

# **GAS FLARING**

**February 25, 2015**

Company	Wells Flaring over 100	Wells Flaring over 100 w/o Exception	Current Exceptions (over 100)	Exception Requests	Wells over 100 Hooked to Pipeline
Continental	10	7	3	7	6
EOG Resources	4	4	0	4	2
Kraken	2	1	1	1	0
Oasis Petroleum	4	3	1	3	1
Petro-Hunt	4	3	1	3	1
Statoil	1	0	1	0	0
Whiting	21	13	8	13	7
<b>Totals</b>	<b>46</b>	<b>31</b>	<b>15</b>	<b>31</b>	<b>17</b>

# Flaring Request

## **Summary**

There are 46 wells flaring over 100 MCF/D based our current production numbers. This is up from 26 wells at the last business meeting. This is due to new well completions toward the end of 2014, as well as increasing compression and gas plant capacity issues. There are also an increased number of pipeline issues this time of year due to weather. It is anticipated that this number will quickly fall throughout the year as capacity issues are resolved, more wells are connected, and completion activity declines due to falling oil prices.

15 of the 46 have approved exceptions due to distance, pipeline access issues, or time to connection.

There are 31 exceptions requested at this time. Of the 31, 19 are due to pipeline/gas plant capacity issues, 5 are related to ROW issues, 4 are deemed uneconomic to connect due to distance from gathering system, and 3 are still trying to be worked out with a pipeline company.

## **Continental**

### **Scottsman 1-30H – API # 25-085-21911, 28N-57E-30**

1. Flaring 133 MCF/D. First exception request.
2. Completed 10/2013.
3. Well was connected to pipeline 5/16/2014.
4. Estimated gas reserves: 162 MMCF EUR.
5. Flaring alternatives: None.
6. Amount of gas used in lease operations: 15.5 MCF/D
7. Justification to flare: Current issues revolve around line pressure due to plant capacity and various re-routes of lines for compression.

### **Foxx 1-6H – API # 25-085-21913, 29N-59E-6**

1. Flaring 142 MCF/D. First exception request.
2. Completed 7/2013. Not connected, but under limit until end of 2014.
3. Estimated gas reserves: 147 MMCF EUR.
4. Proximity to market: 4300 ft to pipeline.
5. Estimated discounted payout: 8 years with ROR of 0%.
6. Estimated cost of marketing the gas: \$185,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 15.5 MCF/D.
9. Justification to flare: Working with Oneok to review possibility to run sales line. Hope to have resolved within 60 days.

### **Jar 1-28H – API # 25-085-21910, 28N-57E-28**

1. Flaring 256 MCF/D. First exception request.
2. Completed 12/2013.

3. Well was connected to pipeline 4/23/2014.
4. Estimated gas reserves: 581 MMCF EUR.
5. Flaring alternatives: None.
6. Amount of gas used in lease operations: 8 MCF/D.
7. Justification to flare: Flows to Oneok Grasslands Plant which is running close to capacity. Oneok has area on a 60 day "rolling blackout" schedule. Flaring will occasionally be needed until rolling blackout is lifted.

#### **David HSL – API # 25-083-23197, 25N-55E-17**

1. Flaring 155 MCF/D. First exception request.
2. Completed 6/2014.
3. Well was connected to pipeline 6/27/2014.
4. Estimated gas reserves: 224 MMCF EUR.
5. Flaring alternatives: None.
6. Amount of gas used in lease operations: 7.75 MCF/D.
7. Justification to flare: Current issues revolve around line pressure due to plant capacity and various re-routes of lines for compression.

#### **Langdon 1-19H – API # 25-085-21896, 29N-59E-19**

1. Flaring 129 MCF/D. First exception request expired 2/13/15.
2. Completed 2/2013. Occasionally over the limit.
3. Estimated gas reserves: 196 MMCF EUR.
4. Proximity to market: 1.5 miles to pipeline.
5. Estimated discounted payout: Working on economics.
6. Estimated cost of marketing the gas: \$439,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 37.7 MCF/D.
9. Justification to flare: Working with Oneok to review possibility to run sales line. Hope to have resolved within 60 days.

#### **Gehring 1-13H – API # 25-085-21918, 28N-58E-13**

1. Flaring 115 MCF/D. First exception request expired 2/13/15.
2. Completed 3/2014.
3. Well was connected to pipeline 6/26/2014.
4. Estimated gas reserves: 184 MMCF EUR.
5. Flaring alternatives: None.
6. Amount of gas used in lease operations: 8 MCF/D.
7. Justification to flare: Current issues revolve around line pressure due to plant capacity and various re-routes of lines for compression.

#### **Mabel 1-14H – API # 25-083-23138, 26N-56E-14**

1. Flaring 113 MCF/D. First exception request expired 2/13/15.
2. Completed 8/2013.
3. Estimated gas reserves: 271 MMCF EUR.
4. Proximity to market: >6.5 miles.
5. Estimated discounted payout: Working on economics.

6. Estimated cost of marketing the gas: >\$800,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 32.1 MCF/D.
9. Justification to flare: Connection dependent on the Herness 1-15H and Lewis 1-13H wells being connected. Hope to have resolved within 60 days.

## ***EOG Resources***

### **Stateline 12-2932H – API # 25-085-21847, 28N-59E-29**

1. Flaring 130 MCF/D. Exception expired 6/11/2014.
2. Estimated gas reserves: 422 MMCF.
3. Well was connected to pipeline 4/30/2014.
4. Estimated gas price at nearest market: \$3.02/MCF.
5. Estimated cost of marketing the gas: \$0.51/MCF.
6. Flaring alternatives: At this time it would not be feasible to reinject due to the low volumes being produced.
7. Amount of gas used in lease operations: 5 MCF/D.
8. Justification to flare: Oneok has SI Bainville Compressor. Current pipeline capacity prevents continuous sale of produced gas.

### **Ruffatto 3-3031H – API # 25-083-22862, 26N-53E-31**

1. Flaring 140 MCF/D. First exception request.
2. Estimated gas reserves: 243 MMCF.
3. Well was connected to pipeline 2/4/2011.
4. Estimated gas price at nearest market: \$3.02/MCF.
5. Estimated cost of marketing the gas: \$0.51/MCF.
6. Flaring alternatives: At this time it would not be feasible to reinject due to the low volumes being produced.
7. Amount of gas used in lease operations: 5 MCF/D.
8. Justification to flare: Oneok has SI Charlie Creek Compressor. Current pipeline capacity prevents continuous sale of produced gas.

### **Highline 1-2833H – API # 25-085-21847, 29N-59E-28**

1. Flaring 123 MCF/D. Completed 6/8/2012. First exception request – under limit until end of last year
2. Estimated gas reserves: 195 MMCF.
3. Proximity to market: 0.75 miles to pipeline.
4. Estimated gas price at nearest market: \$3.02/MCF.
5. Estimated cost of marketing the gas: \$0.51/MCF.
6. Flaring alternatives: At this time it would not be feasible to reinject due to the low volumes being produced.
7. Amount of gas used in lease operations: 5 MCF/D.
8. Justification to flare: Oneok has been unable to obtain a ROW.

### **Highline 2-0904H – API # 25-085-21866, 28N-59E-9**

1. Flaring 139 MCF/D. Completed 1/29/2013. Third exception request.

2. Estimated gas reserves: 700 MMCF.
3. Proximity to market: 0.5 miles to pipeline.
4. Estimated gas price at nearest market: \$3.02/MCF.
5. Estimated cost of marketing the gas: \$0.51/MCF.
6. Flaring alternatives: At this time it would not be feasible to reinject due to the low volumes being produced.
7. Amount of gas used in lease operations: 5 MCF/D.
8. Justification to flare: Oneok has been unable to obtain a ROW.

## ***Kraken***

### **Clyde & Alma 24 #1H – API # 25-083-23173, 26N-51E-24**

1. Flaring 115 MCF/D. First exception request expired 11/1/14.
2. Completed: 9/2013.
3. Estimated gas reserves: 60 MMCF.
4. Proximity to market: 12.5 miles.
5. Estimated discounted payout: Would require 758 MMCF recoverable gas to payout.
6. Estimated cost of marketing the gas: \$2,275,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 10 MCFD.
9. Justification to flare: Due to limited reserves, high cost and uneconomic nature of gas gathering line construction, and the likelihood the well will be below 100 MCFD in coming months, exception requested.

## ***Oasis***

### **Poppy Federal 2658 12-17H – API # 25-083-23240, 26N-58E-17**

1. Flaring 300 MCF/D. First exception request.
2. Completed: 11/2014.
3. Estimated gas reserves: 256 MMCF.
4. Proximity to market: <1 mile.
5. Estimated gas price at market: ~\$4,00/MCF at the wellhead.
6. Estimated cost of marketing the gas: None as Oneok is to construct gathering line.
7. Flaring alternatives: None.
8. Justification to flare: Well is dedicated to Oneok. Oneok has requested ROW from BLM, and upon BLM approval, they will make the connection.

### **Carson Federal 2658 13-17H – API # 25-083-23239, 26N-58E-17**

1. Flaring 300 MCF/D. First exception request.
2. Completed: 11/2014.
3. Estimated gas reserves: 212 MMCF.
4. Proximity to market: <1 mile.
5. Estimated gas price at market: ~\$4,00/MCF at the wellhead.
6. Estimated cost of marketing the gas: None as Oneok is to construct gathering line.
7. Flaring alternatives: None.

8. Justification to flare: Well is dedicated to Oneok. Oneok has requested ROW from BLM, and upon BLM approval, they will make the connection.

### **Daisy May 2758 31-28H – API # 25-085-21940, 27N-58E-28**

1. Flaring 116 MCF/D. First exception request expired 2/13/15.
2. Completed: 4/2014.
3. Estimated gas reserves: 206 MMCF.
4. Proximity to market: 4 miles.
5. Estimated gas price at market: ~\$4,00/MCF at the wellhead.
6. Estimated cost of marketing the gas: None as Hiland is to construct gathering line.
7. Flaring alternatives: None.
8. Justification to flare: Well is dedicated to Hiland. Waiting on completion of assignment of ROW agreement to be finalized. Once this is done Hiland will promptly connect well.

### ***Petro-Hunt***

### **Borotrager 2C-2-1 – API # 25-021-21193, 19N-54E-2**

1. Flaring 249 MCF/D. Third exception request, last one was for year. Requesting permanent exception.
2. Completed: 9/2012.
3. Estimated gas reserves: Still in exploration phase in area and extended testing needed to forecast any potential gas reserves.
4. Proximity to market: >25 miles.
5. Estimated gas price at market: ~\$3/MCF.
6. Estimated cost of marketing the gas: \$3,200,000 with payout in 11.5 years.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 20-30 MCFD.
9. Justification to flare: Area has not been developed enough to provide access to the gas market in an economic and feasible manner. When this access becomes more readily available the subject can be reviewed again.

### **Boje Farms 19-54 17D-20-1H – API # 25-021-21184, 19N-54E-17**

1. Flaring 149 MCF/D. Third exception request, last one was for year. Requesting permanent exception.
2. Completed: 3/2011.
3. Estimated gas reserves: Still in exploration phase in area and extended testing needed to forecast any potential gas reserves.
4. Proximity to market: >25 miles.
5. Estimated gas price at market: ~\$3/MCF.
6. Estimated cost of marketing the gas: \$3,200,000 with payout in 19.5 years.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 10-15 MCFD.
9. Justification to flare: Area has not been developed enough to provide access to the gas market in an economic and feasible manner. When this access becomes more readily available the subject can be reviewed again.

### **Walter Senner 19-54 18D-2-1 – API # 25-021-21192, 19N-54E-18**

1. Flaring 149 MCF/D. Third exception request, last one was for year. Requesting permanent exception.
2. Completed: 9/2012.
3. Estimated gas reserves: Still in exploration phase in area and extended testing needed to forecast any potential gas reserves.
4. Proximity to market: >25 miles.
5. Estimated gas price at market: ~\$3/MCF.
6. Estimated cost of marketing the gas: \$3,200,000 with payout in 19.5 years.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 10-15 MCFD.
9. Justification to flare: Area has not been developed enough to provide access to the gas market in an economic and feasible manner. When this access becomes more readily available the subject can be reviewed again.

### **Whiting**

#### **Young 31-1-1H – API # 25-083-23261, 24N-59E-1**

1. Flaring 229 MCF/D. First exception request.
2. Completed: 11/2014.
3. Estimated gas reserves: 198 MMCF EUR.
4. Proximity to market: 6-7 miles to Hilands; 1.5-2 miles to Oneok system.
5. Flaring alternatives: Doing cost evaluation on gas recapture unit for pad.
6. Justification to flare: Hilands system is too far to be economic. Oneok's gathering system in area down until spring/summer due to rolling compression shut downs. Also, capacity issues when system is up at Grasslands plant. Oneok has plan to alleviate some capacity issues, but will not be in service until 2016 if project completed.

#### **Young 31-1-2H – API # 25-083-23282, 24N-59E-1**

1. Flaring 165 MCF/D. First exception request.
2. Completed: 11/2014.
3. Estimated gas reserves: 198 MMCF EUR
4. Proximity to market: 6-7 miles to Hilands; 1.5-2 miles to Oneok system.
5. Flaring alternatives: Doing cost evaluation on gas recapture unit for pad.
6. Justification to flare: Hilands system is too far to be economic. Oneok's gathering system in area down until spring/summer due to rolling compression shut downs. Also, capacity issues when system is up at Grasslands plant. Oneok has plan to alleviate some capacity issues, but will not be in service until 2016 if project completed.

#### **Young 31-1-3H – API # 25-083-23272, 24N-59E-1**

1. Flaring 114 MCF/D. First exception request.
2. Completed: 11/2014.
3. Estimated gas reserves: 198 MMCF EUR.
4. Proximity to market: 6-7 miles to Hilands; 1.5-2 miles to Oneok system.
5. Flaring alternatives: Doing cost evaluation on gas recapture unit for pad.

6. Justification to flare: Hilands system is too far to be economic. Oneok's gathering system in area down until spring/summer due to rolling compression shut downs. Also, capacity issues when system is up at Grasslands plant. Oneok has plan to alleviate some capacity issues, but will not be in service until 2016 if project completed.

### **Young 31-1-4H – API # 25-083-23273, 24N-59E-1**

1. Flaring 289 MCF/D. First exception request.
2. Completed: 11/2014.
3. Estimated gas reserves: 198 MMCF EUR.
4. Proximity to market: 6-7 miles to Hilands; 1.5-2 miles to Oneok system.
5. Flaring alternatives: Doing cost evaluation on gas recapture unit for pad.
6. Justification to flare: Hilands system is too far to be economic. Oneok's gathering system in area down until spring/summer due to rolling compression shut downs. Also, capacity issues when system is up at Grasslands plant. Oneok has plan to alleviate some capacity issues, but will not be in service until 2016 if project completed.

### **Sundheim 21-27-2H – API # 25-083-23214, 25N-58E-27**

1. Flaring 122 MCF/D. First exception request.
2. Completed: 7/2014.
3. Connected to gathering system 7/18/2014.
4. Estimated gas reserves: 198 MMCF EUR.
5. Flaring alternatives: None.
6. Justification to flare: Current issues revolve around line pressure due to plant capacity and various re-routes of lines for compression.

### **Hunter 21-26-1H – API # 25-083-23258, 25N-58E-26**

1. Flaring 314 MCF/D. First exception request.
2. Completed: 11/2014.
3. Estimated gas reserves: 198 MMCF EUR.
4. Proximity to market: 8-9 miles to Hilands; 1-2 miles to Oneok system.
5. Flaring alternatives: Doing cost evaluation on gas recapture unit for pad.
6. Justification to flare: Hilands system is too far to be economic. Oneok's gathering system in area down until spring/summer due to rolling compression shut downs. Also, capacity issues when system is up at Grasslands plant. Oneok has plan to alleviate some capacity issues, but will not be in service until 2016 if project completed.

### **Hunter 21-26-2H – API # 25-083-23274, 25N-58E-26**

1. Flaring 440 MCF/D. First exception request.
2. Completed: 11/2014.
3. Estimated gas reserves: 198 MMCF EUR.
4. Proximity to market: 8-9 miles to Hilands; 1-2 miles to Oneok system.
5. Flaring alternatives: Doing cost evaluation on gas recapture unit for pad.
6. Justification to flare: Hilands system is too far to be economic. Oneok's gathering system in area down until spring/summer due to rolling compression shut downs. Also, capacity issues when system is up at Grasslands plant. Oneok has plan to alleviate some capacity issues, but will not be in service until 2016 if project completed.

### **Hunter 21-26-3H – API # 25-083-23275, 25N-58E-26**

1. Flaring 385 MCF/D. First exception request.
2. Completed: 11/2014.
3. Estimated gas reserves: 198 MMCF EUR.
4. Proximity to market: 8-9 miles to Hilands; 1-2 miles to Oneok system.
5. Flaring alternatives: Doing cost evaluation on gas recapture unit for pad.
6. Justification to flare: Hilands system is too far to be economic. Oneok's gathering system in area down until spring/summer due to rolling compression shut downs. Also, capacity issues when system is up at Grasslands plant. Oneok has plan to alleviate some capacity issues, but will not be in service until 2016 if project completed.

### **Hunter 21-26-4H – API # 25-083-23276, 25N-58E-26**

1. Flaring 318 MCF/D. First exception request.
2. Completed: 11/2014.
3. Estimated gas reserves: 198 MMCF EUR.
4. Proximity to market: 8-9 miles to Hilands; 1-2 miles to Oneok system.
5. Flaring alternatives: Doing cost evaluation on gas recapture unit for pad.
6. Justification to flare: Hilands system is too far to be economic. Oneok's gathering system in area down until spring/summer due to rolling compression shut downs. Also, capacity issues when system is up at Grasslands plant. Oneok has plan to alleviate some capacity issues, but will not be in service until 2016 if project completed.

### **Weber Federal 24-30-2H – API # 25-083-23243, 24N-60E-30**

1. Flaring 187 MCF/D. First exception request.
2. Completed: 9/2014.
3. Well was connected to pipeline 7/4/2013.
4. Estimated gas reserves: 198 MMCF EUR.
5. Flaring alternatives: Doing cost evaluation on gas recapture unit for pad.
6. Justification to flare: Oneok's gathering system in area down until spring/summer due to rolling compression shut downs. Also, capacity issues when system is up at Grasslands plant. Oneok has plan to alleviate some capacity issues, but will not be in service until 2016 if project completed.

### **Weber Federal 24-30-3H – API # 25-083-23244, 24N-60E-30**

1. Flaring 125 MCF/D. First exception request.
2. Completed: 9/2014.
3. Well was connected to pipeline 7/4/2013.
4. Estimated gas reserves: 198 MMCF EUR.
5. Flaring alternatives: Doing cost evaluation on gas recapture unit for pad.
6. Justification to flare: Oneok's gathering system in area down until spring/summer due to rolling compression shut downs. Also, capacity issues when system is up at Grasslands plant. Oneok has plan to alleviate some capacity issues, but will not be in service until 2016 if project completed.

### **Weber Federal 24-30-4H – API # 25-083-23242, 24N-60E-30**

1. Flaring 175 MCF/D. First exception request.
2. Completed: 9/2014.
3. Well was connected to pipeline 7/4/2013.

4. Estimated gas reserves: 198 MMCF EUR.
5. Flaring alternatives: Doing cost evaluation on gas recapture unit for pad.
6. Justification to flare: Oneok's gathering system in area down until spring/summer due to rolling compression shut downs. Also, capacity issues when system is up at Grasslands plant. Oneok has plan to alleviate some capacity issues, but will not be in service until 2016 if project completed.

**Skov 31-28-3H – API # 25-083-23200, 25N-59E-28**

1. Flaring 115 MCF/D. First exception request expired 2/13/15
2. Completed: 3/2014.
3. Estimated gas reserves: 198 MMCF EUR.
4. Proximity to market: 8-9 miles to Hilands; 1-2 miles to Oneok system.
5. Flaring alternatives: Doing cost evaluation on gas recapture unit for pad.
6. Justification to flare: Hilands system is too far to be economic. Oneok's gathering system in area down until spring/summer due to rolling compression shut downs. Also, capacity issues when system is up at Grasslands plant. Oneok has plan to alleviate some capacity issues, but will not be in service until 2016 if project completed.

# FLARED GAS REPORT

**Continental Resources Inc**

**Exceptions: 14**

PRU: 10374	Last Report: 1/31/2015							Estimated Daily Flared MCF: 122
085-21896	Langdon 1-19H	29N-58E-19	SE SW	PR	OIL	Reviewed 8/13/2014	Expires 2/13/2015	Lease #10374, approved through 2-13-15. Uneconomic to connect.
PRU: 10490	Last Report: 1/31/2015							Estimated Daily Flared MCF: 167
085-21927	Manush 1-12H	29N-58E-12	SE SW	PR	OIL	Reviewed 10/15/2014	Expires 4/15/2015	Lease #10490, approved through 4/15/2015. In process of connecting
PRU: 10520	Last Report: 1/31/2015							Estimated Daily Flared MCF: 178
083-23241	Cherry 2-17H	24N-53E-17	NW NW	PR	OIL	Reviewed	Expires	
PRU: 10456	Last Report: 1/31/2015							Estimated Daily Flared MCF: 117
085-21913	Foxx 1-6H	29N-59E-6	NW NE	PR	OIL	Reviewed	Expires	
PRU: 10468	Last Report: 1/31/2015							Estimated Daily Flared MCF: 24
083-23158	Mulholland Federal 1-32H	27N-56E-32	SE SW	PR	OIL	Reviewed 8/13/2014	Expires 2/13/2015	Lease #10468, approved through 2-13-15.
PRU: 10378	Last Report: 1/31/2015							Estimated Daily Flared MCF: 111
083-22953	Revere 1-31H	27N-53E-31	SE SW	PR	OIL	Reviewed 8/13/2014	Expires 2/13/2015	Lease #10378. Approved through 2-13-15. Connected to pipeline, H2S issues.
PRU: 10480	Last Report: 1/31/2015							Estimated Daily Flared MCF: 244
085-21910	Jar 1-28H	28N-57E-28	NE NW	PR	OIL	Reviewed	Expires	
PRU: 10464	Last Report: 1/31/2015							Estimated Daily Flared MCF: 27
083-23151	Mifflin 1-30H	23N-54E-30	NW NE	PR	OIL	Reviewed 8/13/2014	Expires 2/13/2015	Lease #10464, approved through 2-13-15

PRU: 10477		Last Report:	1/31/2015						Estimated Daily Flared MCF:	124
085-21911	Scottsman 1-30H		28N-57E-30	NW NE	PR	OIL	Reviewed	Expires		
PRU: 10494		Last Report:	1/31/2015						Estimated Daily Flared MCF:	132
085-21917	Williams 1-12H		27N-57E-12	NE SE	PR	OIL	Reviewed 10/15/2014	Expires 4/15/2015	Lease #10494, approved through 4/15/2015. Connected to gathering system. Flaring due to high line pressure.	
PRU: 10514		Last Report:	1/31/2015						Estimated Daily Flared MCF:	179
083-23197	David HSL		25N-55E-17	NW NW	PR	OIL	Reviewed	Expires		
PRU: 10489		Last Report:	1/31/2015						Estimated Daily Flared MCF:	170
085-21920	Briske 1-20H		29N-58E-20	SW SE	PR	OIL	Reviewed 12/3/2014	Expires 6/3/2015	Lease #10489, approved through 6/3/15, connected to gathering system. Flaring due to capacity issues.	
PRU: 10497		Last Report:	1/31/2015						Estimated Daily Flared MCF:	125
085-21918	Gehring 1-13H		28N-58E-13	NE NW	PR	OIL	Reviewed 8/13/2014	Expires 2/13/2015	Lease #10497, granted through 2/13/15. Connected to gathering system.	
PRU: 10463		Last Report:	1/31/2015						Estimated Daily Flared MCF:	96
083-23138	Mabel 1-14H		26N-56E-14	NW NE	PR	OIL	Reviewed 8/13/2014	Expires 2/13/2015	Lease #10463, approved through 2-13-15. Uneconomic to connect.	

# Denbury Onshore, LLC

Exceptions: 1

PRU: 1825

Last Report: 11/30/2014

Estimated Daily Flared MCF: 11

Reviewed Expires

025-05181	Unit 24-26BH	7N-60E-26	SE SW	TA	OIL
025-05184	Unit 22-29BH	7N-60E-29	SE NW	C	WS
025-05189	Unit 42-27BH	7N-60E-27	SE NE	PR	OIL
025-05201	Unit 42-19B	7N-60E-19	SE NE	PR	OIL
025-05218	24-17B	7N-60E-17	SE SW	PR	OIL
025-05221	Unit 24-18B	7N-60E-18	SE SW	PR	OIL
025-05239	Unit 24-07BH	7N-60E-7	SE SW	PR	OIL
025-05243	Unit 42-07B	7N-60E-7	C SE NE	PR	OIL
025-05244	Unit 22-08B	7N-60E-8	C SE NW	SI	OIL
025-05245	SCHWENK 42-12A 42-12A	7N-59E-12	SE NE	PR	OIL
025-05246	Unit 42-8B	7N-60E-8	SE NE	SI	OIL
025-05247	Unit 11-07BH	7N-60E-7	NW NW	PR	OIL
025-05248	A31-12	7N-59E-12	NW NE	SI	OIL
025-05250	UNIT 24-4BH	7N-60E-4	C SE SW	PR	OIL
025-05252	UNIT 24-06B	7N-60E-6	SE SW	SI	OIL
025-05253	Pennel 24-5B	7N-60E-5	C SE SW	SI	OIL
025-05257	33-01A	7N-59E-1	NW SE	PR	OIL
025-05259	UNIT 22-01A	7N-59E-1	SE NW	PR	OIL
025-05260	UNIT 42-01A	7N-59E-1	C SE NE	PR	OIL
025-05269	Unit 24-32CH	8N-60E-32	SE SW	SI	OIL
025-05271	Unit 24-31CH	8N-60E-31	SE SW	PR	OIL
025-05272	Unit 24-33C	8N-60E-33	SE SW	SI	OIL
025-05275	Unit 44-36	8N-59E-36	SE SE	PR	OIL
025-05278	Unit 33-36	8N-59E-36	NW SE	PR	OIL
025-05279	Unit 42-32C	8N-60E-32	SE NE	TA	OIL
025-05281	UNIT 22-33C	8N-60E-33	C SE NW	TA	OIL
025-05282	UNIT 22-32C	8N-60E-32	SE NW	PR	OIL
025-05286	Unit 11-31C	8N-60E-31	NW NW	PR	OIL

025-05302	33-26	8N-59E-26	NW SE	PR	OIL
025-05304	Unit 42-29C	8N-60E-29	SE NE	PR	OIL
025-05306	Unit 42-30C	8N-60E-30	SE NE	PR	OIL
025-05307	GOVT. 42-26	8N-59E-26	SE NE	PR	OIL
025-05308	Unit 42-25	8N-59E-25	SE NE	PR	OIL
025-05310	Unit 22-26	8N-59E-26	SE NW	PR	OIL
025-05313	Nelson 11-26 WSW	8N-59E-26	NW NW	C	WS
025-05315	NP 24-19C	8N-60E-19	SE SW	SI	OIL
025-05316	MADLER 24-20C	8N-60E-20	SE SW	TA	OIL
025-05322	GOVT. 24-24	8N-59E-24	C SE SW	PR	OIL
025-05329	C42-19 UNIT	8N-60E-19	SE NE	TA	OIL
025-05334	Unit 42-22H	8N-59E-22	SE NE	PR	OIL
025-05343	Unit 24-14	8N-59E-14	SE SW	PR	OIL
025-05345	Unit 24-15H	8N-59E-15	SE SW	PR	OIL
025-05346	Unit 24-13	8N-59E-13	SE SW	C	WS
025-05349	Unit 42X-16RH	8N-59E-16	SE NE	PR	OIL
025-05351	Unit 42-15H	8N-59E-15	SE NE	PR	OIL
025-05355	Unit 42-14	8N-59E-14	SE NE	PR	OIL
025-05360	Unit 24-10H	8N-59E-10	SE SW	SI	OIL
025-05372	Unit 42-09H	8N-59E-9	SE NE	PR	OIL
025-05375	Unit 42-11H	8N-59E-11	SE NE	SI	OIL
025-05376	Unit 42-10H	8N-59E-10	SE NE	PR	OIL
025-05383	Unit 24-04H	8N-59E-4	SE SW	SI	OIL
025-05386	Unit 42-05	8N-59E-5	SE NE	SI	OIL
025-05698	Federal 22X-04	8N-59E-4	SE NW	TA	OIL
025-05704	Pennel 42-33C	8N-60E-33	SE NE	PR	OIL
025-05706	Unit 42X-24R	8N-59E-24	SE NE	TA	OIL
025-05720	Unit 42-18B	7N-60E-18	SW SE NE	PR	OIL
025-05726	Pennel 24-11H	8N-59E-11	SE SW	PR	OIL
025-05728	Warren 42-23	8N-59E-23	SE NE	PR	OIL
025-21016	GOVT-WARREN 12-23	8N-59E-23	SW NW	C	WS
025-21030	Unit 42X-4H	8N-59E-4	SE NE	PR	OIL

025-21036	42X-26WS	8N-59E-26	NE SE NE	C	WS
025-21094	Unit 33X-25H	8N-59E-25	NW SE	PR	OIL
025-21099	Unit 24X-12R	8N-59E-12	SW SE SW	SI	OIL
025-21100	UNIT 44X-25R	8N-59E-25	SE SE	PR	OIL
025-21118	Unit 11-24	8N-59E-24	SE NW NW	PR	OIL
025-21119	Unit 33-14	8N-59E-14	NE NW SE	PR	OIL
025-21123	Unit 11X-14H	8N-59E-14	NW NW	PR	OIL
025-21137	Unit 13X-29BH	7N-60E-29	SW NW SW	PR	OIL
025-21167	Unit 11-25	8N-59E-25	S2 NW NW	PR	OIL
025-21176	UNIT 33-32C	8N-60E-32	N2 NW SE	SI	OIL
025-21183	C33-31	8N-60E-31	NW NW SE	SI	OIL
025-21194	UNIT 11X-06B	7N-60E-6	NW NW	SI	OIL
025-21195	Unit 33-6BH	7N-60E-6	NW SE	PR	OIL
025-21197	UNIT 33-07B	7N-60E-7	NW SE	PR	OIL
025-21199	Unit 11-29CH	8N-60E-29	NW NW	PR	OIL
025-21201	Unit 11-8B	7N-60E-8	W2 NW NW	PR	OIL
025-21218	Unit 13-20B	7N-60E-20	C NW SW	IA	SW
025-21219	Unit 33-18B	7N-60E-18	NE NW SE	PR	OIL
025-21223	Unit 34-36	8N-59E-36	NW SW SE	SI	OIL
025-21226	Unit 13-18B	7N-60E-18	SE NW SW	PR	OIL
025-21233	Unit 33-8B	7N-60E-8	SE NW SE	PR	OIL
025-21240	Unit 11-17B	7N-60E-17	NW NW	PR	OIL
025-21242	Pennel 33-5B	7N-60E-5	NW SE	SI	OIL
025-21244	Pennel 11-18B	7N-60E-18	NW NW	PR	OIL
025-21253	Unit 33-11H	8N-59E-11	NW SE	SI	OIL
025-21256	Unit 31-33C	8N-60E-33	NW NE	SI	OIL
025-21259	UNIT 33-12H	8N-59E-12	NW SE	SI	OIL
025-21268	Unit 11-13H	8N-59E-13	NW NW	PR	OIL
025-21272	UNIT 22-28C	8N-60E-28	SE NW	PR	OIL
025-21275	Unit 33-23R	8N-59E-23	NW SE	PR	OIL
025-21280	C33-20	8N-60E-20	NW SE	TA	OIL
025-21284	Unit 11-12H	8N-59E-12	NW NW	PR	OIL

025-21287	Federal 11-11	8N-59E-11	NW NW	SI	OIL
025-21288	Unit 33-10	8N-59E-10	NW SE	TA	OIL
025-21289	Unit 11-30	8N-60E-30	NW NW	PR	OIL
025-21314	Unit 33-19BH	7N-60E-19	NW SE	PI	OIL
025-21315	Unit 33-29CH	8N-60E-29	NW SE	PR	OIL
025-21324	C44-18	8N-60E-18	SE SE	PR	OIL
025-21325	Unit 33-30C	8N-60E-30	NW SE	SI	OIL
025-21326	Unit 33-19CH	8N-60E-19	NW SE	PR	OIL
025-21327	PENNEL 11-20C	8N-60E-20	NW NW	TA	OIL
025-21328	State 31-36R	8N-59E-36	NW NE	PR	OIL
025-21329	Unit 22-4B	7N-60E-4	SE NW	TA	OIL
025-21332	Unit 31-30B	7N-60E-30	NW NE	PR	OIL
025-21334	Pennel 32-20	8N-60E-20	SW NE	SI	OIL
025-21342	Unit 21-15BH	7N-60E-15	NE NW	PR	OIL
025-21355	Unit 32-15BH	7N-60E-15	SW NE	PR	OIL
025-21359	Unit 31-9BH	7N-60E-9	NW NE	PR	OIL
025-21368	Unit 11-19CH	8N-60E-19	NW NW	PR	OIL
025-21371	Unit 13-17CH	8N-60E-17	NW SW	SI	OIL
025-21372	Pennel 31-11	8N-59E-11	NW NE	TA	OIL
025-21373	11-36RR	8N-59E-36	NW NW	PR	OIL
025-21381	Unit 24-21CH	8N-60E-21	SE SW	PR	OIL
025-21387	Unit 41-5B	7N-60E-5	NE NE	PR	OIL
025-21393	Unit 24-02H	8N-59E-2	SE SW	PR	OIL
025-21409	Unit 33-31CR	8N-60E-31	NW SE	PR	OIL
025-21415	Unit 12X-36	8N-59E-36	SW NW	PR	OIL
025-21416	Unit 33-12AH	7N-59E-12	NW SE	PR	OIL
025-21422	Unit 12X-25	8N-59E-25	SW NW	PR	OIL
025-21425	Pennel 24X-24	8N-59E-24	SE SW	PR	OIL
025-21428	Unit 33X-24H	8N-59E-24	NW SE	PR	OIL
025-21429	Unit 33-13	8N-59E-13	NW SE	PR	OIL
025-21431	UNIT 33-15	8N-59E-15	NW SE	SI	OIL
025-21439	Unit 22-22H	8N-59E-22	SE NW	PR	OIL

025-21455	Unit 11-33CH	8N-60E-33	NW NW	PR	OIL
025-21456	Unit 24X-13H	8N-59E-13	SE SW	SI	OIL
025-21457	Unit 11-15	8N-59E-15	NW NW	PR	OIL
025-21458	Unit 12X-24	8N-59E-24	SW NW	PR	OIL
025-21459	Pennel Unit 43X-23	8N-59E-23	NE SE	PR	OIL
025-21460	Pennel Unit 11-23	8N-59E-23	NW NW	PR	OIL
025-21465	Unit 33-20BH	7N-60E-20	NW SE	PR	OIL
025-21468	Unit 13-15	8N-59E-15	NW SW	PR	OIL
025-21487	Unit 24X-14	8N-59E-14	SE SW	PI	OIL
025-21488	Unit 42X-15	8N-59E-15	SE NE	TA	OIL
025-21489	Federal 23X-14	8N-59E-14	NE SW	PR	OIL
025-21490	11XX-14	8N-59E-14	NW NW	PR	OIL
025-21498	Unit 21X-26	8N-59E-26	NE NW	PR	OIL
025-21502	Pennel Unit 33X-26	8N-59E-26	NW SE	PR	OIL
025-21515	UNIT 24X-28B	7N-60E-28	SE SW	PR	OIL
025-21516	Unit 21X-10H	8N-59E-10	NE NW	PR	OIL
025-21534	UNIT 24X-27BH	7N-60E-27	SE SW	PR	OIL
025-21535	Unit 34-27BH	7N-60E-27	SW SE	PR	OIL
025-21537	UNIT 31X-16BH	7N-60E-16	NW NE	PR	OIL
025-21539	Unit 44-16BH	7N-60E-16	SE SE	SI	OIL
025-21574	Unit 41-21BH	7N-60E-21	NE NE	PR	OIL
025-21578	Unit 11X-9BH	7N-60E-9	NW NW	PR	OIL
025-21580	Unit 12-23BH	7N-60E-23	SW NW	PR	OIL
025-21583	Unit 14X-15H	8N-59E-15	SW SW	PR	OIL
025-21592	UNIT 14-23H	8N-59E-23	SW SW	PR	OIL
025-21678	UNIT 11-19BH	7N-60E-19	NW NW	PR	OIL
025-21878	Unit 23X-29BH	7N-60E-29	NE SW	PR	OIL
025-21880	Unit 41-12A	7N-59E-12	NE NE	PR	OIL
025-21907	Unit 21-31CH	8N-60E-31	NE NW	PR	OIL
025-21917	Pennel Unit 34-10H	8N-59E-10	SW SE	PR	OIL
025-21931	Pennel 42X-19CH	8N-60E-19	NE SE	SI	OIL
025-21955	Unit 11X-29CH	8N-60E-29	NW NW	PR	OIL

025-21959	Pennel Unit 21XX-10H	8N-59E-10	NE NW	SI	OIL
025-21963	Pennel 42X-13H	8N-59E-13	SE NE	SI	OIL
025-22007	Unit 24X-05BH	7N-60E-5	SE SW	PR	OIL
025-22024	Unit 23X-18B	7N-60E-18	NE SW	PR	OIL
025-22026	Unit 41-19BH	7N-60E-19	NE NE	PI	OIL
025-22027	Unit 44-26BH	7N-60E-26	SE SE	PR	OIL
025-22028	Unit 34X-26	8N-59E-26	SW SE	PR	OIL
025-22029	Pennel 43-22	8N-59E-22	NE SE	SI	OIL
025-22030	Pennel 41-35	8N-59E-35	NE NE	PR	OIL
025-22031	Unit 42X-18B	7N-60E-18	SE NE	PR	OIL
025-22044	Unit 34-01A	7N-59E-1	SW SE	PR	OIL
025-22096	Pennel Unit 32X-05H	8N-59E-5	SW NE	PR	OIL
025-22132	Pennel Unit 23X-03H	8N-59E-3	NE SW	PR	OIL
025-22134	Unit 14X-16BH	7N-60E-16	SW SW	PR	OIL
025-22135	Unit 34-16BH	7N-60E-16	SW SE	PR	OIL
025-22136	Unit 14X-33CH	8N-60E-33	SW SW	PR	OIL
025-22163	Unit 32X-08BH	7N-60E-8	SW NE	PR	OIL
025-22164	Unit 34X-08BH	7N-60E-8	SW SE	PR	OIL
025-22165	Unit 43X-17BH	7N-60E-17	NE SE	PR	OIL
025-22166	Unit 43X-21BH-N	7N-60E-21	NE SE	PR	OIL
025-22167	Unit 14-22BH-S	7N-60E-22	SW SW	PR	OIL
025-22191	Unit 41-17BH	7N-60E-17	NE NE	PR	OIL
025-22196	Unit 14-27BH	7N-60E-27	SW SW	PR	OIL
025-22197	Unit 14-22BH-N	7N-60E-22	SW SW	PR	OIL
025-22209	Unit 21-27BH	7N-60E-27	NE NW	PR	OIL
025-22217	Unit 43X-21BH-S	7N-60E-21	NE SE	PR	OIL
025-22240	Unit 11X-21BH	7N-60E-21	NW NW	PR	OIL
025-22241	Unit 23-21BH	7N-60E-21	NE SW	PR	OIL
025-22257	Unit 14-05BH	7N-60E-5	SW SW	PR	OIL
025-22258	Unit 21-08BH	7N-60E-8	NE NW	PR	OIL
025-22571	Unit 12X-33CH	8N-60E-33	SW NW	PR	OIL
025-22708	Unit 23X-20BH	7N-60E-20	NE SW	PR	OIL

025-22709	Unit 34X-20BH	7N-60E-20 SW SE	PR	OIL		
025-22745	Unit 43X-29BH	7N-60E-29 NE SE	PR	OIL		
025-23064	Unit 12-7B	7N-60E-7 SW NW	PR	OIL		
025-23066	Unit 44X-18B	7N-60E-18 SE SE	PR	OIL		
025-23073	Pennel Unit 21-09H	8N-59E-9 NE NW	PR	OIL	6/18/2014	Lease #1825, Non-flamable gas; no expiration

**EOG Resources, Inc.**

**Exceptions: 6**

PRU: 8393		Last Report:	1/31/2015						Estimated Daily Flared MCF:	108
085-21772	Diamond 2-3625H		29N-56E-36 SE SE	PR	OIL	Reviewed	Expires			
PRU: 8742		Last Report:	1/31/2015						Estimated Daily Flared MCF:	125
085-21862	Stateline 12-2932H		28N-59E-29 NW NW	PR	OIL	Reviewed 12/11/2013	Expires 6/11/2014	Lease #8742, approved through 6/11/14. Connected to gathering system.		
PRU: 8722		Last Report:	1/31/2015						Estimated Daily Flared MCF:	123
085-21847	Highline 1-2833H		29N-59E-28 NW NE	PR	OIL	Reviewed 12/1/2014	Expires	Over in Oct. after being under for over a year. Reporting error?		
PRU: 8364		Last Report:	1/31/2015						Estimated Daily Flared MCF:	113
083-22862	Ruffatto 3-3130H		26N-53E-31 SE SW	PR	OIL	Reviewed	Expires			
PRU: 8896		Last Report:	1/31/2015						Estimated Daily Flared MCF:	12
085-21868	Stateline 14-3427H		28N-59E-34 SW SW	PR	OIL	Reviewed 10/9/2014	Expires	Gas gathering system in place. Exceeded flare limit in August.		
PRU: 8859		Last Report:	1/31/2015						Estimated Daily Flared MCF:	104
085-21866	Highline 02-0904H		29N-59E-9 SW SE	PR	OIL	Reviewed 12/11/2013	Expires 6/11/2014	Lease # 8859, approved through 6/11/14		
085-21866	Highline 02-0904H		29N-59E-9 SW SE	PR	OIL	6/19/2014	12/19/2014	Lease # 8859, approved through 12/19/14		

# Kraken Operating, LLC

Exceptions: 3

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PRU: 8973	Last Report: 12/31/2014	Estimated Daily Flared MCF: 115					
083-23173	Clyde & Alma 24 1H	26N-51E-24 NE NW	PR	OIL	Reviewed 5/1/2014	Expires 11/1/2014	Lease #8973, approved through 11/1/14

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PRU: 9012	Last Report: 12/31/2014	Estimated Daily Flared MCF: 132					
083-23233	Three C 7 1H	26N-51E-6 SW SE	SP	OIL	Reviewed 10/15/2014	Expires 4/15/2015	Lease #9012, approved through 4/15/2015. 19 miles to nearest gathering system.

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PRU: 8986	Last Report: 12/31/2014	Estimated Daily Flared MCF: 53					
083-23174	Bert 4 1H	26N-52E-4 NE NW	PR	OIL	Reviewed 5/1/2014	Expires 11/1/2014	Lease #8986, Approved through 11/1/14

# Oasis Petroleum North America LLC

Exceptions: 6

PRU: 8980	Last Report: 12/31/2014						Estimated Daily Flared MCF: 111
083-23097	Freesia Federal 2658 13-11H	26N-58E-11 NW NE	PR	OIL	Reviewed 10/15/2014	Expires 4/15/2015	Lease #8980, approved through 4/15/2015. Connected to gathering system, unable to sell gas.
PRU: 9007	Last Report: 12/31/2014						Estimated Daily Flared MCF: 116
085-21940	Daisy May 2758 31-28H	27N-58E-28 NW SW	PR	OIL	Reviewed 8/13/2014	Expires 2/13/2015	Lease #9007, approved through 2/13/15. Working on ROW.
PRU: 8756	Last Report: 12/31/2014						Estimated Daily Flared MCF: 38
085-21860	Betsy Federal 2758 24-29H	27N-58E-29 SE NE	PR	OIL	Reviewed 6/6/2013	Expires 12/6/2013	Lease #8756, Approved 6/6/2013, 6 months
PRU: 8878	Last Report: 12/31/2014						Estimated Daily Flared MCF: 18
083-23045	Dianne Federal 2658 42-22H	26N-58E-22 SE SW	PR	OIL	Reviewed 12/6/2013	Expires	Lease #8878, Approved 6/6/2013, 6 months
PRU: 9033	Last Report: 12/31/2014						Estimated Daily Flared MCF: 481
083-23240	Poppy Federal 2658 12-17H	26N-58E-17 NE NW	SP	OIL	Reviewed	Expires	
PRU: 9034	Last Report: 12/31/2014						Estimated Daily Flared MCF: 337
083-23239	Carson Federal 2658 13-17H	26N-58E-17 NW NE	SP	OIL	Reviewed	Expires	

# Petro-Hunt, LLC

Exceptions: 4

PRU: 7666		Last Report: 12/31/2014				Estimated Daily Flared MCF: 138		
						Reviewed	Expires	
083-22639	CP 33D-3-1	24N-54E-33	SW SE	PR	OIL	9/24/2014		Gas gathering system in place. Flaring due to high line pressure.
083-22639	CP 33D-3-1	24N-54E-33	SW SE	PR	OIL	12/12/2014	6/3/2015	Lease # 7666, approved through 6/3/2015.
PRU: 8816		Last Report: 12/31/2014				Estimated Daily Flared MCF: 249		
						Reviewed	Expires	
021-21193	Borntrager 2C-2-1	19N-54E-2	NW SW	PR	OIL	6/6/2013	12/6/2013	Lease #8816, Approved 6/6/2013, 6 months
021-21193	Borntrager 2C-2-1	19N-54E-2	NW SW	PR	OIL	12/11/2013	1/1/2015	Lease #8816, Approved through 1/1/2015
PRU: 8365		Last Report: 12/31/2014				Estimated Daily Flared MCF: 149		
						Reviewed	Expires	
021-21184	Boje Farms 19-54 17D-20-1H	19N-54E-17	SE SE	PR	OIL	6/6/2013	12/6/2013	Lease #8365, Approved 6/6/2013, 6 months
021-21184	Boje Farms 19-54 17D-20-1H	19N-54E-17	SE SE	PR	OIL	12/11/2013	1/1/2015	Lease #8365, Approved through 1/1/2015
PRU: 8804		Last Report: 12/31/2014				Estimated Daily Flared MCF: 144		
						Reviewed	Expires	
021-21192	Walter Senner 19-54 18D-2-1	19N-54E-18	NE SE	PR	OIL	6/6/2013	12/6/2013	Lease #8804, Approved 6/6/2013, 6 months
021-21192	Walter Senner 19-54 18D-2-1	19N-54E-18	NE SE	PR	OIL	12/11/2013	1/1/2015	Lease #8804, exception until 1/1/2015

# Statoil Oil & Gas LP

Exceptions: 7

PRU: 8763	Last Report: 11/30/2014							Estimated Daily Flared MCF: 15
085-21850	Wilde 30-31 1H	28N-59E-30	NW NW	PR	OIL	Reviewed 6/6/2013	Expires 12/6/2013	Lease #8763, approved through 12/6/13
PRU: 9009	Last Report: 11/30/2014							Estimated Daily Flared MCF: 85
083-23058	Sundheim 26-35 1H	25N-59E-26	NE NE	PR	OIL	Reviewed 5/1/2014	Expires 11/1/2014	Lease #9009, approved through 11/1/2014.
083-23058	Sundheim 26-35 1H	25N-59E-26	NE NE	PR	OIL	Reviewed 12/3/2014	Expires 6/3/2015	Lease #9009, approved through 6/3/2015. Unable to secure ROW.
083-23059	Sundheim 26-35 2H	25N-59E-26	NE NE	SP	OIL			
PRU: 8884	Last Report: 11/30/2014							Estimated Daily Flared MCF: 15
085-21885	Christopher 25-36 1H	28N-56E-25	NW NE	PR	OIL	Reviewed 8/8/2013	Expires 2/8/2014	Lease #8884, approved through 2/8/14
PRU: 9002	Last Report: 11/30/2014							Estimated Daily Flared MCF: 90
085-21815	Nelson 27-22 1H	28N-57E-27	SW SW	PR	OIL	Reviewed 9/24/2014	Expires	Gas gathering system in place. Exceeded flare limit in June.
PRU: 8788	Last Report: 11/30/2014							Estimated Daily Flared MCF: 15
085-21849	Willard 19-18 1H	28N-59E-30	NW NW	PR	OIL	Reviewed 6/6/2013	Expires 12/6/2013	Lease #8788, Approved 6/6/2013, 6 months
PRU: 8905	Last Report: 11/30/2014							Estimated Daily Flared MCF: 53
083-23040	Shannon 2-35 1H	25N-59E-2	SW SE	PR	OIL	Reviewed 8/8/2013	Expires 2/8/2014	Lease #8905, approved through 2/8/14
PRU: 8904	Last Report: 11/30/2014							Estimated Daily Flared MCF: 12
083-23044	Breaks 17-20 1H	26N-57E-17	NE NW	PR	OIL	Reviewed 8/8/2013	Expires 2/8/2014	Lease #8904, approved through 2/8/14

# Whiting Oil and Gas Corporation

Exceptions: 18

PRU:	Last Report:								Estimated Daily Flared MCF:	
8894	12/31/2014								47	
083-23055	Christiansen 34-11-1H	25N-58E-11	SW SE	PR	OIL	Reviewed	Expires			
083-23159	Christiansen 34-11-5H	25N-58E-11	SW SE	PR	OIL	5/1/2014	11/1/2014	Lease # 8894, Exception granted; unable to sell gas		
083-23160	Christiansen 34-11-6H	25N-58E-11	SW SE	PR	OIL					
083-23161	Christiansen 34-11-7H	25N-58E-11	SW SE	PR	OIL					
8747	12/31/2014								139	
083-22980	Palmer 24-21-1H	26N-57E-21	SE SW	PR	OIL	8/8/2013	2/8/2014	Lease #8747, approved through 2/8/14		
083-23250	Palmer 24-21-4H	26N-57E-21	SE SW	PR	OIL	10/15/2014	12/3/2014	Lease #8747, Exception approved through 12/3/2014		
083-23250	Palmer 24-21-4H	26N-57E-21	SE SW	PR	OIL	12/3/2014	6/3/2015	Lease #8747, approved through 6/3/2015. High line pressure delaying connection.		
8768	12/31/2014								22	
091-21914	Gronlie Farms 31-25TFH	31N-55E-25	NW NE	PR	OIL	8/8/2013	2/8/2014	Lease #8768, approved through 2/8/14		
8836	12/31/2014								39	
083-22996	Kittleson Federal 34-23-1H	26N-57E-23	SW SE	PR	OIL	8/8/2013	2/8/2014	Lease #8836, approved through 2/8/14		
8928	12/31/2014								54	
083-23132	Sundheim 21-3-1H	24N-59E-3	N2	PR	OIL	8/16/2014		Connected to gathering system		
083-23132	Sundheim 21-3-1H	24N-59E-3	N2	PR	OIL	12/3/2014	6/3/2015	Lease #8928, approved through 6/3/15. Flaring due to lack of compression/capacity.		
083-23211	Sundheim 21-3-2H	24N-59E-3		PR	OIL	6/9/2014		Connected to gathering system		
083-23211	Sundheim 21-3-2H	24N-59E-3		PR	OIL	12/3/2014	6/3/2015	Lease #8928, approved through 6/3/15. Flaring due to lack of compression/capacity.		
083-23212	Sundheim 21-3-3H	24N-59E-3		PR	OIL	6/9/2014		Connected to gathering system		
083-23212	Sundheim 21-3-3H	24N-59E-3		PR	OIL	12/3/2014	6/3/2015	Lease #8928, approved through 6/3/15. Flaring due to lack of compression/capacity.		
083-23213	Sundheim 21-3-4H	24N-59E-3		PR	OIL					

PRU: 8898		Last Report: 12/31/2014								Estimated Daily Flared MCF: 49
083-23093	Sundheim Federal 24-35-1H	26N-57E-35	SE SW	PR	OIL	Reviewed 8/8/2013	Expires 2/8/2014	Lease #8898, approved through 2/8/14		
PRU: 8918		Last Report: 12/31/2014								Estimated Daily Flared MCF: 72
083-23116	Skov 31-28-1H	25N-59E-28	NW NE	PR	OIL	Reviewed 8/13/2014	Expires 2/13/2015	Lease #8918, approved through 2-13-15. Compression capacity insufficient to gather gas.		
083-23199	Skov 31-28-2H	25N-59E-28	NW NE	PR	OIL	8/13/2014	2/13/2015	Lease #8918, approved through 2/13/15. Compression capacity insufficient to gather gas.		
083-23200	Skov 31-28-3H	25N-59E-28	NW NE	PR	OIL	8/13/2014	2/13/2015	Lease #8918, approved through 2/13/15. Compression capacity insufficient to gather gas.		
083-23201	Skov 31-28-4H	25N-59E-28	NW NE	SI	OIL	8/13/2014	2/13/2015	Lease #8918, approved through 2/13/15. Compression capacity insufficient to gather gas.		
PRU: 8900		Last Report: 12/31/2014								Estimated Daily Flared MCF: 51
083-23110	Mullin 21-24-1H	24N-59E-24	NE NW	PR	OIL	Reviewed 8/8/2013	Expires 2/8/2014	Lease #8900, approved through 2/8/14		
083-23183	Mullin 21-24-2H	24N-59E-24	NE NW	PR	OIL					
083-23184	Mullin 21-24-3H	24N-59E-24	NE NW	PR	OIL					
083-23185	Mullin 21-24-4H	24N-59E-24	NE NW	PR	OIL					
PRU: 8934		Last Report: 12/31/2014								Estimated Daily Flared MCF: 145
083-23141	Sundheim 21-27-1H	25N-58E-27	NE NW	PR	OIL	Reviewed 10/3/2014	Expires	Gas gathering system in place.		
083-23141	Sundheim 21-27-1H	25N-58E-27	NE NW	PR	OIL	12/3/2014	6/3/2015	Lease #8934, approved through 6/3/15. Flaring due to lack of compression/capacity.		
083-23214	Sundheim 21-27-2H	25N-58E-27	NE NW	PR	OIL	10/3/2014	Gas gathering system in place. Exceeded flare limit in July.			
083-23215	Sundheim 21-27-3H	25N-58E-27	NE NW	PR	OIL	10/3/2014	Gas gathering system in place. Exceeded flare limit in July.			
083-23215	Sundheim 21-27-3H	25N-58E-27	NE NW	PR	OIL	12/3/2014	6/3/2015	Lease #8934, approved through 6/3/15. Flaring due to lack of compression/capacity.		
083-23216	Sundheim 21-27-4H	25N-58E-27	NE NW	SI	OIL					
PRU: 9036		Last Report: 12/31/2014								Estimated Daily Flared MCF: 198
083-23261	Young 31-1-1H	24N-59E-1	NE	SP	OIL	Reviewed	Expires			

083-23272	Young 31-1-3H	24N-59E-1	NW NE	SP	OIL
083-23273	Young 31-1-4H	24N-59E-1	NW NE	SP	OIL
083-23282	Young 31-1-2H	24N-59E-1	NW NE	SP	OIL

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PRU: 8901	Last Report: 12/31/2014	Estimated Daily Flared MCF: 85
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						Reviewed	Expires	
083-23111	Weber 24-30-1H	24N-60E-30	SE SW	PR	OIL	11/18/2014		Gas gathering system in place.
083-23242	Weber Federal 24-30-4H	24N-60E-30	SE SW	PR	OIL	11/18/2014		Gas gathering system in place. Exceeded flare limit in Sept.
083-23243	Weber Federal 24-30-2H	24N-60E-30	SE SW	PR	OIL	11/18/2014		Gas gathering system in place. Exceeded flare limit in Sept.
083-23244	Weber Federal 24-30-3H	24N-60E-30	SE SW	PR	OIL	11/18/2014		Gas gathering system in place. Exceeded flare limit in Sept.

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PRU: 9022	Last Report: 12/31/2014	Estimated Daily Flared MCF: 121
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						Reviewed	Expires	
083-23238	Iversen 34-32-4H	26N-58E-32	SW SE	PR	OIL	12/3/2014	6/3/2015	Lease #9022, approved through 6/3/15. High line pressure delaying connection.

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PRU: 9037	Last Report: 12/31/2014	Estimated Daily Flared MCF: 363
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						Reviewed	Expires	
083-23258	Hunter 21-26-1H	25N-58E-26	NE NW	SP	OIL			
083-23274	Hunter 21-26-2H	25N-58E-26	NE NW	SP	OIL			
083-23275	Hunter 21-26-3H	25N-58E-26	NE NW	SP	OIL			
083-23276	Hunter 21-26-4H	25N-58E-26	NE NW	SP	OIL			

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PRU: 8983	Last Report: 12/31/2014	Estimated Daily Flared MCF: 74
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						Reviewed	Expires	
083-23179	Berry 24-32-1H	25N-58E-32	SE SW	PR	OIL	10/15/2014	12/3/2014	Lease #8983, Exception approved through 12/3/2014
083-23179	Berry 24-32-1H	25N-58E-32	SE SW	PR	OIL	12/3/2014	6/3/2015	Lease #8983, approved through 6/3/15. High line pressure delaying connection.

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PRU: 8853	Last Report: 12/31/2014	Estimated Daily Flared MCF: 89
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						Reviewed	Expires	
083-23056	Christiansen 34-12-1H	25N-58E-12	SW SE	PR	OIL	8/8/2013	2/8/2014	Lease #8853, approved through 2/8/14
083-23223	Christiansen 34-12-2H	25N-58E-12	SW SE	PR	OIL	12/3/2014	6/3/2015	Lease #8853, approved through 6/3/15. High line pressure delaying connection.
083-23224	Christiansen 34-12-3H	25N-58E-12	SW SE	PR	OIL			

083-23225	Christiansen 34-12-4H	25N-58E-12	SW SE	PR	OIL	12/3/2014	6/3/2015	Lease #8853, approved through 6/3/15. High line pressure delaying connection.
<b>PRU: 8787</b>		<b>Last Report:</b>	<b>12/31/2014</b>					<b>Estimated Daily Flared MCF: 32</b>
083-22963	Double Bar M 24-32H	27N-57E-32	SE SW	PR	OIL	Reviewed 8/8/2013	Expires 2/8/2014	Lease #8787, approved through 2/8/14
<b>PRU: 8991</b>		<b>Last Report:</b>	<b>12/31/2014</b>					<b>Estimated Daily Flared MCF: 91</b>
083-23140	Iversen Bros 31-1-1H	25N-57E-1	NW NE	PR	OIL	Reviewed 8/13/2014	Expires 2/13/2015	Lease #8991, approved through 2-13-15.
<b>PRU: 8929</b>		<b>Last Report:</b>	<b>12/31/2014</b>					<b>Estimated Daily Flared MCF: 117</b>
083-23115	Sundheim 31-2-1H	25N-57E-2	NE	PR	OIL	Reviewed 12/3/2014	Expires 6/3/2015	Lease #9009, approved through 6/3/15. High line pressure delaying connection.

**XTO Energy Inc.****Exceptions: 5**

PRU: 8908		Last Report:	12/31/2014						Estimated Daily Flared MCF:	29
083-23112	Dige 41X-29DXA		23N-59E-29 NE NE	PR	OIL	Reviewed	Expires			
						12/11/2013	6/11/2014		Lease #8908, approved through 6/11/14	
083-23112	Dige 41X-29DXA		23N-59E-29 NE NE	PR	OIL			9/24/2014		Gas gathering system in place. Exceeded flare limit in July.
PRU: 8999		Last Report:	12/31/2014						Estimated Daily Flared MCF:	34
083-23195	P & Q Farms 21X-28D		23N-59E-28 NE NW	PR	OIL	Reviewed	Expires			
						6/19/2014	12/19/2014		Lease #8999, approved through 12/19/14	
083-23196	P & Q Farms 21X-28BXC		23N-59E-28 NE NW	PR	OIL			6/19/2014		Lease #8999, approved through 12/19/14
PRU: 8871		Last Report:	12/31/2014						Estimated Daily Flared MCF:	23
085-21819	Grindland 34X-25C		28N-57E-25 SW SE	PR	OIL	Reviewed	Expires			
						12/11/2013	6/11/2014		Lease #8871, approved through 6/11/14	
PRU: 8889		Last Report:	12/31/2014						Estimated Daily Flared MCF:	11
083-22834	Marker 34X-20		22N-59E-20 SE	PR	OIL	Reviewed	Expires			
						9/24/2014			Gas gathering system in place. Pipeline problem resolved in Aug.	
PRU: 8322		Last Report:	12/31/2014						Estimated Daily Flared MCF:	21
083-22827	Eugene 14X-8		23N-55E-8 SW SW	PR	OIL	Reviewed	Expires			
						9/24/2014			Gas gathering system in place. Exceeded flare limit in July.	