

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
BILLINGS, MONTANA  
February 25 & 26, 2015

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, February 25, 2015, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of December 3, 2014 business meeting
3. Opportunity for public comment
4. Augusta Exploration, LLC
5. SM Energy Company request for re-hearing of Docket 316-2014
6. Montana Tech Elm Coulee study update
7. Financial report
8. Bond summary
9. Docket summary
10. Gas Flaring Exceptions
11. Staff reports
12. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, February 26, 2015, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Erin Ricci at (406) 444-6675 or Jim Halvorson at (406) 656-0040, as soon as possible before the scheduled hearing.

Docket 1-2015

**APPLICANT: BENSUN ENERGY, LLC - SHERIDAN COUNTY, MONTANA**

Upon the application of **Bensun Energy, LLC** to designate a permanent spacing unit comprised of the E $\frac{1}{2}$ SW $\frac{1}{4}$  and W $\frac{1}{2}$ SE $\frac{1}{4}$  Section 27, T36N-R52E, Sheridan County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks, Nisku, and all other Formations lying thereunder not presently subject to permanent spacing unit order with respect to applicant's Loucks #33-27 well.

Docket 2-2015

**APPLICANT: INTERSTATE EXPLORATIONS, LLC - WIBAUX COUNTY, MONTANA**

Upon the application of **Interstate Explorations, LLC** to designate a permanent spacing unit comprised of the E $\frac{1}{2}$  of Section 30, T14N-R60E, Wibaux County, Montana, for production from the Red River Formation and to designate the Nelson #2-1 as the authorized well for said spacing unit.

Docket 3-2015

**APPLICANT: INTERSTATE EXPLORATIONS, LLC - WIBAUX COUNTY, MONTANA**

Upon the application of **Interstate Explorations, LLC** to pool all interests in the permanent spacing unit comprised of the E½ of Section 30, T14N-R60E, Wibaux County, Montana, for production of oil and associated natural gas from the Red River Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Nelson #2-1 well.

Docket 4-2015

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 25 and 36, T25N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Prewitt #21-25-1H well.

Docket 5-2015

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 25 and 36, T25N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Prewitt #21-25-2H well.

Docket 6-2015

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 25 and 36, T25N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Prewitt #21-25-3H well.

Docket 7-2015

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to designate a permanent spacing unit comprised of all of Sections 26 and 35, T25N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation from the Hunter #21-26-1H, Hunter #21-26-2H, Hunter #21-26-3H, and Hunter #21-26-4H wells.

Docket 8-2015

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 26 and 35, T25N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Hunter #21-26-1H well.

Docket 9-2015

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 26 and 35, T25N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Hunter #21-26-2H well.

Docket 10-2015

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 26 and 35, T25N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Hunter #21-26-3H well.

Docket 11-2015

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 26 and 35, T25N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Hunter #21-26-4H well.

Docket 12-2015

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to designate a permanent spacing unit comprised of all of Sections 1, 12, and 13, T24N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation from the Young #31-1-1H, Young #31-1-2H, Young #31-1-3H, and Young #31-1-4H wells.

Docket 13-2015

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 1, 12, and 13, T24N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Young #31-1-1H well.

Docket 14-2015

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 1, 12, and 13, T24N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Young #31-1-2H well.

Docket 15-2015

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 1, 12, and 13, T24N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Young #31-1-3H well.

Docket 16-2015

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 1, 12, and 13, T24N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Young #31-1-4H well.

Docket 17-2015

**APPLICANT: TRUE OIL LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **True Oil LLC** to designate a permanent spacing unit comprised of all of Sections 4 and 9, T25N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation from the Delaney Federal #21-4 4-9H well.

Docket 18-2015

**APPLICANT: TRUE OIL LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **True Oil LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 4 and 9, T25N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A, with respect to the Delaney Federal #21-4 4-9H well.

Docket 19-2015

**APPLICANT: DENBURY ONSHORE, LLC - FALLON COUNTY, MONTANA**

Upon the application of **Denbury Onshore, LLC**, to convert the South Pine Unit 24-30EH well (API #25-025-22128) in the SE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 30, T11N-R58E, Fallon County, Montana (Pine Field) to a Class II enhanced recovery injection well in the Red River Formation at a depth of approximately 9400 ft. Staff notes this application is eligible for placement on the default docket.

Docket 20-2015

**APPLICANT: DENBURY ONSHORE, LLC – POWDER RIVER COUNTY, MONTANA**

Upon the application of **Denbury Onshore, LLC**, to drill the Biddle 31-08 well in the SE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 31, T8S-R54E, Powder River County, Montana (Bell Creek Field) as a Class II salt water disposal well in the Muddy Formation at a depth of approximately 4550-4640 ft. An aquifer exemption is being requested as the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 21-2015

**APPLICANT: J. BURNS BROWN OPERATING CO. – BLAINE COUNTY, MONTANA**

Upon the application of **J. Burns Brown Operating Co.** to create a permanent spacing unit comprised of the SW $\frac{1}{4}$  of Section 21, T34N-R20E, Blaine County, Montana, for production of Sawtooth Formation oil and associated gas from the Malsam 21-34-20B well.

Docket 22-2015

**APPLICANT: J. BURNS BROWN OPERATING CO. – BLAINE COUNTY, MONTANA**

Upon the application of **J. Burns Brown Operating Co.** to pool all interests in the permanent spacing unit comprised of the SW $\frac{1}{4}$  of Section 21, T34N-R20E, Blaine County, Montana, for production of oil and associated natural gas from the Sawtooth Formation and to authorize the recovery of non-consent penalties according to Section 82-11-202(2), M.C.A. with respect to the Malsam 21-34-20B well.

Docket 23-2015

**APPLICANT: BTA OIL PRODUCERS, LLC – POWDER RIVER COUNTY, MONTANA**

Upon the application of **BTA Oil Producers, LLC** to authorize the drilling of an oil and gas well to the Minnelusa Formation to a total depth of 8,500' at an approximate location 700' FWL and 350' FSL in Sections 31, T9S-R51E, Powder River County, Montana, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 24-2015

**APPLICANT: SYNERGY OFFSHORE, LLC – GLACIER COUNTY, MONTANA**

Upon the application of **Synergy Offshore, LLC**, to drill the P 835 well in the SE $\frac{1}{4}$  NE $\frac{1}{4}$  SE $\frac{1}{4}$  of Section 35, T35N-R6W, Glacier County, Montana (Cut Bank Field) as a Class II enhanced recovery injection well in the Cut Bank Formation at a depth of approximately 2950 ft. An aquifer exemption is being requested as the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 25-2015

**APPLICANT: SYNERGY OFFSHORE, LLC – GLACIER COUNTY, MONTANA**

Upon the application of **Synergy Offshore, LLC**, to drill the P 635-B well in the SE $\frac{1}{4}$  NW $\frac{1}{4}$  SE $\frac{1}{4}$  of Section 35, T35N-R6W, Glacier County, Montana (Cut Bank Field) as a Class II enhanced recovery injection well in the Cut Bank Formation at a depth of approximately 2950 ft. An aquifer exemption is being requested as the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 26-2015

**APPLICANT: SYNERGY OFFSHORE, LLC – GLACIER COUNTY, MONTANA**

Upon the application of **Synergy Offshore, LLC**, to drill the R 602 well in the NE $\frac{1}{4}$  NW $\frac{1}{4}$  NE $\frac{1}{4}$  of Section 2, T34N-R6W, Glacier County, Montana (Cut Bank Field) as a Class II enhanced recovery injection well in the Cut Bank Formation at a depth of approximately 2950 ft. An aquifer exemption is being requested as the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 27-2015

**APPLICANT: LANDTECH ENTERPRISES LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Landtech Enterprises, LLC**, to drill the Gable #1 SWD in the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 20, T24N-R60E, Richland County, Montana (Wildcat) as a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 5090-5650 ft. An aquifer exemption is being requested as the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 28-2015 & 4-2015 FED

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to designate a permanent spacing unit comprised of all of Sections 25, 26, 35, and 36, T27N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation from the Reveille Federal #2759 14-26H well.

Docket 29-2015

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to vacate Order No. 157-2009 relating to Sections 29, 30, 31, and 32, T25N-R55E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 30-2015

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 13 and 24, T23N-R54E, Richland County, Montana, on a surface acreage participating basis, for production of Bakken/Three Forks Formation oil and associated natural gas from the Snow 2-13H and Snow 3-13H wells and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 31-2015

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to designate the S½ of Section 8 and the N½ of Section 17, T25N-R55E, Richland County, Montana, as a permanent spacing unit for production of Red River Formation oil and associated natural gas from applicant's Stanley 1-17 HR well.

Docket 32-2015

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of the S½ of Section 8 and the N½ Section 17, T25N-R55E, Richland County, Montana, on a surface acreage participating basis, for the production of Red River Formation oil and associated natural gas and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Stanley 1-17 HR well.

Docket 33-2015

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create an overlapping temporary spacing unit comprised of Section 33, T27N-R53E, and Sections 4, 9, and 16, T26N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet (heel and toe setback) and 660 feet setback to the exterior boundaries of the requested temporary spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 302-2014  
Continued from October 2014

**APPLICANT: CLINE PRODUCTION COMPANY – GARFIELD COUNTY, MONTANA**

Upon the application of **Cline Production Company** to convert the Jackson Coulee Federal #2 well (API #25-033-21138) in the SE<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub> of Section 26, T15N-R30E, Garfield County, Montana (Cat Creek Field) to a Class II saltwater disposal well in the Amsden Formation at a depth of approximately 2,404 ft. Staff notes this application is eligible for placement on the Default Docket.

Docket 316-2014  
Continued from December 2014

**APPLICANT: SM ENERGY COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **SM Energy Company** to rehear Docket 316-2014 to create a temporary spacing unit comprised of all of Sections 26 and 27, T26N-R59E, Richland County, Montana, to drill up to three horizontal Bakken/Three Forks Formation wells from a common pad anywhere within said temporary spacing unit at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such wells must be commenced within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completions.

Docket 342-2014  
Continued from December 2014

**APPLICANT: DENBURY ONSHORE, LLC - FALLON COUNTY, MONTANA**

Upon the application of **Denbury Onshore, LLC** to add the Lodgepole Formation at a depth of approximately 7,970-8,000 ft. to the already-permitted Siluro-Ordovician injection zone in the 22-15 CCH well (API #25-025-05718) in the SE<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub> of Section 15, T6N-R60E, Fallon County, Montana (Lookout Butte Field). Staff notes this application is eligible for placement on the default docket.

Docket 343-2014  
Continued from December 2014

**APPLICANT: DENBURY ONSHORE, LLC - FALLON COUNTY, MONTANA**

Upon the application of **Denbury Onshore, LLC** to add the Lodgepole Formation at a depth of approximately 7,936-7,977 ft. to the already-permitted Siluro-Ordovician injection zone in the 22-09 well (API #25-025-05148) in the SE¼NW¼ of Section 9, T6N-R60E, Fallon County, Montana (Lookout Butte Field). Staff notes this application is eligible for placement on the default docket.

Docket 344-2014  
Continued from December 2014

**APPLICANT: DENBURY ONSHORE, LLC - FALLON COUNTY, MONTANA**

Upon the application of **Denbury Onshore, LLC** to add the Lodgepole Formation at a depth of approximately 7,936-7,977 ft. to the already-permitted Siluro-Ordovician injection zone in the 24xx-15 CCH well (API #25-025-22521) in the SE¼SW¼ of Section 15, T6N-R60E, Fallon County, Montana (Lookout Butte Field). Staff notes this application is eligible for placement on the default docket.

Docket 349-2014  
Continued from December 2014

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to designate an overlapping temporary spacing unit comprised of all of Sections 26, 27, 34, and 35, T29N-R58E, Roosevelt County, Montana, for the purposes of drilling three horizontal Bakken/Three Forks Formation wells at a location not closer than 200' (heel/toe setback) oriented in a north-south azimuth proximate to the common boundary between existing permanent spacing units and the overlapping temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 352-2014  
Continued from December 2014

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 25, 26, 35, and 36, T27N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Reveille Federal #2759 14-26H well.

Docket 353-2014  
Continued from December 2014

**APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum North America LLC** to drill the 2759-22-8 well in the SE¼NW¼ of Section 8, T27N-R59E, Roosevelt County, Montana (Wildcat) as a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 5,320-5,940 ft. Staff notes this application is eligible for placement on the default docket.

Docket 355-2014  
Continued from December 2014

**APPLICANT: XTO ENERGY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to amend Board Order 147-2009 to authorize the drilling of a horizontal Bakken/Three Forks Formation well at any location not closer than 200' (heel/toe setback)/660' (lateral setback) within the permanent spacing unit comprised of all of Sections 9 and 16, T22N-R59E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 356-2014  
Continued from December 2014

**APPLICANT: XTO ENERGY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to amend Board Order 149-2009 to authorize the drilling of a horizontal Bakken/Three Forks Formation well at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) within the permanent spacing unit comprised of the S½ of Section 12 and all of Section 13, T22N-R59E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 359-2014  
Continued from December 2014

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to designate the Sections 28, 29, 32, and 33, T25N-R53E, Richland County, Montana, as a permanent spacing unit for production of Bakken/Three Forks Formation oil and associated natural gas from applicant's BR-Carda 1-29HSL well.

Docket 360-2014  
Continued from December 2014

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests on a surface acreage participation basis in the permanent spacing unit comprised of all of Sections 28, 29, 32, and 33, T25N-R53E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to applicant's BR-Carda 1-29HSL well.

Docket 361-2014 & 3-2015 FED  
Continued from December 2014

**APPLICANT: OMIMEX PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Omimex Petroleum, Inc.** to vacate and rescind Board Orders 44-2014, 45-2014, and 46-2014, and BLM Orders 25-2012 FED, 1-2014 FED, and 2-2014 FED. These orders were issued at the request of Oasis Petroleum, Inc. and involve the permanent spacing unit comprised of sections 25, 26, 35, and 36, T27N-59E, Roosevelt County, Montana.

Docket 362-2014  
**SHOW-CAUSE HEARING**  
Continued from December 2014

**RESPONDENT: WEXCO EXPLORATION, LLC – SHERIDAN COUNTY, MONTANA**

Upon the Board's own motion to require Wexco Exploration, LLC to appear and show cause, if any it has, why it should not immediately plug and abandon its Guenther 2-8 well, API: 25-091-21565, T33N, R58E, Section 8, for failure to file correct production reports and for failure to pay the fine assessed for not appearing at the Board's December 4, 2014 public hearing.

Docket 338-2014  
**SHOW-CAUSE HEARING**  
Continued from October and December 2014

**RESPONDENT: K2 AMERICA CORPORATION. – GLACIER COUNTY, MONTANA**

Upon the Board's own motion to require K2 America Corporation to appear and show cause, if any it has, why it should not immediately plug and abandon its wells for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting and failure to pay the fine assessed for not meeting the Board's December 4, 2014 public hearing deadline.

Docket 339-2014  
**SHOW-CAUSE HEARING**  
Continued from October and December 2014

**RESPONDENT: P&P INDUSTRIES LLC 1. – RICHLAND COUNTY, MONTANA**

Upon the Board's own motion to require P&P Industries LLC1 to appear and show cause, if any it has, why its bond should not be forfeited for failure to plug the Indian Mound 1 well, API: 25-083-21377, T23N, R55E, Section 15, and for failure to pay the administrative penalty assessed for delinquent reporting and failure to pay the fine assessed for not appearing at the Board's October 16, 2014 public hearing.

Docket 34-2015  
**SHOW-CAUSE HEARING**

**RESPONDENT: CAVALIER PETROLEUM – TOOLE COUNTY, MONTANA**

Upon the Board's own motion to require Cavalier Petroleum to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due now is \$560.00. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Cavalier Petroleum to further penalties as prescribed by Board Policy.

Docket 35-2015  
**SHOW-CAUSE HEARING**

**RESPONDENT: STATOIL OIL & GAS LP – ROOSEVELT AND RICHLAND COUNTY,  
MONTANA**

Upon the Board's own motion to require Statoil Oil & Gas LP to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file injection reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due now is \$140.00. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Statoil Oil & Gas LP to further penalties as prescribed by Board Policy.

BOARD OF OIL AND GAS CONSERVATION

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Erin Ricci  
Administrative Assistant