, T29N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the BrianM #2958 43-10H well.

Docket 57-2014

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 3 and 10, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 58-2014

APPLICANT: SM ENERGY COMPANY – ROOSEVELT COUNTY, MONTANA

Upon the application of **SM Energy Company** to amend Board Order 14-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of Sections 1 and 2, T27N-R58E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the drilling of said well commences within one year of the date of the order promulgated by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 59-2014

APPLICANT: SM ENERGY COMPANY – ROOSEVELT COUNTY, MONTANA

Upon the application of **SM Energy Company** to amend Board Order 18-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of Sections 26 and 35, T28N-R58E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that the drilling of said well commences within one year of the date of the order promulgated by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 60-2014

APPLICANT: TRUE OIL, LLC - RICHLAND COUNTY, MONTANA

Upon the application of **True Oil, LLC** to create a permanent spacing unit comprised of all of Sections 3 and 10, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Anvick #21-3 3-10H well.

Docket 61-2014

APPLICANT: TRUE OIL, LLC - RICHLAND COUNTY, MONTANA

Upon the application of **True Oil, LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 3 and 10, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Anvick #21-3 3-10H well.

Docket 62-2014

APPLICANT: COMANCHE DRILLING COMPANY – GLACIER COUNTY, MONTANA

Upon the application of **Comanche Drilling Company** to convert the Lundgren 14-23 well (API #25-035-21140) in the SE¼SW¼ of Section 23, T37N-R5W, Glacier County, Montana (Cut Bank Field) to a saltwater disposal well in the Madison Formation at a depth of approximately 2777-3077 feet. An aquifer exemption is being requested, as the injection zone may contain water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 63-2014

APPLICANT: CONTINENTAL RESOURCES, INC. - FALLON COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to convert the Merritt 12-27NH well (API #25-025-23060) in the SW¼NW¼ of Section 27, T7N-R61E, Fallon County, Montana (Windy Ridge Field), to an enhanced recovery injection well in the Red River Formation at a depth of approximately 9238 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 64-2014

APPLICANT: CONTINENTAL RESOURCES, INC. - FALLON COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to convert the Merritt 1-27F well (API #25-025-21703) in the SW¼SW¼ of Section 27, T7N-R61E, Fallon County, Montana (Windy Ridge Field), to an enhanced recovery injection well in the Red River Formation at a depth of approximately 9600 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 65-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create an overlapping temporary spacing unit comprised of Sections 17 and 20, T24N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well thereon, at any location not closer than 200' (heel/toe setback) and 660' from the common boundary between the two existing spacing units, and 660' setback to the exterior boundaries of the requested overlapping temporary spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 66-2014

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 25 and 36, T27N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of completion of a commercial oil well. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 67-2014

APPLICANT: CONTINENTAL RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 30 and 31, T28N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Scottsman 1-30H well.

68-2014

APPLICANT: CONTINENTAL RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 30 and 31, T28N-R57E, Roosevelt County, Montana, on a surface acreage participation basis, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Scottsman 1-30H well.

Docket 69-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 30 and 31, T28N-R57E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 70-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 28 and 33, T28N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Jar 1-28H well.

Docket 71-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 28 and 33, T28N-R57E, Roosevelt County, Montana, on a surface acreage participation basis, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Jar 1-28H well.

Docket 72-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 28 and 33, T28N-R57E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 73-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 35, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the McHenry 1-35H well.

Docket 74-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 24, T23N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Cummings 1-24H well.

Docket 75-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 24, T23N-R52E, Richland County, Montana, on a surface acreage participation basis, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Cummings 1-24H well.

Docket 76-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 20 and 29, T27N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Fisher 1-29H well.

Docket 77-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 20 and 29, T27N-R53E, Richland County, Montana, on a surface acreage participation basis, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Fisher 1-29H well.

Docket 78-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 20 and 29, T27N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 79-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 32, T27N-R53E and all of Section 5, T26N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the English Federal 1-5H well.

Docket 80-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 32, T27N-R53E and all of Section 5, T26N-R53E, Richland County, Montana, on a surface acreage participation basis, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the English Federal 1-5H well.

Docket 81-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 32, T27N-R53E and all of Section 5, T26N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

Docket 82-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of Sections 22, 23, 26 and 27, T23N-R55E, Richland County, Montana, on a surface acreage participation basis, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Lucille/Reimann HSU well.

Docket 83-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 27, T23N-R54E, Richland County, Montana, on a surface acreage participation basis, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Blount 1-27H well.

Docket 84-2014

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to two additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 18 and 19, T24N-R54E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof.

Docket 85-2014

APPLICANT: NORTHERN OIL PRODUCTION, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **Northern Oil Production, Inc.** to create a permanent spacing unit comprised of the S½ of Section 10, T36N-R57E, Sheridan County, Montana, (Comertown Field) for production of oil and associated natural gas from all formations from the top of the Madison Group to the base of the Red River, through the wellbore of the Walter Goetz No 44-10 well.

Docket 86-2014

APPLICANT: NORTHERN OIL PRODUCTION, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **Northern Oil Production, Inc.** to create a permanent spacing unit comprised of the S½ of Section 11, T36N-R57E, Sheridan County, Montana, (Comertown Field) for production of oil and associated natural gas from all formations from the top of the Madison Group to the base of the Red River, through the wellbore of the Hiner Twin Fee No. 14-11 well.

Docket 87-2014

APPLICANT: NORTHERN OIL PRODUCTION, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **Northern Oil Production, Inc.** to create a permanent spacing unit comprised of the W½ of Section 14, T36N-R57E, Sheridan County, Montana, (Comertown Field) for production of oil and associated natural gas from all formations from the top of the Madison Group to the base of the Red River, through the wellbore of the Lagerquist Fee No. 14-4 well.

Docket 88-2014

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation LLC** for approval of a pilot project to demonstrate the potential for water injection and pressure maintenance as an economic secondary recovery mechanism within Elm Coulee Field in Richland County, Montana, as required by A.R.M. 36.22.1403. Produced water from the Bakken Formation from Enerplus wells will be injected into the middle Bakken through the wellbore of the Bullwinkle-Yahoo 4-1-HSU well located in Sections 3 and 4, T23N-R57E, Richland County, Montana.

Docket 89-2014

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to convert the Bullwinkle-Yahoo 4-1-HSU well (API # 25-083-22837) in the NE¼NE¼ of Section 4, T23N-R57E, Richland County, Montana (Wildcat) to an enhanced recovery injection well in the Bakken Formation at a depth of approximately 10,470 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 476-2012
Continued from August 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the spacing unit comprised of all of Sections 4 and 9, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Signal Butte Federal #2758 43-9H well.

Docket 736-2012
Continued from December 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 27 and 28, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Betsy Federal #2758 24-29H well.

Docket 737-2012
Continued from December 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 27 and 28, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Betsy Federal #2758 24-29H well.

Docket 738-2012
Continued from December 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 27 and 28, T27N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 746-2012
Continued from December 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 32, T28N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Piercy Federal #2758 13-5H well.

Docket 174-2013
Continued from April 2013

APPLICANT: XTO ENERGY, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 35 and 36, T28N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the State #42X-36C well.

Docket 347-2013
Continued from August 2013

APPLICANT: STATOIL OIL AND GAS LP - RICHLAND COUNTY, MONTANA

Upon the application of **Statoil Oil and Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, on the basis of surface acreage, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sundheim 26-35 #2-H well.

Docket 494-2013
Continued from October 2013

APPLICANT: BLACK GOLD ENERGY SERVICES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Black Gold Energy Services, Inc.** to convert the Briske 4-9H well (API # 25-085-21709) in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 9, T29N-R58E, Roosevelt County, Montana, (Wildcat) to a saltwater disposal well in the Dakota Formations at a depth of approximately 4525 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 497-2013 and 3-2014 FED
Continued from December 2013

APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Statoil Oil & Gas LP** to create a permanent spacing unit comprised of all of Sections 22 and 27, T28N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Nelson 27-22 #1H well.

Docket 498-2013
Continued from December 2013

APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Statoil Oil & Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 22 and 27, T28N-R57E, Roosevelt County, Montana, on the basis of surface acreage for production of Bakken/Three Forks Formation oil and associated natural gas and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Nelson 27-22 #1H well.

Docket 499-2013
Continued from December 2013

APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Statoil Oil & Gas LP** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 22 and 27, T28N-R57E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 530-2013
Continued from December 2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 32 and 33, T24N-R56E and all of Sections 4 and 5, T23N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 500' from the common boundary between the two existing spacing units, and 660' to the exterior boundaries of the requested temporary spacing unit. Applicant will file for permanent spacing within 90 days of completion of a commercial oil well. Applicant requests placement on the Default Docket.

Docket 531-2013
Continued from December 2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 10, 11, 14 and 15, T23N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 500' from the common boundary between the two existing spacing units, and 660' to the exterior boundaries of the requested temporary spacing unit. Applicant will file for permanent spacing within 90 days of completion of a commercial oil well. Applicant requests placement on the Default Docket.

Docket 90-2014
SHOW-CAUSE HEARING

RESPONDENT: R & A OIL, INC. – MUSSELSHELL COUNTY, MONTANA

Upon the Board's own motion to require **R & A Oil, Inc.** to appear and show cause, if any it has, why it should not be required to re-enter and properly plug the Bailee #1 well (API # 25-065-21868) located in Section 18, T11N-R28E, Musselshell County, Montana.

Docket 542-2013
SHOW-CAUSE HEARING
Continued from December 2013

RESPONDENT: SUMMER NIGHT OIL COMPANY, LLC – DANIELS COUNTY, MONTANA

Upon the Board's own motion to require **Summer Night Oil Company, LLC** to appear and show cause, if any it has, why its wells should not be plugged and/or why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. A \$500 fine, which is due immediately, has been assessed for failure to appear at the December 2013 Show-Cause hearing.

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary