

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
MINUTES OF THE
BOARD OF OIL AND GAS CONSERVATION MEETING

CALL TO ORDER

A regular business meeting of the Montana Board of Oil and Gas Conservation was called to order by Chairman David Ballard at 2 p.m., Wednesday, September 8, 1999, at the Board's office at 2535 St. Johns Avenue in Billings, Montana. Board members present were David Ballard, Denzil Young, George Galuska, Jack King and Elaine Mitchell. Staff present were Tom Richmond, Jim Halvorson, George Hudak, Don Garrity, Terri Perrigo, Steve Sasaki and Rich Jacobson.

MINUTES

MOTION: Mr. Young moved to accept the minutes of the July 14, 1999, business meeting. Mr. King seconded the motion and it passed unanimously.

PUBLIC COMMENT

There was no public comment.

BOND REPORT

Mr. Rich Jacobson presented the bond report, which is attached as Exhibit 1. Mr. Jacobson said the forfeiture on Rossmillers' and U.S. Energy's bonds has been ordered.

FINANCIAL REPORT

Ms. Terri Perrigo discussed the financial report, which is attached as Exhibit 2. She distributed revenue and expenditure charts (Exhibits 3 and 4) and discussed the Board's fiscal situation since fiscal year 1994. The Chairman wants a more detailed evaluation of projected revenues and expenditures for use in assessing whether the privilege and license tax rate should be changed. He wants to look at what a tax rate of 2.5/10 of one percent would generate, considering production declines and a moderate oil price for the October meeting. Mr. Galuska said planning for a reduction in tax was a good idea because he feels gas prices are going to increase. Mr. Ballard directed staff to prepare such an analysis, factoring in increased cost associated with Internet services and digitizing, the cost of any other new services, and capital outlay needs.

LIGHT ENERGY REQUEST TO MAKE CASH PAYMENT FOR BOND RELEASE

Mr. Kemp Wilson, representing Light Energy, said Light sold the Clark FLB #1 well to Crown Oil in 1996, but Crown never bonded the well. Light tried to work with Rimco (the company that bought some of Crown's assets in bankruptcy court), but Rimco says the well is not one they purchased with the bankruptcy package. This is the only well on Light Energy's \$5,000 bond and Light is offering the Board a cash payment of \$10,000 in exchange for release of the bond. Light doesn't want the bond forfeited because it would jeopardize its relationship with the surety company. Mr. Wilson said Light Energy is not bankrupt but has no assets.

Mr. Halvorson said the Clark FLB #, which is a Red River well, has a collapsed section in the wellbore and tubing stuck in the hole. Mr. Garrity said it appears Light Energy is a responsible party and the Board needs more assurance Light has no assets before making a decision on its offer. Mr. Garrity suggested the matter be continued until the October 27, 1999, business meeting and that Light present evidence about its assets to provide assurance to the Board that nothing else can be collected from Light. Staff was directed to prepare an estimate of the cost of plugging the Clark FLB #1 well by the October business meeting.

STAFF REPORTS

Mr. Steve Sasaki distributed Exhibit 5, a chronology of the Ronald M. and Margaret Ann Sannes situation. He said Mr. Sannes has contracted to plug two wells, including the Trudell No. 1-6 which the Board ordered him to plug by October 1, 1999, in exchange for equipment and tubulars.

Mr. Sasaki also discussed Exhibit 6, a recap of current grant status.

Mr. Tom Richmond said the Central Resources show cause hearing scheduled for tomorrow's public hearing is continued to the October 28, 1999, public hearing. Mr. Jerry Davis of Central Resources called Mr. Richmond today and said they are mailing the \$600 for injection well fees. If the check is received the matter will be dismissed, if not, it is docketed for the next hearing. Mr. Hudak reminded the Board a similar situation occurred a year ago in regard to Hawley injection well fees, and the Board may want to review its action in that matter before taking action on this one.

Mr. Richmond said the Interstate Oil and Gas Compact Commission's winter meeting is in New Orleans the week of December 13, 1999.

Chairman Dave Ballard said a meeting had been held with staff, Jack King, Tom Hauptman, Gail Abercrombie and himself regarding the Prospect Expo. It was decided to send two staff to the Expo in January, 2000. The Montana Petroleum Association (MPA) is taking the lead on this, but Mr. Richmond and Mr. Halvorson will staff the booth. The theme of the booth will be "Montana is Open for Business." There will be a power point presentation going full-time, tax rate charts displayed and a PC available to demonstrate the new database.

STAFF EVALUATIONS

The Board gave salary increases to exempt staff.

MOTION: Mr. Galuska moved to increase Mr. Hudak's annual salary by \$4,200 effective October 1, 1999. Mr. Young seconded the motion and it passed unanimously.

MOTION: Mr. Young moved to increase Mr. Halvorson's annual salary by \$3,432 effective October 1, 1999. Mr. King seconded the motion and it passed unanimously.

MOTION: Mr. Young moved to increase Mr. Richmond's annual salary by \$2,678 effective October 1, 1999. Mr. Galuska seconded the motion and it passed unanimously.

Mr. Galuska moved to adjourn. Mr. King seconded the motion and it passed unanimously.

PUBLIC HEARING

The Board reconvened at 8:00 a.m. Thursday, September 8, 1999, in the conference room at the Billings Petroleum Club in the Sheraton Hotel, to hear the matters docketed for public hearing. As a result of the discussion, testimony, and technical data placed before the Board, the following action was taken in each matter.

Docket No. 85-99 - The application of Enemet of Wyoming was continued to the October 28, 1999, public hearing.

Docket No. 86-99 - A motion was made by Mr. Galuska, seconded by Mr. King and unanimously passed, to prescribe additional work on the subject well and continue the application of Samedan Oil Corporation until that work is completed.

Docket No. 87-99 - The application of KGH Operating Company was withdrawn.

Docket No. 88-99 - A motion was made by Mr. Galuska, seconded by Mr. King and unanimously passed, to approve the application of J. Burns Brown Operating Company as set forth in Board Order 79-99.

Docket No. 89-99 - A motion was made by Mr. Galuska, seconded by Ms. Mitchell and unanimously passed, to approve the application of J. Burns Brown Operating as set forth in Board Order 80-99.

Docket No. 90-99 - The application of J. Burns Brown Operating Company was withdrawn.

Docket No. 91-99 - A motion was made by Ms. Mitchell, seconded by Mr. King and unanimously passed, to approve the application of Flying J Oil & Gas Inc as set forth in Board Order 81-99.

Docket No. 92-99 - The application of Ocean Energy Resources, Inc. was continued to the October 28, 1999, public hearing.

Docket No. 93-99 - The application of Headington Oil, Limited Partnership was continued to the October 29, 1999, public hearing.

Docket No. 70-99 - The Show Cause hearing of Central Resources, Inc. was continued to the October 28, 1999, public hearing.

Docket No. 79-99 - The application of Burlington Resources Oil & Gas Company was withdrawn.

Docket No. 82-99 - The Show Cause hearing of Nielco, Inc. was dismissed.

NEXT MEETING

The next business meeting of the Board will be October 27, 1999, at 2:00 p.m. at the Board's office at 2535 St. Johns Avenue, Billings, Montana. The public hearing will be October 28, 1999, beginning at 8:00 a.m. in the conference room of the Billings Petroleum Club, Sheraton Hotel, Billings, Montana. The filing deadline for the October 28, 1999, public hearing is Thursday, September 30, 1999.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA



David Ballard, Chairman

ATTEST:



Terri Perrigo, Executive Secretary

MONTANA BOARD OF OIL & GAS CONSERVATION

BOND ACTIVITY SUMMARY

July 13, 1999 through September 8, 1999

APPROVED BONDS

AltaMont Oil & Gas, Inc. Cut Bank, MT	1st Interstate Bank, Cut Bank CD #2400010769	Amount \$21,000 Type Limited Effective 8/27/99
Apex Energy, LLC Tulsa, OK	Bank of Oklahoma, Tulsa Letter of Credit BOK99SF06250	Amount \$50,000 Type Multi-well Effective 8/25/99
DL Incorporated Billings, MT	1st Interstate Bank, Billings CD #1300015924	Amount \$1,500 Type Single-well Effective 7/28/99
Enernet of Wyoming, LLC Oklahoma City, OK	Frontier Insurance Co. Surety No. 135757	Amount \$25,000 Type Limited Effective 7/23/99
Huntington Resources, Inc. Tulsa, OK	State Bank & Trust, Tulsa Letter of Credit #37932-361	Amount \$50,000 Type Multi-well Effective 8/19/99
J.B. Operating Company, LP Havre, MT	1st Security Bank, Havre CD No. 4559	Amount \$50,000 Type Multi-well Effective 8/26/99
Luff Exploration Co. Denver, CO	Continental Casualty Co. Surety No. 190721543	Amount \$5,000 Type Single-well Effective 7/27/99
Missouri Basin Well Service, Inc. Belfield, ND	Norwest Bank, Billings CD #0197995822	Amount \$5,000 Type Single-well Effective 6/29/99
Sands Oil Company Billings, MT	1st State Bank, Shelby CD #784410-2940	Amount \$5,000 Type Single-well Effective 8/20/99

Startech Energy Corp.
Billings, MT

1st Interstate Bank, Great Falls
CD #2200003347

Amount \$10,000
Type Single-well
Effective 7/13/99

CANCELLED BONDS

Basic Earth Science Systems, Inc.
Denver, CO

Underwriters Indemnity Co.
Surety No. B7687

Amount \$10,000
Type Single-well
Effective 8/31/99

Chaco Energy Company
Denver, CO

Mid-Continent Casualty Co.
Surety No. BD78041

Amount \$10,000
Type Single-well
Effective 8/25/99

Costilla Energy, Inc.
Midland, TX

Underwriters Indemnity Co.
Surety No. B05132

Amount \$25,000
Type Multi-well
Effective 7/16/99

Costilla Energy, Inc.
Midland, TX

Underwriters Indemnity Co.
Surety No. B6885

Amount \$50,000
Type UIC Limited
Effective 7/16/99

Equity Oil Company
Salt Lake City, UT

Underwriters Indemnity Co.
Surety No. B06153

Amount \$30,000
Type Multi-well
Effective 8/9/99

Freeport-McMoRan Oil and Gas
New Orleans, LA

American Home Assurance Co.
Surety No. 02-75-53

Amount \$25,000
Type Multi-well
Effective 8/23/99

Grynberg Petroleum Co.
Denver, CO

1st Interstate Bank, Billings
CD #1100000489

Amount \$10,000
Type Single-well
Effective 8/13/99

Marshall & Winston, Inc.
Midland, TX

Underwriters Indemnity Co.
Surety No. B04764

Amount \$25,000
Type Multi-well
Effective 7/26/99

Valley Gathering Co.
Midland, TX

Underwriters Indemnity Co.
Surety No. B05407

Amount \$25,000
Type Multi-well
Effective 7/16/99

Vista Americana Petroleums, Inc.
Regina, Saskatchewan

Underwriters Indemnity Co.
Surety No. B7178

Amount \$25,000
Type Multi-well
Effective 7/26/99

CHANGES TO EXISTING BONDS

Branch Oil & Gas (Jerry L Branch) 1st State Bank, Shelby and USF&G
Shelby, MT CD #2922 (\$15,000)
(Added to CD 1059, \$25,000 & Surety 28-0130-01107-71-4, \$10,000)

Amount \$50,000
Type Multi-well
Effective 7/15/99

Griffon Petroleum, Inc. 1st State Bank, Shelby
Calgary, Alberta, Canada CD #2256
(Increase existing CD from \$25,000 to \$50,000)

Amount \$50,000
Type Multi-well
Effective 7/14/99

Nance Petroleum Corporation 1st Interstate Bank, Billings
Billings, MT Letter of Credit #1109600066
(Operator name change from Panterra Petroleum)

Amount \$50,000
Type Multi-well
Effective 7/20/99

Nance Petroleum Corporation 1st Interstate Bank, Billings
Billings, MT Letter of Credit #1109600041
(Operator name change from Panterra Petroleum)

Amount \$17,100
Type UIC Single
Effective 7/20/99

Stokes Excavation Inc. Norwest Bank, Conrad
Conrad, MT CD #9000073902
(Replaces CD #3314)

Amount \$10,000
Type Multi-well
Effective 6/24/99

Wyoming Resources Corp. 1st Community Bank, Wolf Point
Rapid City, SD CD #3000530
(\$25,000 CD added to existing \$25,000 CD)

Amount \$50,000
Type Multi-well
Effective 8/27/99

FORFEITED BONDS

Duard and Elmer Rossmiller American Casualty Co.
Oilmont, MT Surety No. 207685
(Board Order 75-99, American Casualty Co. notified.)

Amount \$5,000
Type Blanket
Effective 7/15/99

Duard Rossmiller United States Fire Insurance Co.
Oilmont, MT (Board Order No. 75-99, US Fire Insurance Co. notified.)

Amount \$10,000
Type Blanket
Effective 7/15/99

United States Energy Corp.	US Fidelity and Guaranty Co.	Amount	\$10,000
Longview, TX	Surety No. 18-0130-1327-75	Type	Blanket
(Board Order No. 76-99, USF&G notified.)		Effective	7/15/99

RIDERS TO EXISTING BONDS

Basic Earth Science Systems, Inc.	Underwriters Indemnity Co.	Amount	\$50,000
Denver, CO	Surety No. B5226	Type	Multi-well
(Increase bond amount from \$25,000 to \$50,000)		Effective	8/23/99

Samedan Oil Corporation	Safeco Insurance Co.	Amount	\$50,000
Denver, CO	Surety No. 5674190	Type	Multi-well
(Increase bond amount from \$25,000 to \$50,000.)		Effective	7/23/99

REPLACEMENT BONDS

Headington Oil, LP	Continental Casualty Co.	Amount	\$50,000
Dallas, TX	Surety No. 190785419	Type	Multi-well
(American Mercury Insurance Co. policy #AMMT12001 cancelled)		Effective	7/1/99

HS Resources, Inc.	Continental Casualty Co.	Amount	\$50,000
Denver, CO	Surety No. 190721512	Type	Multi-well
(Travelers Casualty & Surety Co. bond #101144304 cancelled.)		Effective	7/21/99

Montana Heartland, LLC	St Paul Fire & Marine Insurance Co.	Amount	\$50,000
Bismarck, ND	Surety No. 400JR1586	Type	Multi-well
(CD #4062 in the amount of \$10,000 released.)		Effective	6/9/99

True Oil Company	The American Insurance Company	Amount	\$50,000
Casper, WY	Surety No. SLR11133449980	Type	Multi-well
(Safeco Bond No. 5107740 cancelled)		Effective	8/31/99

BOARD OF OIL AND GAS CONSERVATION
FINANCIAL REPORT
Fiscal Year End 1999
Percentage of Year Elapsed: 100%
(Payrolls: 100%)

OIL & GAS APPROPRIATIONS/EXPENDITURES/FUNDING

EXPENDITURES	REGULATORY PROGRAM			UIC PROGRAM			TOTAL HB2 PROGRAM		
	Appropriation	Expended	Percent of Approp Spent	Appropriation	Expended	Percent of Approp Spent	Appropriation	Expended	Percent of Approp Spent
Salaries	446,982	360,367	81%	151,147	117,096	77%	598,129	477,463	80%
Other Comp	7,728	4,674	60%	672	476	71%	8,400	5,150	61%
Benefits	125,595	94,095	75%	40,426	30,036	74%	166,021	124,130	75%
Vacancy Savings	(16,346)			(5,394)			(21,740)		
Other Svcs	89,453	70,192	78%	70,247	60,892	87%	159,700	131,083	82%
Supplies	34,335	14,512	42%	20,621	14,787	72%	54,956	29,299	53%
Communications	32,054	24,660	77%	7,132	6,510	91%	39,186	31,170	80%
Travel	26,829	15,628	58%	13,790	6,736	49%	40,619	22,364	55%
Rent	14,576	10,007	69%	4,720	3,129	66%	19,296	13,136	68%
Utilities	12,210	7,702	63%	3,954	2,271	57%	16,164	9,973	62%
Repair/Maint	16,552	9,122	55%	5,360	3,004	56%	21,912	12,126	55%
Other Exps	15,254	8,942	59%	7,298	3,326	46%	22,552	12,269	54%
Equipment	19,259	19,259	100%	0	0	0%	19,259	19,259	100%
Debt Svc	0	0	0%	0	0	0%	0	0	0%
TOTAL	\$824,481	\$639,160	78%	\$319,973	\$248,262	78%	\$1,144,454	887,422	78%
FUNDING									
State Special Revenue	824,481	639,160		209,973	143,744		1,034,454	782,903	
Federal Funds	0	0		110,000	104,519		110,000	104,519	
TOTAL FUNDING	\$824,481	\$639,160		\$319,973	\$248,262		\$1,144,454	\$887,422	78%
Appropriation Balance	\$185,321			\$71,711			\$257,032		
Percentage Expended	78%			78%			78%		

OTHER APPROPRIATIONS/EXPENDITURES FROM STATE SPECIAL REVENUE ACCOUNT

DNRC Centralized Services	\$57,034	57,034
Department of Revenue	\$31,764	31,764

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT

	Total FYE 1999	Total FYE 1998	Percentage YTD99:FYE98
Oil Production Tax**	477,728	614,788	0.78
Gas Production Tax**	149,872	120,833	1.24
Penalty & Interest	91	231	0.39
Drilling Permit Fees	23,875	34,690	0.69
UIC Permit Fees	160,400	170,599	0.94
Enhanced Recovery Filing Fee	0	425	0.00
Interest on Investments	25,255	21,579	1.17
Copies of Documents	7,941	9,961	0.80
Database Services	0	74	0.00
Other	589	4,356	0.14
TOTALS	\$845,751	\$977,536	0.87

**FYE 1998 modified to include FY97 negative accrual adjustment: oil = (175,923); gas = (29,456).

Financial statements submitted to BOCG in FY98 excluded negative accrual adjustment for comparison with cash-basis FY97 data.

no need to add back in FY98

INVESTMENT ACCOUNT BALANCES

Regulatory	\$406,500
Damage Mitigation*	\$164,067

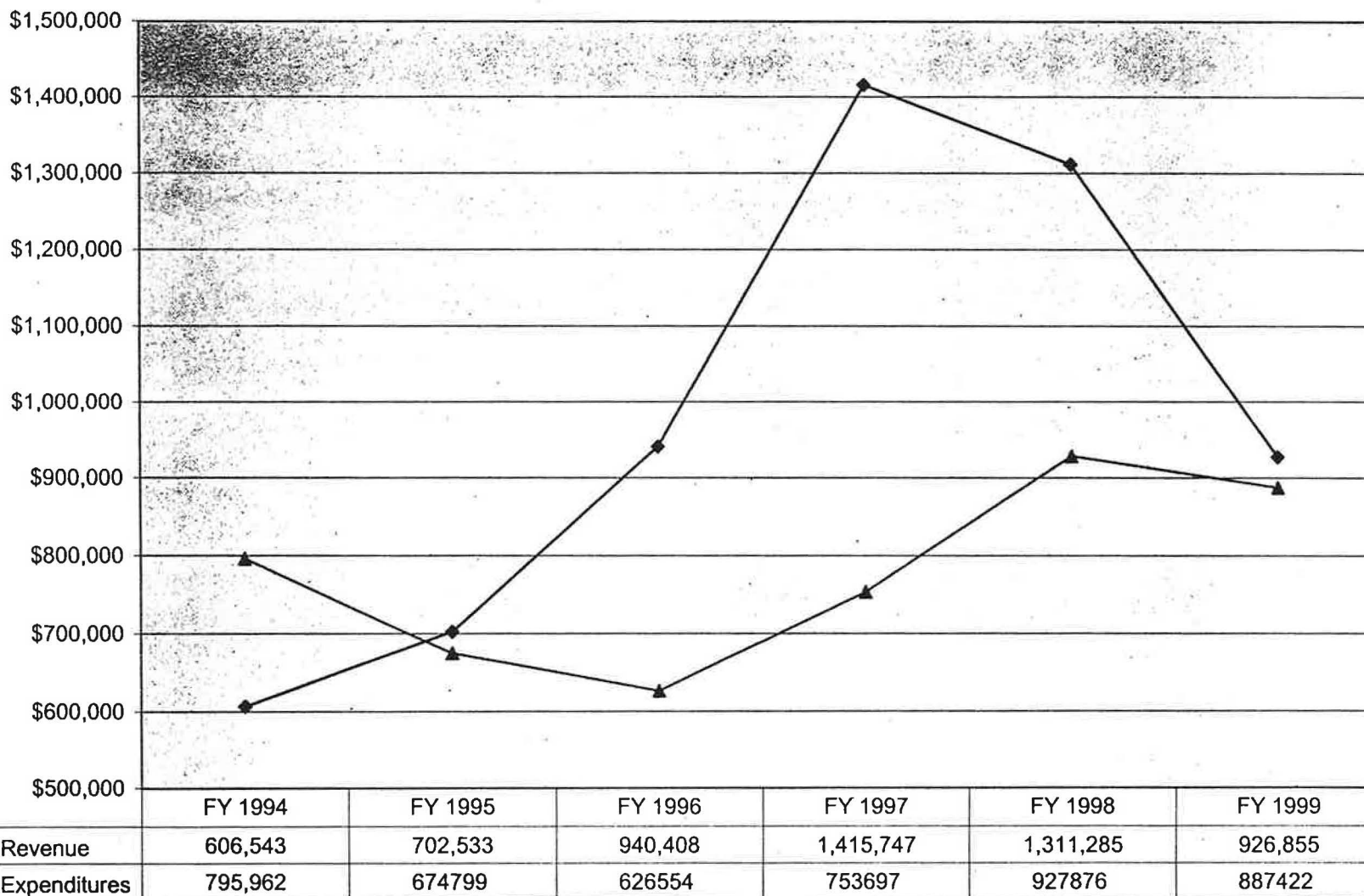
* \$33,655 accrual for FY99 Balco project costs. Adjusted balance \$130,412

GRANT BALANCES

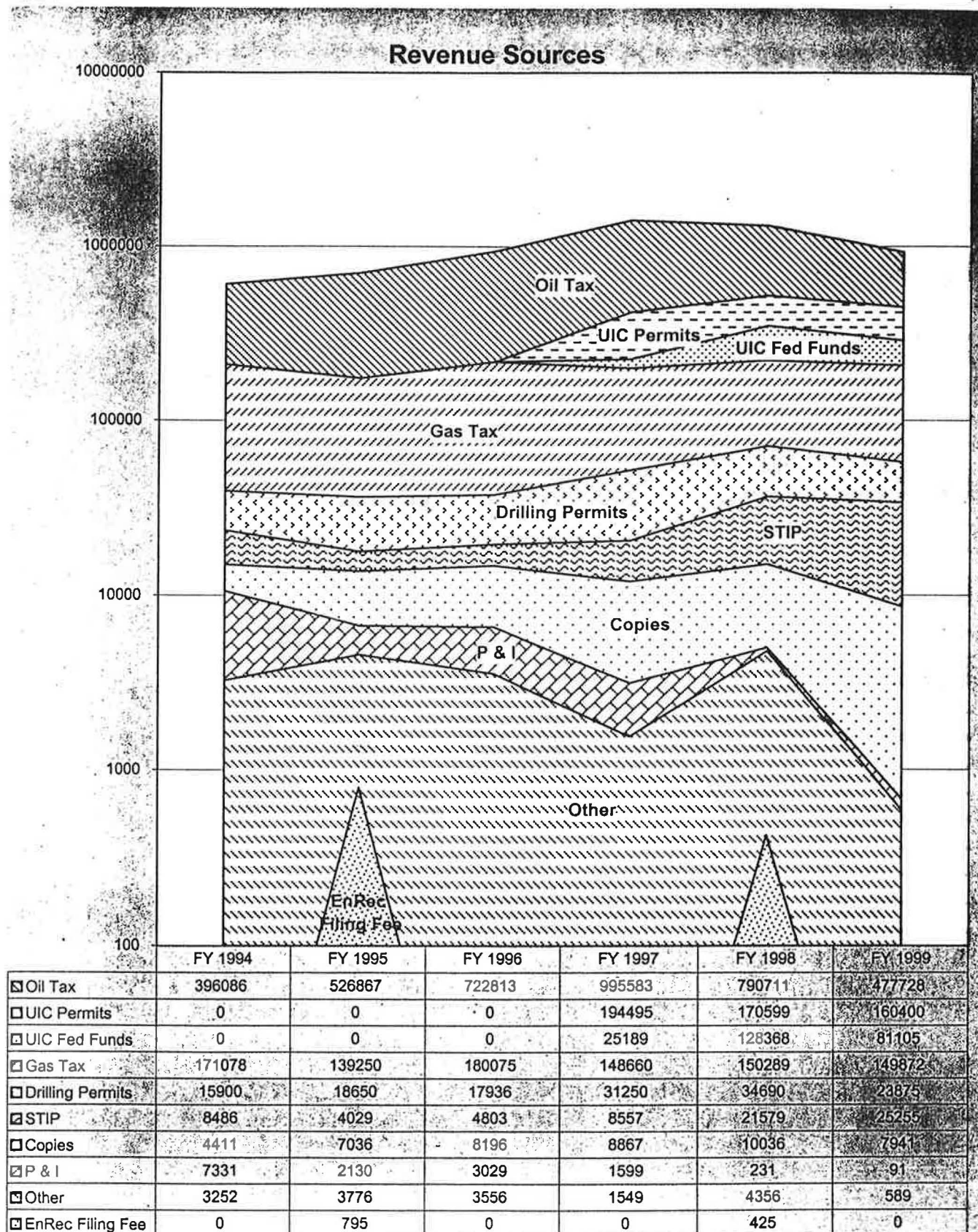
Name	Authorized Amt	Expended	Balance
Cat Creek	45,676	45,676	0
S. CutBank A	257,610	257,610	0
S. CutBank B	300,000	300,000	0
SL Grant	183,260	163,155	20,105
Devil's Basin	257,390	256,111	1,279
Balco*	1,018,356	1,003,437	14,843
96A	0	0	0
TOTALS	\$2,062,292	\$2,025,989	\$36,227

*\$37,877.50 from the Damage Mitigation Account has also been allocated to Balco, making the total estimated project cost \$1,056,233.50

Revenue vs Expenditures



NOTE: Privilege and license tax rate changed from 2/10 of one percent to 3/10 of one percent July 1, 1995 (the beginning of fiscal year 1996).



RONALD AND MARGRET SANNES
From Board Order 33-99, April 8, 1999 Hearing

April 8, 1999	BOGC Hearing, Mr. Sannes stated and I confirmed that the State 1-36 well had completed plugging operations as of this day. Board Order 33-99 issued ordering deferring payment of fine, ordering Mr. Sannes to plug one of 3 wells by 9/1/99, and orders Mr. Sannes to appear on May 19, 1999 at the Board's business meeting.
April 20, 1999	State 1-36 location tanks and treater still on location. Rods and tubing removed from location.
May 7, 1999	Verbal report from Inspector Darrel Hystad had inspected this location and found that the tanks and piping was removed from the well site. Earth moving equipment was on the location. Final restoration had not started yet. Weather conditions snowing.
May 18, 1999	Verbal report from Inspector Darrel Hystad. Location State 1-36, surface leasee called and stated final restoration work had not been completed.
June 2, 1999	Subsequent Report of Abandonment for the State 1-36 well received at the Boards office.
July 14, 1999	Ron Sannes appeared before the BOGC at its business meeting and stated that the State 1-36 well location had been seeded and was ready for final inspection. Mr. Sannes brought his tax accountant to the meeting to clarify his financial hardship status for the Board and to ask the Board for an time extension to October 1, 1999 deadline to have another of his wells plugged. The Board agreed to his request to extend his deadline to October 1, 1999 for the plugging of one of the three wells he said he could plug (Buxbaum No.1, A. Engen No.1, Trudell No. 1-6) under order No. 33-99.
August 19, 1999	On or about this day, I received a telephone call from Mr. Jake Lambert, Wisco Well Service, Mr. Sannes and himself were in his office in Williston, ND and had come to an agreement on plugging one of Mr. Sannes' wells. I asked which one and was told the Peterson No. 21-21. I told Mr. Lambert that I thought that was not one of the wells that Mr. Sannes had agreed to plug for the Board. I said I would check and fax a copy of Board Order No. 33-99 to him so he could see what Mr. Sannes had agreed to. I did fax the copy to Mr. Lambert that day.

CURRENT GRANT STATUS

Business Meeting 9/8/99

DEVILS BASIN ROOSEVELT AND RICHLAND COUNTIES

A. TERROL ENERGY – Terry Enwright

1. Currently, Mountain States Commercial Credit Management (MSCCM) is pursuing collection of the money Terrol Energy owes the RDGP Grant under "Devils Basin Plugging and Restoration, Richland and Roosevelt Counties, Montana" for plugging his two Zimmerman wells (1-20 and 2-20) \$31,511.30. This is less \$10,000.00 for his forfeited bond.
2. MSCCM having determined that Mr. Enwright was not voluntarily going to pay. Request to me from MSCCM for authorization to take this to a Colorado court to collect the money owed, contacted Mr. Garrity, he said this was fine. At this time, MSCCM is trying to serve Mr. Enwright.
3. There still remains 4 Orphaned wells under Terrol Energy to be plugged.
4. MSCCM requested invoices and costs for their attorney and are trying to serve Mr. Enwright to appear in court.

B. GEOSTAR WELLS

1. Completed plugging and restoration awaiting restoration review by field inspector.
2. Continental Industries LC was the contractor.

BALCO DISPOSAL

1. Balco Disposal Project - RETEC 100% completed. Location restored and seeded. Surface owner satisfied. Awaiting final invoice. Final cost of project \$1,047,025.11.
2. Completion letter sent to RDGP, Greg Mills.

DEVILS BASIN MUSSELSHELL COUNTY

1. Completed surface inspection done and released.
2. Completion letter sent to RDGP, Greg Mills.

1999A SECBSU

RETEC INVOICE - FINAL

Date: 9/1/99

Invoice Summary
BALCO Site Restoration Project 1-3871

16:31

THERMORETEC BILLINGS

FAX NO. 4066527485

P. 03

Per the terms in the RETEC/BOGC agreement, RETEC is submitting an invoice for the work completed through January 22, 1998.

All lump sum pay items are invoiced at 40% at initiation and 60% at completion of pay item. All unit cost and cost plus pay items are invoiced monthly based on monthly quantities.

Pay Item	Units	Estimated Quantity	Bid Price	Contract Amount	Current Invoiced Quantity	Quantity to Date	Date Started	Date Completed	Current Invoice Amount	Invoice Amount to Date
Task 110 Project Planning	LS	1	\$33,067.00	33,067.00	100%		08/03/98	08/31/99	\$12,048.26	\$21,018.74
Task 100 Phase I Reserve Pit Reclaim & Replace					0					
Task 120 Reserve Pit Reclamation & Replacement	LS	1	\$161,109.00	161,109.00	0	100 %	08/17/98	10/07/98	\$0.00	\$161,109.00
Task 130 Soil Removal & Containment	CY	250	\$3.83	958.00	0	250	11/16/98	01/07/98	\$0.00	\$958.00
Task 140 Salt Water Removal & Disposal	Barrel	6,000	\$3.03	18,180.00	0	6,000	08/12/98	08/28/98	\$0.00	\$18,180.00
Task 150 Solid Waste Removal & Disposal	Ton	100	\$65.00	6,500.00	0	50	08/10/98	01/14/98	\$0.00	\$3,250.00
Task 200 Phase 2 Oil and Salt Water Management										
Task 210 Salt Water Removal & Disposal	Barrel	1,070	\$3.03	3,242.00	0	1,070	08/12/98	08/28/98	\$0.00	\$3,242.00
Task 220 Oil Removal & Disposal	Barrel	18,843	\$642,973.36	647,760.50	0	18,843	11/23/98	12/16/98	\$0.00	\$642,127.11
Task 230 Tank Cleaning	LS	1	\$91,702.00	91,702.00	0	100 %	12/01/98	12/31/98	\$0.00	\$91,702.00
Task 300 Phase 3 Tank and Structure Demolition										
Task 310 Tank & Structure Demolition & Disposal	LS	1	\$33,067.00	33,067.00	0	100 %	12/01/98	01/07/98	\$0.00	\$33,067.00
Task 320 Solid Waste Removal & Disposal	Ton	100	\$65.00	6,500.00	0	95	12/28/98	01/07/98	\$0.00	\$6,175.00
Task 400 Phase 4 Surface Restoration										
Task 410 Surface Restoration	LS	1	\$23,748.00	23,748.00	0.83	0 %		07/30/99	\$4,042.28	\$19,705.72
Charge Order #1 - Task 510 NORM Safety	LS	1	\$16,600.00	16,600.00	0	100 %	08/27/98	01/22/98	\$0.00	\$16,600.00
Charge Order #2 - Task 610 Settlement Check	LS	1	\$5,000.00	5,000.00	0	100 %	09/08/98	09/23/98	\$0.00	\$5,000.00
Charge Order #3 - Task 710 Bonding	LS	1	\$8,800.00	8,800.00	0	100 %	10/01/98	12/28/98	\$0.00	\$8,800.00
TOTAL:				1,056,233.50					\$16,090.54	\$1,030,934.57

1,030,934.57
+ 16,090.54
1,047,025.11
Total Billed to Client

09/01/99