

### *Spills Related to Oil and Gas Development*

In North Dakota, both the Department of Health's Environmental Health Section and the Department of Mineral Resources' Oil and Gas Division of the North Dakota Industrial Commission receive reports of environmental incidents. Incident reported to the Department of Mineral Resources are called Oilfield Environmental Incidents. The oil field environmental incident data is gathered and maintained by the Oil and Gas Division. Their online data web page offers:

- Oilfield Environmental Incidents that occurred within the last 12 months which were contained within the boundaries of the production or exploration facility
- Oilfield Environmental Incidents that occurred within the last 12 months which were not contained, for example, an overflow of the boundaries of the facility or a leak from a facility pipeline
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- Graphical Information Derived from the Oilfield Environmental Incidents
- Tables that are updated every Tuesday at 2:00 AM CT

If North Dakota can provide this for their residents, why can't we do this in Montana?

### *Flaring*

Under their mandate to prevent waste of oil and gas resources the BOGC should:

- 1) Ensure that the amount of gas that is flared, vented and leaked is measured by the well, rather than estimated based on the amount per field. The BOGC should require automated computer collection of data on flared gas.
- 2) Provide an online database of automated computer collected data on flared gas that allows the public to easily discern the amount of gas flared by an individual well. This will allow the public to be informed about pollutants being emitted in their area.
- 3) Well by well data information enables the public to be informed and participate in decisions that may affect them. Permits for flaring should be reviewed at public meetings, with advance notification of affected landowners and mineral owners, and the opportunity for public comment.

4) Adopt the policies of Alaska (Alaska Administrative Code 20AAC 25.235), requiring public access to explanations for all releases of gas, strict capture plan, and taking appropriate enforcement action as needed. This necessary step towards transparency will instill more public trust.

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## Role of the Montana Board of Oil and Gas Conservation

FROM MBOGC Website

The board's regulatory action serve three primary purposes: (1) to prevent waste of oil & gas resources, (2) to conserve oil & gas by encouraging maximum efficient recovery of the resource, and (3) to protect the correlative rights of the mineral owners, i.e., the right of each owner to recover its fair share of the oil & gas underlying its lands. The board also seeks to prevent oil and gas operations from harming nearby land or underground resources.

FROM ARM 36.1.101

Responsibilities include promoting conservation of oil and gas; preventing waste, contamination, and damage to land and underground strata from oil and gas activities; establishing well spacing units and protecting the correlative rights of mineral owners; and, subject to approval by the U.S. Environmental Protection Agency, regulating all Class II injection wells. The board has rulemaking authority.



August 18, 2014

Jim Halvorson and Board Members  
Montana Board of Oil and Gas Conservation  
2535 St. Johns Avenue  
Billings, MT 59102

Dear Mr. Halvorson and Board Members,

Northern Plains Resource Council (Northern Plains) appreciates the opportunity to serve as a working partner with the Montana Board of Oil and Gas (BOGC) in order to bring about the appropriate balance between landowner protections and the extraction of Montana's oil and gas reserves. Northern Plains formed in 1972 and organizes Montana citizens to protect our water quality, family farms and ranches, and unique quality of life.

Northern Plains and its local affiliate organizations support the responsible development of oil and gas resources on Montana's state, private, and federal lands. Responsible development is necessary in order to prevent long-term negative impacts to Montana's land, air, wildlife, surface and underground water resources, social and cultural resources, and rural agricultural economy. Northern Plains believes our support for responsible development is shared by the BOGC, therefore we hope to build upon that common ground.

Northern Plains, however, has specific concerns about the lack of transparency associated with the BOGC's access to usable data regarding flaring and spills associated with oil and gas development. We believe our concerns are justified according to the Montana Constitution, which states under Article II that:

**“Section 8. Right of participation.** The public has the right to expect governmental agencies to afford such reasonable opportunity for citizen participation in the operation of the agencies prior to the final decision as may be provided by law.

**Section 9. Right to know.** No person shall be deprived of the right to examine documents or to observe the deliberations of all public bodies or agencies of state government and its subdivisions, except in cases in which the demand of individual privacy clearly exceeds the merits of public disclosure.”

Transparency and openness are the very foundations for public trust; without the former the latter cannot survive. The Internet is making increased transparency cheaper, more effective, and in more demand every day as Montanans come to expect instantaneous and constant access to all kinds of information, especially public records. Given the rapid technological advances in how information can be captured, stored, analyzed and shared, Northern Plains believes it is time to update and expand the BOGC's commitment to transparency and access to essential documents that affect the lives and property of Montana residents.

Northern Plains is not the only entity to identify the BOGC needs to strengthen its data processes. The September 2011 *Board of Oil and Gas Conservation Regulatory Program Performance Audit*, performed by the Legislative Audit Committee, identified three areas where the BOGC's overall data system needs to be improved. The audit states:

- “We recommend the division, under the supervision of the Board of Oil and Gas Conservation, comply with state information technology policy to ensure a segregation of duties over management of the Oil and Gas Information System.
- We recommend the division, under the supervision of the Board of Oil and Gas Conservation, comply with statute and state information technology policy by:
  - A. Developing, documenting, and maintaining an Oil and Gas Information System security plan.
  - B. Enforcing, through automated methods, the state information technology password policy for the Oil and Gas Information System.
- We recommend the division, under the supervision of the Board of Oil and Gas Conservation, comply with state information technology policy by developing, documenting, testing, and maintaining an Oil and Gas Information System disaster recovery plan.”

Therefore, we urge the Montana Board of Oil and Gas Conservation (MBOGC) to improve upon its current collection and publication methods of reporting data on flaring and spills associated with oil and gas development. As it stands, the BOGC and its staff do not maintain sufficient records on these issues, nor do they make their records easily accessible to the general public. Flaring and spills pose a threat to the health of our state and results in the waste of a valuable economic resource. We find it absolutely critical for regulators and the citizens of Montana to have an accurate sense of what—and how much—is being flared or spilled at all times.

The BOGC's current standards for flaring and spill data collection and publication fall well below those of neighboring states. In Wyoming, for instance, the equivalent regulatory agency (the Wyoming Oil and Gas Conservation Commission) maintains an active, centralized list of all wells that have been granted exemptions to flare over the past several years, along with the volumes flared from each of them. This list is made easily available upon request. North Dakota provides its citizens access to an online database for every spill report through the Department of Health's website. We recommend that Montana aim to match—or, improve upon—this standard of data transparency, by maintaining a similar list and publishing it on the BOGC website. Interested citizens should be able to determine, with great ease, where flaring and spills occur and to what extent.

In addition, we believe the official rules should explicitly outline the process to obtain a flaring exemption. The current regulatory process for obtaining a flaring exemption should be strengthened to ensure the agency's commitment to transparency and public participation. The

written rules on the subject (36.22.1220) do not provide a sufficient explanation of the process. They give the BOGC an excessive amount of flexibility in determining how to respond to applications to exceed the flaring limit. We believe the official rules should explicitly outline the exemption process, and require a public posting of a justification to approve a company's application to exceed the flaring limit on the BOGC website, along with any accompanying documentation.

Northern Plains would be very glad to meet with you to further discuss these concerns. We greatly appreciate the BOGC's time and attention on this matter, and we look forward to your reply.

Sincerely,

Eric VanderBeek

A handwritten signature in cursive script that reads "Eric VanderBeek". The signature is written in dark ink and is positioned above the typed name and address.

Chair, Northern Plains Resource Council Oil and Gas Task Force  
220 South 27<sup>th</sup> Street, Suite A  
Billings, MT 59101

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Black Butte Energy, LLC

## Halvorson, Jim

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**From:** Halvorson, Jim  
**Sent:** Sunday, September 07, 2014 11:26 AM  
**To:** 'Don Lee'; Stutz, Rob  
**Cc:** Tom Vanhoose  
**Subject:** RE: Black Butte Energy LLC

Don,

There seems to be some misunderstanding about the issues involved in the 3 Castle Rock wells.

- Each well was permitted and drilled under statewide 40-acre drilling or temporary spacing units with a 330' setback from the boundaries of the 40-acre tract.
- Horizontal drain holes were drilled from the Castle Rock 1A, 2 and 3 without prior permitting. Black Butte was verbally authorized to proceed with the Castle Rock #4 well if the appropriate setbacks were honored.
- Three wells are not in compliance with the statewide spacing rule. Data previously submitted by Tom VanHoose is as follows:

Castle Rock 1A – 800' drain hole to the "ESE" and an 800' drain hole to the East. The 800' at "S 67 degrees 30 minutes E" on the submitted plat is not supported by data submitted to us.

Castle Rock 2 – 800' drain holes to the East and "ESE" both violate the setback from the eastern boundary of the 40-acre tract, and likely would cross into the spacing unit comprised of the NW/4 SE/4.

Castle Rock 3 – 800' drain hole to the South and a 750' drain hole to the Northwest; the 800' drain hole to the south violates the setback for the well's 40-acre tract and also would cross into the temporary spacing unit comprised of the SW/4 SE/4 of the section. The 750' drain hole to the NW appears to violate the setbacks from the west and north tract boundaries. Encroachment upon the NE/4 and NW/4 of Section 24 is also possible.

- The unauthorized drain holes, as drilled, would have required notice and hearing prior to approval due to setback violations.
- Since the Castle Rock 1A, 2, and 3 are not in compliance with ARM 36.22.702, administrative authorization to produce the wells commercially will not be considered.
- Whether the severed royalty interest underlying the SE/4 of Section 24 is significant will be determined when spacing issues are resolved by the Board.
- Rule violations will be presented to the Board at its October business meeting.
- Hearing application(s) by your client are necessary to resolve the issue(s) of well spacing. If Black Butte wishes to have all issues addressed at the October hearing applications must be filed by September 11, 2014.

As indicated earlier, I would consider administrative approval of limited work to clean out or preserve wells bores; however, based upon subsequent emails it appears that the significance of the rule violations and issues that remain to be resolved are not clearly understood.

If written sundry notices are submitted for each of the three wells requesting a swab period of no more than three days for each well and storage of all recovered marketable fluids until all matters discussed above are resolved, they will be reviewed by Board staff and considered for approval.

Jim

J.W. Halvorson  
Administrator / Geologist  
Montana Board of Oil and Gas  
2535 St. Johns Avenue  
Billings, MT 59102  
406-656-0040

**From:** Don Lee [mailto:don.leelaw@gmail.com]  
**Sent:** Saturday, September 06, 2014 11:41 AM  
**To:** Halvorson, Jim  
**Cc:** Tom Vanhoose  
**Subject:** Re: Black Butte Energy LLC

Jim,

Attached is John Cicon's revised plat indicating the Castle Rock #1A 800' lateral terminates approximately 31' from the west boundary line of the SW4SE4 of Section 24. That said, if you believe it necessary I could prepare an Application for the October 16 hearings requesting that the SE4SW4 and SW4SE4 of Section 24 be delineated as the production spacing unit for the Castle Rock #1A and #4 wells. Or, if you have a better idea please advise.

Don

On Sat, Sep 6, 2014 at 11:31 AM, Don Lee <[don.leelaw@gmail.com](mailto:don.leelaw@gmail.com)> wrote:  
Jim,

Attached is a plat prepared by John Cicon of Cicon and Associates which addresses the Castle Rock #1A 800' lateral which runs southeasterly towards the SW4SE4 of Section 24. As indicated on the plat John has calculated that this lateral at its farthest point will be approximately 361' from the south boundary of Section 24. Such being the case, there would be no encroachment upon the N2 of Section 25. There would be encroachment, however, upon the SW4SE4 of Section 24 because the terminus of this 800' lateral will be approximately 20' from the west boundary line of the SW4SE4. However, oil and gas mineral and leasehold ownership for the entire S2 of Section 24 is common with the Kellogg Family Trust holding 100% of the minerals and Black Butte 100% of the leasehold. There is a severed 6 1/4% landowner's royalty interest underlying the SE4 of Section 24 but in my opinion this has little effect upon any encroachment issues.

With the above in mind, fluids swabbed from each well would be placed in tanks presently located on the leased premises. Should any marketable oil be recovered it also would be placed in storage facilities on the premises and not sold until all issues are resolved. However, in the event you would allow production operations to occur with regard to the 3 subject wells the monetary proceeds from production sold would be placed in impound or suspense pending resolution of all issues.

As previously pointed out, the service rig is on location and Tom VanHoose believes the wells should be swabbed to preserve the integrity of the well bores and ready the wells for future production operations when authorized.

In summary, because we perceive no material encroachment issues to exist Tom is once again requesting authorization to not only swab the wells but also to produce them, again holding in storage all production pending resolution of this matter or if you authorize the sale of any such oil placing in suspense or impound all proceeds attributable thereto.

Thanks,

Don

On Fri, Sep 5, 2014 at 4:56 PM, Halvorson, Jim <jhalvorson@mt.gov> wrote:

Don,

As indicated in the email of September 3, 2014, at 5:22 p.m. we would like detail as to the proposed plan. The explanation should include what the perceived risks are if swabbing is not authorized. Also, a description of what will be done with marketable oil that is recovered during the testing would be important.

As was pointed out in the email, it is not only the NW/4 of Section 25 that is of concern, but the N/2 of the section. The Castle Rock #1A well potentially violates setbacks with respect to both quarters in the N/2 of Section 25.

The Castle Rock 4 well, if completed as indicated in the records that were provided by Mr. VanHoose, is at legal setbacks and can be swabbed or tested at any time.

This information can be provided by email or fax, and if it demonstrates that the proposed activity is necessary, with no impact to interest owners, I will consider issuing administrative approval of limited swabbing for appropriate wells. Otherwise we can pursue the matter further next week.

If you do fax the information (406-655-6015) please send me an email so I will know to come into the office.

Jim

J.W. Halvorson

Administrator / Geologist

Montana Board of Oil and Gas

2535 St. Johns Avenue

Billings, MT 59102

406-656-0040

**From:** Don Lee [mailto:[don.leelaw@gmail.com](mailto:don.leelaw@gmail.com)]

**Sent:** Friday, September 05, 2014 3:52 PM

**To:** Halvorson, Jim

**Subject:** Black Butte Energy LLC

Jim:

Tom tells me that it will take approximately 2-3 days to swab each well. He would start on the Castle Rock 2 & 3 wells and then if you would allow the Castle Rock 1A. To start with, however, he would like to get going on the first two but obviously only with your blessing.

When he gets back to the office tonight he will get what title documentation and information he has with regard to the NW4 of Section 25. However, Tom believes that he can make the case that there should be no correlative rights violation regarding the interest owners to the South. Will attempt to further address this matter on Monday.

Thanks for your consideration.

Don

--

Don R. Lee  
Lee Law Office PC  
158 Main Street  
P.O. Box 790  
Shelby, Montana 59474  
(406) 434-5244  
[don.leelaw@gmail.com](mailto:don.leelaw@gmail.com)

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--

Don R. Lee

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Rules that may apply to Black Butte's drainholes:

### **36.22.302 DEFINITIONS**

Unless the context otherwise requires, the words defined shall have the following meaning when found in these rules:

...  
(39) "Horizontal drainhole" means that portion of a wellbore with 70 degrees to 110 degrees deviation from the vertical and a horizontal projection within the common source of supply that exceeds 100 feet.

(40) "Horizontal drainhole end point" means the terminus of a horizontal drainhole.

(41) "Horizontal well" means:

- (a) a well with one or more horizontal drainholes; and
- (b) any other well classified by the board as a horizontal well.

...  
(43) "Illegal oil" means oil that has been produced from any well or wells in violation of any law or of any rule or order of the board.

### **36.22.702 SPACING OF WELLS**

In proven oil and gas fields, the spacing of wells as well as the establishment of spacing units will be governed by special field rules for the particular field to be adopted after notice and hearing. In the absence of special field rules, the following rules shall govern:

(1) Unless a special exception is granted after notice and hearing, no stratigraphic test or core hole or wildcat or exploratory well with a projected depth of 6,000 feet or less shall be located closer than 330 feet to any legal subdivision line, except that a 75 foot tolerance to move closer to the quarter-quarter section lines will be allowed in extremely rough terrain where it is impractical to move in any other direction, but only after inspection of the location by a representative of the board and subsequent approval by the petroleum engineer or his authorized agent

...  
(7) Unless a special exception is granted after notice and hearing, no oil well with a projected depth of 6,000 feet or less shall be located closer than 330 feet to any legal subdivision line, and only one well shall be permitted to produce from the same reservoir within the same legal subdivision.

### **36.22.703 HORIZONTAL WELLS**

(1) Unless otherwise modified herein, the requirements of ARM 36.22.702 shall apply to horizontal wells.

(2) For the purpose of determining the size of drilling units and the permissible location of horizontal wells, "projected depth" as used in ARM 36.22.702 means the projected true vertical depth of the deepest horizontal drainhole.

(3) A horizontal well meets the location requirements of ARM 36.22.702 if the point where the well bore first penetrates the common source of supply, the horizontal drainhole end point, and every part of the well bore lying between these points meet the minimum distance requirements from the drilling unit boundaries that would apply to a vertical well of the same projected depth, regardless of the surface location proposed.

(4) The operator of a horizontal well may designate an optional drilling unit, which must consist of two, three, or four contiguous drilling units of the size and shape otherwise authorized for a vertical well of the same projected depth. The operator must receive administrative approval of the optional drilling unit before starting to drill the horizontal drainhole. Minimum distance requirements from drilling unit boundaries that would apply to the contiguous drilling units apply to the optional drilling unit, except that such requirements do not apply to the common boundary of the contiguous units. Any operator designating an optional drilling unit under this section must apply for proper well spacing within 90 days after the completion of a well capable of production.

(5) Within 30 days after completion of a horizontal well, the operator must file with the board a complete and accurate directional survey showing the location, direction, and length of each horizontal drainhole and demonstrating that all drainholes are at locations permitted by this rule or by a board location exception order.

(6) In those cases where a horizontal well is drilled following an initial vertical penetration of the target horizon, or the horizontal well includes more than one horizontal drainhole, the completion report submitted under ARM [36.22.1011](#) must adequately describe each well path.

History: Sec. [82-11-111](#) MCA; IMP, Sec. [82-11-124](#) and [82-11-201](#) MCA; NEW, 1992 MAR p. 654, Eff. 4/1/92; AMD, 1995 MAR p. 285, Eff. 2/24/95.

#### **36.22.1003 VERTICAL DRILLING REQUIRED - DEVIATION**

(1) All wells shall be so drilled that the horizontal distance between the bottom of the hole and the location at the top of the hole shall be at all times at a practical minimum unless authorization for controlled directional drilling has been obtained.

(2) Before beginning controlled directional drilling, except for the purpose of straightening the hole, sidetracking junk, or correcting mechanical difficulties, where the intent is to direct the bottom of the hole away from the vertical, notice of the intention to do so shall be filed with the board on Form No. 2 and administrative approval obtained. Such notice shall state clearly the depth, exact surface location of the well bore, proposed direction of deviation, and proposed horizontal distance between the bottom of the hole and the surface location. If approval is obtained, the owner shall file with the board within 30 days after the completion of the work an accurate and complete copy of the survey made. Administrative approval for controlled directional drilling is not available where the proposed bottomhole location is not in compliance with applicable field or statewide well locations rules.

History: Sec. [82-11-111](#), MCA; IMP, Sec. [82-11-123](#) and Sec. [82-11-124](#), MCA; Eff. 12/31/72; AMD, 1982 MAR p. 1398, Eff. 7/16/82.

#### **36.22.1010 WORK-OVER, RECOMPLETION, WELL STIMULATION – NOTICE AND APPROVAL**

(1) No well may be reperforated, recompleted, reworked, chemically stimulated, or hydraulically fractured without first notifying the board on Form No. 2 and receiving approval from the administrator or other authorized representative of the board. Within 30 days following completion of the well work, a subsequent report of the actual work performed must be submitted on Form No. 2.

(2) Well repairs, including tubing, pump, sucker rod replacement or repair, repairs and reconfiguration of well equipment which do not substantially change the mechanical configuration of the well bore or casing, and hot oil treatments do not require prior approval or a subsequent report. Acid and chemical treatments of less than 10,000 gallons and similar treatments intended to clean perforations, remove scale or paraffin, or remedy near-well bore damage do not require prior approval, but do require a subsequent report of the actual work performed submitted on Form No. 2 within 30 days following completion of the work.

History: [82-11-111](#), MCA; IMP, [82-11-111](#), MCA; NEW, 2011 MAR p. 1686, Eff. 8/26/11.

#### **36.22.1245 ILLEGAL PRODUCTION**

(1) No person shall produce any crude oil, natural gas, or waste oil from any spacing unit or pool in this state except in accordance with the rules and orders of the board.

History: [82-11-111](#), MCA; IMP, [82-11-148](#), MCA; Eff. 12/31/72.

MONTANA BOARD OF OIL AND GAS CONSERVATION

FINANCIAL STATEMENT

7-1-2014 through 9-30-2014 (1st Quarter)

2011 & 2012:	Budget	Expends	Remaining
2011 Personal Services	1,071,029.06	240,880.17	830,148.89
2012 Personal Services	235,103.94	49,976.91	185,127.03
<b>Total Expend</b>		290,857.08	
<hr/>			
2011 Equipment & Assets	43,237.78	0.00	43,237.78
2012 Equipment & Assets	9,491.22	0.00	9,491.22
<b>Total Expend</b>		0.00	
<hr/>			
2011 Operating Expenses	408,862.24	81,317.17	327,545.07
2012 Operating Expenses	89,750.25	12,419.90	77,330.35
<b>Total Expend</b>		93,737.07	(93,737.07)
2011 & 2012	<b>OBJ for Operating Expenses</b>		
2100 Contracted Services		41,421.15	
2200 Supplies		12,369.74	
2300 Communication		12,258.08	
2400 Travel		8,077.32	
2500 Rent		8,040.59	
2600 Utilities		5,153.10	
2700 Repair/Maintenance		5,335.86	
2800 Other Expenses		1,081.23	
<b>Total</b>		93,737.07	

Funding:	2011 Budget	2011 Expend	2012 Budget	2012 Expend
State Special	1,523,129.08	325,745.82	334,345.41	62,474.49
Federal			107,089.00	-
<b>Total</b>	1,523,129.08	325,745.82	441,434.41	62,474.49

\*\* Will be billing \$51,746.99 for UIC Grant in October\*\*

Other Orgs:	Budget	Expends	Remaining
2023 Carryforward FY13			
Personal Services	100,000.00	0.00	100,000.00
Operating Expenses	754,074.00	0.00	754,074.00
<b>Total</b>	854,074.00	0.00	854,074.00
<hr/>			
2029 EOR Study OTO			0.00
Operating Expenses	169,717.00	0.00	169,717.00
<hr/>			
2030 Compliance & Field Inspection OTO			
Personal Services	159,178.00	0.00	159,178.00
Operating Expenses	9,000.00	0.00	9,000.00
Equipment & Assests	28,000.00	0.00	28,000.00
<b>Total</b>	196,178.00	0.00	196,178.00
<hr/>			
2031 Procedures Manual			
Operating Expenses	120,000.00	0.00	120,000.00
<hr/>			
2032 Regulatory Program ADJ (OTO)			0.00
Personal Services	6,150.00	0.00	6,150.00
Operating Expenses	31,302.00	0.00	31,302.00
Equipment & Assests	3,000.00	0.00	3,000.00
<b>Total</b>	40,452.00	0.00	40,452.00
<hr/>			
2033 UIC Program ADJ (OTO)			0.00
Personal Services	1,350.00	0.00	1,350.00
Operating Expenses	23,780.00	0.00	23,780.00
Equipment & Assests	3,000.00	0.00	3,000.00
<b>Total</b>	28,130.00	0.00	28,130.00

**REVENUE INTO STATE SPECIAL REVENUE ACCOUNT 9/30/14**

	FY 15	FY 14
Oil Production Tax	\$0.00	\$2,207,095.94
Gas Production Tax	\$0.00	\$177,201.39
Drilling Permit Fees	\$15,650.00	\$44,850.00
UIC Permit Fees	\$150.00	\$227,200.00
Interest on Investments	\$616.78	\$3,659.91
Copies of Documents	\$3,149.20	\$4,529.13
Miscellaneous Reimbursemts	<u>\$0.00</u>	<u>\$0.00</u>
<b>TOTALS</b>	<b>\$19,565.98</b>	<b>\$2,664,536.37</b>

**REVENUE INTO DAMAGE MITIGATION ACCOUNT as of 09/30/14**

	FY 15
Transfer in from Orphan Share	\$0.00
RIT Interest	\$0.00
Bond Forfeitures	\$0.00
Interest on Investments	<u>\$74.02</u>
<b>TOTAL</b>	<b>\$74.02</b>

**REVENUE INTO GENERAL FUND FROM FINES as of 9/30/14**

		FY 15
PRIMARY PETROLEUM COMPANY LLC	10/8/14	\$100.00
DANIELSON PATRICIA/DANIELSON, LLOYD	10/3/14	\$70.00
HABETS GLEN	9/17/14	\$90.00
STEALTH ENERGY USA INC	9/12/14	\$90.00
CENTRAL MONTANA RESOURCES LLC	9/12/14	\$320.00
SOUTHWESTERN ENERGY COMPANY	9/5/14	\$90.00
JHR SPECIAL/RANKIN, PAUL	8/27/14	\$80.00
MILLER CHRISTOPHER D/MILLER, CHRISTOPHER D	8/15/14	<u>\$1,120.00</u>
		<b>\$1,790.00</b>

**Investment Account Balances - 9/30/14**

Regulatory Account (02432)	\$4,415,170.27
Damage Mitigation Account (02010)	\$456,423.45

**GRANT BALANCES - 9/30/2014**

<u>Name</u>	<u>Authorized Amt*</u>	<u>Expended</u>	<u>Balance</u>	
2009 Northern RIT 10-8697	\$322,236.00	\$203,065.68	\$119,170.32	combined into new project 2009 Northern-Southern
2009 Southern RIT 10-8698	\$315,219.00	\$170,632.44	\$144,586.56	grant expires 10-31-14
2007 Tank Battery RIT 10-8711	\$304,847.00	\$304,847.00	\$0.00	combined for one project
2011 Southern - TankBattery2 RIT 12-8723	\$204,951.00	\$108,492.77	\$96,458.23	grant expires 10-31-14
2011 Northern/Eastern RIT 13-8753	\$332,642.00	\$0.00	\$332,642.00	grant expires 12-31-15
2011 Eastern RIT 13-8752	\$318,498.00	\$0.00	\$318,498.00	grant expires 12-31-15
* includes match requirement for grant				
<b>TOTALS</b>	<b>\$1,798,393.00</b>	<b>\$787,037.89</b>	<b>\$1,011,355.11</b>	

**CONTRACT BALANCES - 9/30/2014**

	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	
HydroSolutions - EPA Primacy Class VI Injection	\$57,156.00	\$23,277.75	\$33,878.25	exp 5-31-15
MT Tech - Procedures Manual/Field Inspection System	\$32,699.00	\$6,539.72	\$26,159.28	exp 8-30-14
MT Tech - Survey of Native Proppant (SNaP)	\$383,101.00	\$138,833.28	\$244,267.72	exp 9-30-15
MT Tech - Elm Coulee EOR Study	\$863,905.00	\$328,023.87	\$535,881.13	exp 12-31-17
Automated Maintenance Services, Inc.	\$21,484.00	\$11,583.00	\$9,901.00	exp 6-30-15
Agency Legal Services (ALS - Legal	\$60,000.00	\$16,968.70	\$43,031.30	exp 6-30-15
Central Avenue Mall FY 14	\$400.00	\$400.00	\$0.00	exp 5-31-15
Liquid Gold Well Service, Inc. - 09 Northern-Southern	\$263,756.00	\$0.00	\$263,756.00	exp. 6-30-15
C-Brewer - Big Wall Tank Battery	\$96,458.23	\$0.00	\$96,458.23	exp 10-31-14
Liquid Gold Well Service - 11 Eastern	\$201,459.00	\$0.00	\$201,459.00	exp 6/30/15
Liquid Gold Well Service -- 11 Northern/Eastern	\$201,325.00	\$0.00	\$201,325.00	exp 6/30/15
Teachers Workshop 2014 and 2015	\$96,000.00	\$0.00	\$96,000.00	exp 7-31-15
ALL Consulting - Server System Migration	\$21,000.00	\$0.00	\$21,000.00	exp. 7/16/14
ALL Consulting - Update Data Mining	\$28,000.00	\$0.00	\$28,000.00	exp 7/16/14
<b>TOTALS</b>	<b>\$2,326,743.23</b>	<b>\$525,626.32</b>	<b>\$1,801,116.91</b>	

**ALS Expenditures in 1st qrt FY15**

Case	Amt Spent	Last Svc Date
BOGC Duties	\$542,757.00	9/4/2014
Hekkel v BOGC	\$6,960.58	9/4/2014
Ostby	\$0.00	9/4/2014
CCRC vs. Board	\$4,580.55	9/4/2014
<b>Total</b>	<b>\$554,298.13</b>	

Bond Summary

## Montana Board of Oil and Gas Conservation Summary of Bond Activity

8/11/2014 Through 10/15/2014

### Approved

Augusta Exploration, LLC Whitefish MT	773 G1	Approved Amount: Purpose:	9/12/2014 \$10,000.00 Single Well Bond
Letter of Credit	\$10,000.00	FIRST INTERSTATE BANK	
Emerald Oil, Inc. Denver CO	771 M1	Approved Amount: Purpose:	8/13/2014 \$50,000.00 Multiple Well Bond
Certificate of Deposit	\$50,000.00	Wells Fargo Bank, NA	
Kaczmarek, Michael B. and Helen Helena MT	633 G1	Approved Amount: Purpose:	9/10/2014 \$5,000.00 Domestic Well Bond
Certificate of Deposit	\$5,000.00	FIRST STATE BANK OF SHELBY	
Montana Oil Field Acquisition I, LLC Rutherford NJ	772 M1	Approved Amount: Purpose:	8/15/2014 \$50,000.00 Multiple Well Bond
Certificate of Deposit	\$50,000.00	FIRST INTERSTATE BANK	
Synergy Offshore LLC Houston TX	662 V2	Approved Amount: Purpose:	9/8/2014 \$314,375.00 UIC Blanket Bond
Surety Bond	\$314,375.00	Argonaut Insurance Company	
Synergy Offshore LLC Houston TX	662 M3	Approved Amount: Purpose:	9/8/2014 \$125,000.00 Multiple Well Bond
Surety Bond	\$125,000.00	Argonaut Insurance Company	

### Released

BTA Oil Producers, LLC Midland TX	965 G2	Released Amount: Purpose:	9/23/2014 \$10,000.00 Single Well Bond
Surety Bond	\$10,000.00	RLI INSURANCE COMPANY	
BTA Oil Producers, LLC Midland TX	965 G1	Released Amount: Purpose:	9/23/2014 \$10,000.00 Single Well Bond
Surety Bond	\$10,000.00	TRINITY UNIVERSAL INSURANCE	
Surety Bond	\$10,000.00	AMWEST SURETY INSURANCE CO.	
Surety Bond	\$10,000.00	Lexon Insurance Company	
GreenHunter Water, LLC Grapevine TX	679 V1	Released Amount: Purpose:	10/7/2014 \$50,000.00 UIC Blanket Bond
Surety Bond	\$50,000.00	U.S. Specialty Insurance Co.	
McCarthy, Lawrence J. Plains MT	4760 B1	Released Amount: Purpose:	8/19/2014 \$10,000.00 Suspended
Surety Bond	\$10,000.00	TRAVELERS CASUALTY & SURETY CO. OF AMERICA	

## Montana Board of Oil and Gas Conservation Summary of Bond Activity

8/11/2014 Through 10/15/2014

### Released

Plain Energy USA, LLC Calgary AB	656 M1	Released	8/26/2014
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Surety Bond	\$50,000.00	RLI INSURANCE COMPANY	
Sagebrush Resources II, LLC Highlands Ranch CO	692 G2	Released	9/10/2014
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	FIRST STATE BANK OF SHELBY	
Synergy Offshore LLC Houston TX	662 V1	Released	9/29/2014
		Amount:	\$314,375.00
		Purpose:	UIC Blanket Bond
Certificate of Deposit	\$314,375.00	FIRST STATE BANK OF SHELBY	
Synergy Offshore LLC Houston TX	662 M2	Released	9/29/2014
		Amount:	\$125,000.00
		Purpose:	Multiple Well Bond
Certificate of Deposit	\$125,000.00	FIRST STATE BANK OF SHELBY	

Docket Summary

Docket Summary

10/16/2014 Hearing

279-2014	Whiting Oil and Gas Corporation	Amend Order 380-2011 to authorize the drilling of up to 4 horizontal wells, 500' lateral, 200' heel/toe setbacks in temporary spacing unit, Bakken/Three Forks Formation, 25N-58E-30: all, 31: all. Apply for permanent spacing within 90 days of successful completion. Operations must commence within one year of date of order. Default request.	Default	380-2011 (Special statewide.)	<input type="checkbox"/>
280-2014	Whiting Oil and Gas Corporation	Vacate Order 172-2010 pertaining only to 25N-59E-13: all, 24: all. Temporary spacing unit and authorization for drilling up to 4 horizontal wells, Bakken/Three Forks Formation, 25N-59E-23: all, 24: all, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Operations must commence within one year of date of order. Default request.	Default		<input type="checkbox"/>
281-2014	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-25: all, 36: all (Prewitt #21-25-4H).		TSU, Order 79-2014 Related applications 281, 282, 283-2013	<input type="checkbox"/>
282-2014	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-25: all, 36: all (Prewitt #21-25-4H). Non-consent penalties requested.		Related applications 281, 282, 283-2013	<input type="checkbox"/>
283-2014	Whiting Oil and Gas Corporation	Authorization to drill up to three additional Bakken/Three Forks wells, permanent spacing unit, 25N-58E-25: all, 36: all, 200' heel/toe, 500' lateral setback. Default request.		Related applications 281, 282, 283-2013	<input type="checkbox"/>
284-2014	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-29: all, 32: all (Iversen #34-32-4H).		Statewide TSU (Order 380-2011). Related applications 284, 285, 286-2013	<input type="checkbox"/>
285-2014	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-29: all, 32: all (Iversen #34-32-4H). Non-consent penalties requested.		Related applications 284, 285, 286-2013	<input type="checkbox"/>
286-2014	Whiting Oil and Gas Corporation	Authorization to drill up to three additional Bakken/Three Forks wells, permanent spacing unit, 26N-58E-29: all, 32: all, 200' heel/toe, 500' lateral setback. Default request.		Related applications 284, 285, 286-2013	<input type="checkbox"/>
287-2014	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-27: all, 34: all (Sundheim #21-27-2H). Non-consent penalties requested.		PSU: Order 417-2013 Related applications 287, 288, 289-2014.	<input type="checkbox"/>
288-2014	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-27: all, 34: all (Sundheim #21-27-3H). Non-consent penalties requested.		PSU: Order 417-2013 Related applications 287, 288, 289-2014.	<input type="checkbox"/>
289-2014	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-27: all, 34: all (Sundheim #21-27-4H). Non-consent penalties requested.		PSU: Order 417-2013 Related applications 287, 288, 289-2014.	<input type="checkbox"/>
290-2014	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-57E-16: all, 21: all (Palmer #24-21-4H). Non-consent penalties requested.		PSU: Order 554-2012	<input type="checkbox"/>

291-2014	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-3: all, 10: all (Sundheim #21-3-2H). Non-consent penalties requested.		PSU: Order 335-2013 Related applications 291, 292, 293-2014.	<input type="checkbox"/>
292-2014	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-3: all, 10: all (Sundheim #21-3-3H). Non-consent penalties requested.		PSU: Order 335-2013 Related applications 291, 292, 293-2014.	<input type="checkbox"/>
293-2014	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-3: all, 10: all (Sundheim #21-3-4H). Non-consent penalties requested.		PSU: Order 335-2013 Related applications 291, 292, 293-2014.	<input type="checkbox"/>
294-2014	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-20: all, 21: all (Watts #42-21-2H). Non-consent penalties requested.		PSU: Order 563-2012 Related applications 294, 295, 296-2014.	<input type="checkbox"/>
295-2014	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-20: all, 21: all (Watts #42-21-3H). Non-consent penalties requested.		PSU: Order 563-2012 Related applications 294, 295, 296-2014.	<input type="checkbox"/>
296-2014	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-20: all, 21: all (Watts #42-21-4H). Non-consent penalties requested.		PSU: Order 563-2012 Related applications 294, 295, 296-2014.	<input type="checkbox"/>
297-2014	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-1: all, 12: all (Christiansen #34-12-2H). Non-consent penalties requested.		PSU: Order 168-2013 Related applications 297, 298, 299-2014.	<input type="checkbox"/>
298-2014	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-1: all, 12: all (Christiansen #34-12-3H). Non-consent penalties requested.		PSU: Order 168-2013 Related applications 297, 298, 299-2014.	<input type="checkbox"/>
299-2014	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-1: all, 12: all (Christiansen #34-12-4H). Non-consent penalties requested.		PSU: Order 168-2013 Related applications 297, 298, 299-2014.	<input type="checkbox"/>
300-2014	Anadarko E&P Onshore, LLC	Permanent spacing unit, Bakken/Three Forks Formation, 37N-2W-5: Lot 7 & 8, SW/4, 8: NW/4 (Horgus Fee 3702-08-05-11H).	<b>Continued</b>	Well permit approved under ARM 36.22.607 Continued to first hearing, 2015 (Not completed.)	<input type="checkbox"/>
301-2014	Citation Oil & Gas Corp.	Class II Injection permit modification, disposal, Nisku and Duperow Fms, BSU SWD E634 (API# 005-23814) 32N-19E-34:	<b>Default</b>		<input type="checkbox"/>
302-2014	Cline Production Company	Class II saltwater disposal permit, Amsden Formation, Jackson Coulee Fed #2, 15N-30E-26: 600' FSL/330' FEL (SE/4SE/4), API #033-21138.	<b>Continued</b>		<input type="checkbox"/>
303-2014	Denbury Onshore, LLC	Class II UIC permit - disposal, Muddy Fm., 4550-4640; Biddle 1-31 (075-21525); 8S-54E-31, SE NE, 2081 FSL, 529 FEL.	<b>Default</b>		<input type="checkbox"/>
304-2014	Denbury Onshore, LLC	Class II Injection permit, To drill the Minnelusa #4 injection well, Minnelusa Fm., 6350-6650, 8S-54E-15: NW NE.	<b>Default</b>		<input type="checkbox"/>

305-2014	Emerald Oil, Inc.	Amend Order 210-2014 to authorize the drilling of up to 5 horizontal wells, 500' lateral, 200' heel/toe setbacks in temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-2: all, 11: all, 14: all. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	<input type="checkbox"/>
306-2014	Emerald Oil, Inc.	Amend Order 209-2014 to authorize the drilling of up to 5 horizontal wells, 500' lateral, 200' heel/toe setbacks in temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-6: all, 7: all, 18: all. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	<input type="checkbox"/>
307-2014	Emerald Oil, Inc.	Amend Order 208-2014 to authorize the drilling of up to 5 horizontal wells, 500' lateral, 200' heel/toe setbacks in temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-2: all, 11: all, 14: all. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	<input type="checkbox"/>
308-2014	Emerald Oil, Inc.	Amend Order 207-2014 to authorize the drilling of up to 5 horizontal wells, 500' lateral, 200' heel/toe setbacks in temporary spacing unit, Bakken/Three Forks Formation, 24N-58E-1: all, 12: all, 13: all. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	<input type="checkbox"/>
309-2014	Emerald Oil, Inc.	Amend Order 206-2014 to authorize the drilling of up to 5 horizontal wells, 500' lateral, 200' heel/toe setbacks in temporary spacing unit, Bakken/Three Forks Formation, 25N-58E-16: all, 21: all. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	<input type="checkbox"/>
310-2014	Emerald Oil, Inc.	Amend Order 205-2014 to authorize the drilling of up to 5 horizontal wells, 500' lateral, 200' heel/toe setbacks in temporary spacing unit, Bakken/Three Forks Formation, 25N-58E-6: all, 7: all. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	<input type="checkbox"/>
311-2014	Emerald Oil, Inc.	Amend Order 204-2014 to authorize the drilling of up to 5 horizontal wells, 500' lateral, 200' heel/toe setbacks in temporary spacing unit, Bakken/Three Forks Formation, 25N-59E-5: all, 8: all. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	<input type="checkbox"/>
312-2014	Anadarko Minerals, Inc.	Amend Order 126-2014 to include oil in the authorization to commingle production in the Dahl 3-16A well, 30N-45E-16: NW. Default request.	Default	<i>(Error in original application for Order 126-2014.)</i> <input type="checkbox"/>
313-2014	Interstate Explorations, LLC	Temporary spacing unit, Lower Lodgepole Formation, 13N-60E-3: all, 10: all, 660' setback to exterior boundaries. Default request.		<i>Related application - 278-2014</i> <input type="checkbox"/>
314-2014	Interstate Explorations, LLC	Permanent spacing unit, Red River Formation, 19N-56E-34: E/2 (MBA Consultants 1-1).		<i>Statewide TSU</i> <input type="checkbox"/>

315-2014	Interstate Explorations, LLC	Pool, permanent spacing unit, Red River Formation, 13N-60E-3: E/2 (Michels #2-1). Non-joinder penalties requested.		PSU, Order 246-2014.	<input type="checkbox"/>
316-2014	SM Energy Company	Temporary spacing unit, Bakken/Three Forks Formation, 26N-59E-26: all, 27: all, authorization for three horizontal wells, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Operations must commence within one year of date of order. Default request.	Continued	Continued to December, ltr dated 9/25/2014.	<input type="checkbox"/>
317-2014	Slawson Exploration Company Inc	Authorization to drill an additional Bakken/Three Forks well, permanent spacing unit, 24N-53E-14: all, 23: all, 200' heel/toe, 660' lateral setback. Default with automatic continuance request.	Default w/ Auto	PSU, Order 11-2005	<input type="checkbox"/>
318-2014	Slawson Exploration Company Inc	Authorization to drill two additional Bakken/Three Forks well, permanent spacing unit, 24N-53E-15: all, 22: all, 200' heel/toe, 660' lateral setback. Default with automatic continuance request.	Default w/ Auto	PSU, Order 57-2005	<input type="checkbox"/>
319-2014	Slawson Exploration Company Inc	Authorization to drill two additional Bakken/Three Forks well, permanent spacing unit, 24N-53E-13: all, 24: all, 200' heel/toe, 660' lateral setback. Default with automatic continuance request.	Default w/ Auto	PSU, Order 102-2005	<input type="checkbox"/>
320-2014	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-53E-14: all, 15: all, 22: all, 23: all, 200' heel/toe setback for well proximal to common boundary between existing spacing units. Default with automatic continuance request.	Default w/ Auto	14 & 23 - PSU, Order 11-2005 15 & 22 - PSU, Order 57-2005	<input type="checkbox"/>
321-2014	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-53E-13: all, 14: all, 23: all, 24: all, 200' heel/toe setback for well proximal to common boundary between existing spacing units. Default with automatic continuance request.	Default w/ Auto	13 & 24 - PSU, Order 102-2003 14 & 23 - PSU, Order 11-2005	<input type="checkbox"/>
322-2014	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 27N-52E-25: all, 36: all (Dodger 1-36H).	Continued	TSU, Order 86-2014 Related applications - 322, 323-2014.  Continued to December, ltr dated 10/9/2014.	<input type="checkbox"/>
323-2014	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-52E-25: all, 36: all (Dodger 1-36H). Non-consent penalties requested.	Continued	Related applications - 322, 323-2014.  Continued to December, ltr dated 10/9/2014.	<input type="checkbox"/>
324-2014	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 24N-53E-17: all, 20: all (Cherry 2-17H).	Continued	TSU, Order 56-2014 Related applications - 324, 325-2014.  Continued to December, ltr dated 10/9/2014.	<input type="checkbox"/>
325-2014	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 24N-53E-17: all, 20: all (Cherry 2-17H). Non-consent penalties requested.	Continued	Related applications - 324, 325-2014.  Continued to December, ltr dated 10/9/2014.	<input type="checkbox"/>
326-2014	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 24N-53E-4: all, 5: all, 8: all, 9: all (June BR 1-5 HSL).	Continued	Overlapping TSU, Order 57-2009.  Continued to December, ltr dated 10/9/2014.	<input type="checkbox"/>

327-2014	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-55E-21: all, 28: all (Barbara 3-28H & Barbara 4-28H). Non-consent penalties requested.	Continued	PSU, Order 249-2006  Continued to December, ltr dated 10/9/2014.	<input type="checkbox"/>
328-2014	Continental Resources Inc	Amend Order 107-2009 to allow 500' lateral, 200' heel/toe setbacks in permanent spacing unit, Bakken/Three Forks Formation, 25N-55E-29: all, 32: all. Default request.	Continued	Order 107-2009: additional well in PSU, 660' setbacks 500' setback requested.  Continued to December, ltr dated 10/9/2014.	<input checked="" type="checkbox"/>
329-2014	Oasis Petroleum North America LLC	Permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-17: all, 20: all (KL Jackson #2959 43-20H).		Statewide TSU, (Order 380-2011).  Related applications - 329, 330, 331-2014.	<input type="checkbox"/>
330-2014	Oasis Petroleum North America LLC	Pool, permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-17: all, 20: all (KL Jackson #2959 43-20H). Non-consent penalties requested.		Related applications - 329, 330, 331-2014.	<input type="checkbox"/>
331-2014	Oasis Petroleum North America LLC	Authorization to drill up to four additional Bakken/Three Forks permanent spacing unit, 29N-59E-17: all, 20: all, 200' heel/toe, 500' lateral setback. Default request.		Related applications - 329, 330, 331-2014.	<input type="checkbox"/>
332-2014	Oasis Petroleum North America LLC	Amend Order 121-2014 to authorize the drilling of two horizontal wells, 200' heel/toe setback for wells proximal to common boundary between existing spacing units in overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-59E-4: all, 5: all, 8: all, 9: all. Default request.			<input checked="" type="checkbox"/>
333-2014	Oasis Petroleum North America LLC	Amend Order 122-2014 to authorize the drilling of two horizontal wells, 200' heel/toe setback for wells proximal to common boundary between existing spacing units in overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-59E-5: all, 6: all, 7: all, 8: all. Default request.			<input checked="" type="checkbox"/>
334-2014	Oasis Petroleum North America LLC	Amend Order 123-2014 to authorize the drilling of two horizontal wells, 200' heel/toe setback for wells proximal to common boundary between existing spacing units in overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-59E-17: all, 18: all, 19: all, 20: all. Default request.			<input checked="" type="checkbox"/>
335-2014	Normont Energy Incorporated	Temporary spacing, gas, Duperow through Cambrian formations, 640-acres consisting of 34N-2W-13: S/2 and 24: N/2; re-enter existing well located 330' FSL, 1980' FEL of Section 13. Default request.	Default		<input type="checkbox"/>
336-2014	Black Butte Energy LLC	Permanent spacing, 4 wells, 28N-5W-24: SE SW, NE SW, NW SE, SW SE (Castle Rock 1-A, 2, 3, 4) - Three options. 1 - 40-acre spacing units for each well, SE SW, NE SW, NW SE, SW SE of Section 24; 2 - 160 acres comprised of E2 SW and W2 SE of Section 24; 3 - If encroachment suggested - 240 acres, E2 SW & W2 SE of Sec. 24 and adjacent 80-acre tracts to north and south.			<input type="checkbox"/>

337-2014	Denbury Onshore, LLC	Class II Injection permit, South Pine Unit 21-11AH, Red River Fm., 8,964-11,746, 11N-57E-11: NE NW.	Default		<input type="checkbox"/>
347-2013	Statoil Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-25: all, 26: all, 35: all, 36: all (Sundheim 26-35 #2-H). Non-joinder penalties requested.		PSU, Order 500-2013.	<input type="checkbox"/>
498-2013	Statoil Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-22: all, 27: all (Nelson 27-22 1H). Non-joinder penalties requested.		PSU, Order 190-2014.	<input type="checkbox"/>
182-2014	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-5: all, 8: all (Highline 3-0508H).		TSU, Order 98-2011. Related applications - 182, 183, 184-2014.	<input type="checkbox"/>
183-2014	EOG Resources, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-5: all, 8: all (Highline 3-0508H). Non-consent penalties requested.		Related applications - 182, 183, 184-2014.	<input type="checkbox"/>
184-2014	EOG Resources, Inc.	Authorization to drill an additional Bakken/Three Forks well, permanent spacing unit, 29N-59E-5: all, 8: all, 200' heel/toe, 500' lateral setback. Default request.		Related applications - 182, 183, 184-2014.	<input type="checkbox"/>
202-2014	Slawson Exploration Company Inc	Temporary spacing unit, Dawson Bay Formation, 20N-53E-6: all, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Withdrawn	200' & 500' setbacks for non-Bakken well. Withdrawn, ltr dated 10/2/2014.	<input checked="" type="checkbox"/>
203-2014	Slawson Exploration Company Inc	Temporary spacing unit, Dawson Bay Formation, 20N-53E-19: all, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Withdrawn	200' & 500' setbacks for non-Bakken well. Withdrawn, ltr dated 10/2/2014.	<input checked="" type="checkbox"/>
204-2014	Slawson Exploration Company Inc	Temporary spacing unit, Dawson Bay Formation, 20N-53E-32: all, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Withdrawn	200' & 500' setbacks for non-Bakken well. Withdrawn, ltr dated 10/2/2014.	<input checked="" type="checkbox"/>
257-2014	Kraken Oil & Gas LLC	Vacate Order 277-2010, TSU, 26N-59E-17, 18. Temporary spacing unit, Bakken/Three Forks Formation, 26N-59E-16: all, 17: all, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Operations must commence within one year of date of order. Default request.	Continued	Orphan tract created - Section 18. [17 & 18 are TSU by Order 277-2010.] Continued to December, ltr dated 9/19/2014.	<input checked="" type="checkbox"/>
269-2014 15-2014 F	Statoil Oil & Gas LP	Permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-1: all, 12: all (Snyder 1-12 #1H).		TSU, Order 31-2011 amended by 465-2011. Related applications 269, 270, 271-2014.	<input type="checkbox"/>
270-2014	Statoil Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-1: all, 12: all (Snyder 1-12 #1H). Non-consent penalties requested.		Related applications 269, 270, 271-2014.	<input type="checkbox"/>
271-2014 16-2014 F	Statoil Oil & Gas LP	Authorization to drill up to four Bakken/Three Forks wells, permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-1: all, 12: all, 200' heel/toe, 500' lateral setback. Default request.		Related applications 269, 270, 271-2014.	<input type="checkbox"/>

278-2014	Interstate Explorations, LLC	Temporary spacing unit, Lower Lodgepole Formation, 13N-60E-3: all, 200' heel/toe, 660' lateral setbacks.	<b>Withdrawn</b>	200' toe/ heel SB requested.  Withdrawn, fax received 10/7/2014.	<input checked="" type="checkbox"/>
338-2014	K2 America Corporation	Show-Cause: failure to file production reports and to pay the administrative penalty.			<input type="checkbox"/>
339-2014	P&P Industries LLC 1	Show-Cause: failure to file injection reports and pay the administrative penalty.			<input type="checkbox"/>
340-2014	Robinson Oil Company, LLC	Show-Cause: failure to file production reports and pay the administrative penalty.			<input type="checkbox"/>
341-2014	Hawley Hydrocarbons, Merrill&Carol Hawley Db	Show-Cause: violations at Copley Haber 1 well, T27N, R4W, Section 9.			<input type="checkbox"/>
181-2014	Produced Water Solutions, Inc.	Bond forfeiture.			<input type="checkbox"/>
246-2014	Bensun Energy, LLC	Show cause, failure to remediate well site and tank battery violations, failure to file production and injection reports. (Continued from June hearing.) Continued until the Board's October 16, 2014 hearing unless all requirements are met by the September 11, 2014 deadline. (Not met.)			<input type="checkbox"/>

Corrected

## DEFAULT DOCKET, 10/16/2014

Docket	Applicant	Status	Request
279-2014	Whiting Oil and Gas Corporation	Default	Spacing Amendment
280-2014	Whiting Oil and Gas Corporation	Default	Temp. Spacing
301-2014	Citation Oil & Gas Corp.	Default	Class II Permit
303-2014	Denbury Onshore, LLC	Default	Class II Permit
304-2014	Denbury Onshore, LLC	Default	Class II Permit
305-2014	Emerald Oil, Inc.	Default	Well Density
306-2014	Emerald Oil, Inc.	Default	Well Density
307-2014	Emerald Oil, Inc.	Default	Well Density
308-2014	Emerald Oil, Inc.	Default	Well Density
309-2014	Emerald Oil, Inc.	Default	Well Density
310-2014	Emerald Oil, Inc.	Default	Well Density
311-2014	Emerald Oil, Inc.	Default	Well Density
312-2014	Anadarko Minerals, Inc.	Default	Exception - Production
→ 313-2014	Interstate Explorations, LLC		Temp. Spacing
317-2014	Slawson Exploration Company Inc	Default w/ Auto Cont.	Well Density
318-2014	Slawson Exploration Company Inc	Default w/ Auto Cont.	Well Density
319-2014	Slawson Exploration Company Inc	Default w/ Auto Cont.	Well Density
320-2014	Slawson Exploration Company Inc	Default w/ Auto Cont.	Temp. Spacing
321-2014	Slawson Exploration Company Inc	Default w/ Auto Cont.	Temp. Spacing
335-2014	Normont Energy Incorporated	Default	Temp. Spacing
337-2014	Denbury Onshore, LLC	Default	Class II Permit

# APPLICATIONS TO HEAR, 10/16/2014

(In Order of Hearing)

Docket	Applicant	Status	Request
281-2014	Whiting Oil and Gas Corporation		Spacing
282-2014	Whiting Oil and Gas Corporation		Pooling
283-2014	Whiting Oil and Gas Corporation		Well Density
284-2014	Whiting Oil and Gas Corporation		Spacing
285-2014	Whiting Oil and Gas Corporation		Pooling
286-2014	Whiting Oil and Gas Corporation		Well Density
287-2014	Whiting Oil and Gas Corporation		Pooling
288-2014	Whiting Oil and Gas Corporation		Pooling
289-2014	Whiting Oil and Gas Corporation		Pooling
290-2014	Whiting Oil and Gas Corporation		Pooling
291-2014	Whiting Oil and Gas Corporation		Pooling
292-2014	Whiting Oil and Gas Corporation		Pooling
293-2014	Whiting Oil and Gas Corporation		Pooling
294-2014	Whiting Oil and Gas Corporation		Pooling
295-2014	Whiting Oil and Gas Corporation		Pooling
296-2014	Whiting Oil and Gas Corporation		Pooling
297-2014	Whiting Oil and Gas Corporation		Pooling
298-2014	Whiting Oil and Gas Corporation		Pooling
299-2014	Whiting Oil and Gas Corporation		Pooling
313-2014	Interstate Explorations, LLC		Temp. Spacing
314-2014	Interstate Explorations, LLC		Spacing
315-2014	Interstate Explorations, LLC		Pooling
329-2014	Oasis Petroleum North America LLC		Spacing
330-2014	Oasis Petroleum North America LLC		Pooling
331-2014	Oasis Petroleum North America LLC		Well Density
332-2014	Oasis Petroleum North America LLC		Well Density
333-2014	Oasis Petroleum North America LLC		Well Density
334-2014	Oasis Petroleum North America LLC		Well Density
336-2014	Black Butte Energy LLC		Spacing

347-2013	Statoil Oil & Gas LP	Pooling
498-2013	Statoil Oil & Gas LP	Pooling
269-2014	Statoil Oil & Gas LP	Spacing
270-2014	Statoil Oil & Gas LP	Pooling
271-2014	Statoil Oil & Gas LP	Well Density
182-2014	EOG Resources, Inc.	Spacing
183-2014	EOG Resources, Inc.	Pooling
184-2014	EOG Resources, Inc.	Well Density
338-2014	K2 America Corporation	Show-Cause
339-2014	P&P Industries LLC 1	Show-Cause
340-2014	Robinson Oil Company, LLC	Show-Cause
341-2014	Hawley Hydrocarbons, Merrill&Carol Hawley Dba	Show-Cause
181-2014	Produced Water Solutions, Inc.	Show-Cause
246-2014	Bensun Energy, LLC	Show-Cause

# ALL APPLICATIONS, 10/16/2014

(In Order of Publication)

Docket	Applicant	Status	Request
279-2014	Whiting Oil and Gas Corporation	Default	Spacing Amendment
280-2014	Whiting Oil and Gas Corporation	Default	Temp. Spacing
281-2014	Whiting Oil and Gas Corporation		Spacing
282-2014	Whiting Oil and Gas Corporation		Pooling
283-2014	Whiting Oil and Gas Corporation		Well Density
284-2014	Whiting Oil and Gas Corporation		Spacing
285-2014	Whiting Oil and Gas Corporation		Pooling
286-2014	Whiting Oil and Gas Corporation		Well Density
287-2014	Whiting Oil and Gas Corporation		Pooling
288-2014	Whiting Oil and Gas Corporation		Pooling
289-2014	Whiting Oil and Gas Corporation		Pooling
290-2014	Whiting Oil and Gas Corporation		Pooling
291-2014	Whiting Oil and Gas Corporation		Pooling
292-2014	Whiting Oil and Gas Corporation		Pooling
293-2014	Whiting Oil and Gas Corporation		Pooling
294-2014	Whiting Oil and Gas Corporation		Pooling
295-2014	Whiting Oil and Gas Corporation		Pooling
296-2014	Whiting Oil and Gas Corporation		Pooling
297-2014	Whiting Oil and Gas Corporation		Pooling
298-2014	Whiting Oil and Gas Corporation		Pooling
299-2014	Whiting Oil and Gas Corporation		Pooling
300-2014	Anadarko E&P Onshore, LLC	Continued	Spacing
301-2014	Citation Oil & Gas Corp.	Default	Class II Permit
302-2014	Cline Production Company	Continued	Class II Permit
303-2014	Denbury Onshore, LLC	Default	Class II Permit
304-2014	Denbury Onshore, LLC	Default	Class II Permit
305-2014	Emerald Oil, Inc.	Default	Well Density
306-2014	Emerald Oil, Inc.	Default	Well Density
307-2014	Emerald Oil, Inc.	Default	Well Density
308-2014	Emerald Oil, Inc.	Default	Well Density
309-2014	Emerald Oil, Inc.	Default	Well Density
310-2014	Emerald Oil, Inc.	Default	Well Density
311-2014	Emerald Oil, Inc.	Default	Well Density
312-2014	Anadarko Minerals, Inc.	Default	Exception - Production
313-2014	Interstate Explorations, LLC		Temp. Spacing
314-2014	Interstate Explorations, LLC		Spacing
315-2014	Interstate Explorations, LLC		Pooling
316-2014	SM Energy Company	Continued	Temp. Spacing
317-2014	Slawson Exploration Company Inc	Default w/ Auto Cont.	Well Density
318-2014	Slawson Exploration Company Inc	Default w/ Auto Cont.	Well Density

319-2014	Slawson Exploration Company Inc	Default w/ Auto Cont.	Well Density
320-2014	Slawson Exploration Company Inc	Default w/ Auto Cont.	Temp. Spacing
321-2014	Slawson Exploration Company Inc	Default w/ Auto Cont.	Temp. Spacing
322-2014	Continental Resources Inc	Continued	Spacing
323-2014	Continental Resources Inc	Continued	Pooling
324-2014	Continental Resources Inc	Continued	Spacing
325-2014	Continental Resources Inc	Continued	Pooling
326-2014	Continental Resources Inc	Continued	Spacing
327-2014	Continental Resources Inc	Continued	Pooling
328-2014	Continental Resources Inc	Continued	Exception - Spacing
329-2014	Oasis Petroleum North America LLC		Spacing
330-2014	Oasis Petroleum North America LLC		Pooling
331-2014	Oasis Petroleum North America LLC		Well Density
332-2014	Oasis Petroleum North America LLC		Well Density
333-2014	Oasis Petroleum North America LLC		Well Density
334-2014	Oasis Petroleum North America LLC		Well Density
335-2014	Normont Energy Incorporated	Default	Temp. Spacing
336-2014	Black Butte Energy LLC		Spacing
337-2014	Denbury Onshore, LLC	Default	Class II Permit
347-2013	Statoil Oil & Gas LP		Pooling
498-2013	Statoil Oil & Gas LP		Pooling
182-2014	EOG Resources, Inc.		Spacing
183-2014	EOG Resources, Inc.		Pooling
184-2014	EOG Resources, Inc.		Well Density
202-2014	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
203-2014	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
204-2014	Slawson Exploration Company Inc	Withdrawn	Temp. Spacing
257-2014	Kraken Oil & Gas LLC	Continued	Temp. Spacing
269-2014	Statoil Oil & Gas LP		Spacing
270-2014	Statoil Oil & Gas LP		Pooling
271-2014	Statoil Oil & Gas LP		Well Density
278-2014	Interstate Explorations, LLC	Withdrawn	Temp. Spacing
338-2014	K2 America Corporation		Show-Cause
339-2014	P&P Industries LLC 1		Show-Cause
340-2014	Robinson Oil Company, LLC		Show-Cause
341-2014	Hawley Hydrocarbons, Merrill&Carol Hawley Db		Show-Cause
181-2014	Produced Water Solutions, Inc.		Show-Cause
246-2014	Bensun Energy, LLC		Show-Cause

EXHIBIT 6

2015

January							February							March						
Su	Mo	Tu	We	Th	Fr	Sa	Su	Mo	Tu	We	Th	Fr	Sa	Su	Mo	Tu	We	Th	Fr	Sa
			1	2	3		1	2	3	4	5	6	7	1	2	3	4	5	6	7
4	5	6	7	8	9	10	8	9	10	11	12	13	14	8	9	10	11	12	13	14
11	12	13	14	15	16	17	15	16	17	18	19	20	21	15	16	17	18	19	20	21
18	19	20	21	22	23	24	22	23	24	25	26	27	28	22	23	24	25	26	27	28
25	26	27	28	29	30	31								29	30	31				

  

April							May							June						
Su	Mo	Tu	We	Th	Fr	Sa	Su	Mo	Tu	We	Th	Fr	Sa	Su	Mo	Tu	We	Th	Fr	Sa
			1	2	3	4						1	2		1	2	3	4	5	6
5	6	7	8	9	10	11	3	4	5	6	7	8	9	7	8	9	10	11	12	13
12	13	14	15	16	17	18	10	11	12	13	14	15	16	14	15	16	17	18	19	20
19	20	21	22	23	24	25	17	18	19	20	21	22	23	21	22	23	24	25	26	27
26	27	28	29	30			24	25	26	27	28	29	30	28	29	30				
							31													

  

July							August							September						
Su	Mo	Tu	We	Th	Fr	Sa	Su	Mo	Tu	We	Th	Fr	Sa	Su	Mo	Tu	We	Th	Fr	Sa
			1	2	3	4							1			1	2	3	4	5
5	6	7	8	9	10	11	2	3	4	5	6	7	8	6	7	8	9	10	11	12
12	13	14	15	16	17	18	9	10	11	12	13	14	15	13	14	15	16	17	18	19
19	20	21	22	23	24	25	16	17	18	19	20	21	22	20	21	22	23	24	25	26
26	27	28	29	30	31		23	24	25	26	27	28	29	27	28	29	30			
							30	31												

  

October							November							December							
Su	Mo	Tu	We	Th	Fr	Sa	Su	Mo	Tu	We	Th	Fr	Sa	Su	Mo	Tu	We	Th	Fr	Sa	
				1	2	3						5	6	7			1	2	3	4	5
4	5	6	7	8	9	10	8	9	10	11	12	13	14	6	7	8	9	10	11	12	
11	12	13	14	15	16	17	15	16	17	18	19	20	21	13	14	15	16	17	18	19	
18	19	20	21	22	23	24	22	23	24	25	26	27	28	20	21	22	23	24	25	26	
25	26	27	28	29	30	31	29	30						27	28	29	30	31			

- Holiday
- Filing Deadline
- Hearing

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 move to the 12<sup>th</sup>