

**DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
OF THE STATE OF MONTANA**

**Oil and Gas
Conservation Division**

Steve Bullock, Governor



**ANNUAL REVIEW 2014
Volume 58**

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2014 Summary

Production

	Reported Volume		Change From Previous Year
Total Liquids Production	29,868,901	Barrels	1.98%
Oil	29,645,097	Barrels	1.23%
Condensate	223,804	Barrels	4,766.36%
Total Gas Production	66,949,627	MCF	5.66%
Associated Gas	27,470,505	MCF	12.64%
Natural Gas	39,479,122	MCF	1.29%
Oil And Condensate Production Allocated To Fields			29,868,901 Barrels
Gas Production Allocated To Fields			66,949,627 MCF

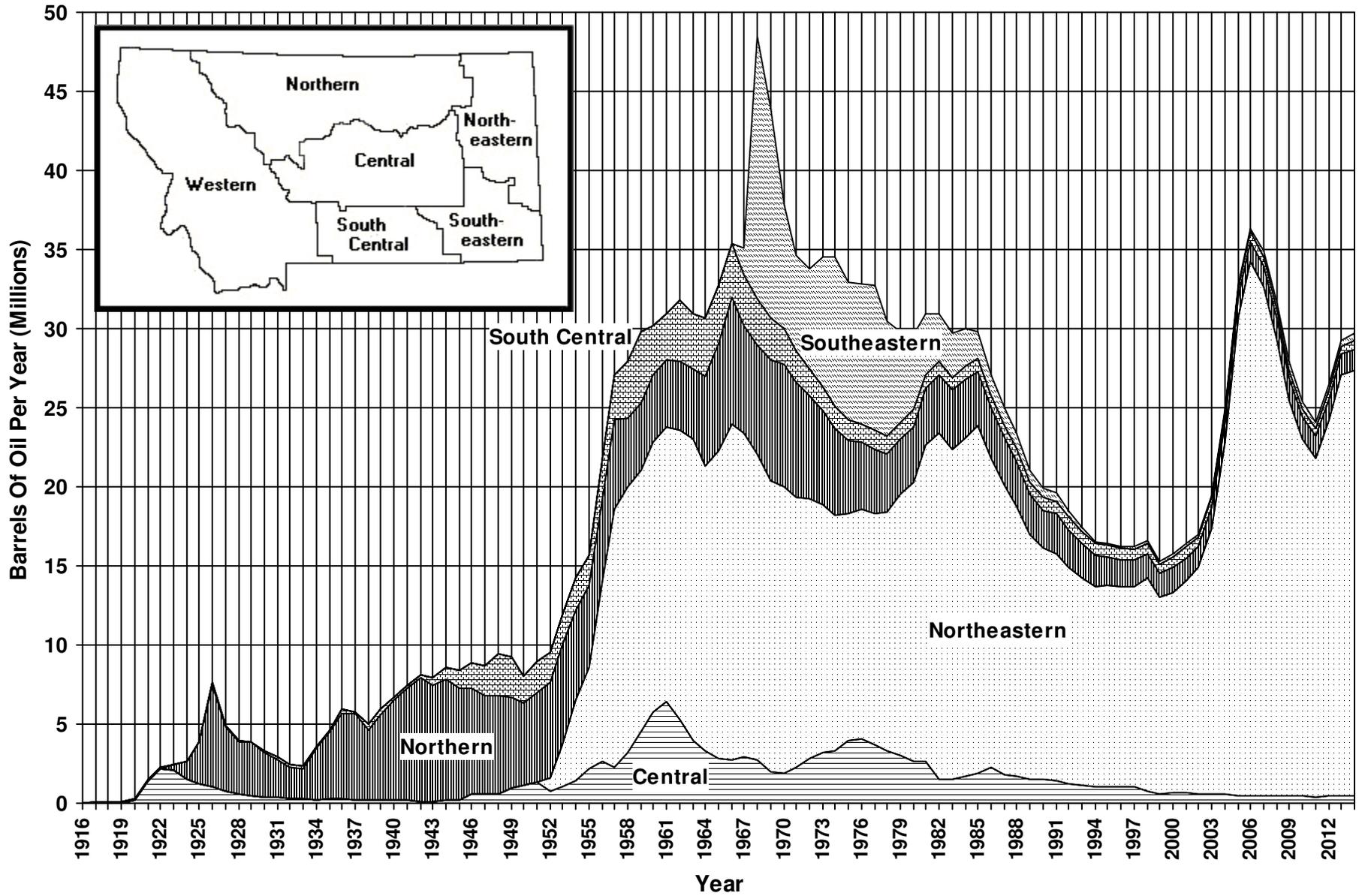
Permits

Wells Permitted	272	Re-issued Permits	318
New Vertical Wells	109		
New Horizontal Wells	154		
Re-entry of Abandoned Wells	9		
Permits for Horizontal Re-entry Of Existing Vertical Wells			10

Board Orders

Total Number Of Orders Issued	364		
Orders Included The Following Actions:			Number Of Actions
Units Or Enhanced Recovery Projects			2
Exception To Spacing Or Field Rules			98
Field Delineation, Enlargement, Or Reduction			12
Certification For Tax Incentive			0
Temporary Or Permanent Spacing Unit Designation			119
Class II Injection Permits			18
Other			130

Crude Oil Production



Five-Year Production Summary

	2010	2011	2012	2013	2014
OIL PRODUCTION IN BARRELS					
Northern Montana	1,398,424	1,433,863	1,421,957	1,324,800	1,268,733
Central	469,795	419,655	534,986	493,087	487,358
South Central	455,430	477,082	467,833	502,293	474,108
Northeastern	22,543,638	21,408,746	23,681,486	26,637,513	26,905,252
Southeastern	456,880	410,104	379,977	326,120	509,646
Total	25,324,167	24,149,450	26,486,239	29,283,813	29,645,097

NUMBER OF PRODUCING OIL WELLS

Northern Montana	2,000	2,023	2,037	2,053	2,058
Central	204	204	232	224	209
South Central	138	135	133	133	134
Northeastern	2,081	2,118	2,282	2,401	2,455
Southeastern	43	41	40	55	56
Total	4,466	4,521	4,724	4,866	4,912

AVERAGE DAILY OIL PRODUCTION PER WELL

Northern Montana	2.3	2.4	2.3	2.1	2.0
Central	8.6	8.1	8.9	8.2	8.3
South Central	10.3	10.8	10.6	11.5	10.6
Northeastern	33.0	32.0	32.6	35.3	34.4
Southeastern	33.7	33.5	32.9	25.7	36.5
State Average	18.1	17.4	18.0	19.4	19.4

NON-ASSOCIATED GAS PRODUCTION IN MCF

Northern Montana	43,026,564	37,317,126	30,388,170	27,261,770	25,264,478
Central	175,830	215,805	171,624	156,993	136,493
South Central	10,745,847	7,519,028	4,490,095	2,346,938	1,330,700
Northeastern	16,083,032	14,284,782	10,208,495	9,115,026	8,530,464
Southeastern	166,388	156,406	109,389	94,222	4,216,987
Total	70,197,661	59,493,147	45,367,773	38,974,949	39,479,122

NUMBER OF PRODUCING GAS WELLS

Northern Montana	4,664	4,639	4,561	4,409	4,424
Central	12	11	12	12	11
South Central	918	807	654	470	227
Northeastern	1,011	1,013	1,008	878	923
Southeastern	22	22	21	6	21
Total	6,627	6,492	6,256	5,775	5,606

AVERAGE DAILY GAS PRODUCTION PER WELL

Northern Montana	27.1	23.8	20.2	18.4	17.4
Central	49.1	56.1	40.3	37.9	39.1
South Central	37.3	31.1	26.4	21.4	18.0
Northeastern	45.9	38.9	34.9	32.7	28.0
Southeastern	24.3	23.6	25.6	43.2	626.4
State Average	31.3	27.2	22.9	20.7	21.4

2014 Refiners' Annual Report

Summary

Company	Beginning Storage	Montana Oil	Wyoming Oil	Canada Oil	Refined	Ending Storage
Cenex	233,743	1,263,769	1,291,915	18,301,596	20,859,676	231,347
Conoco	285,385	216,151	61,470	19,851,514	20,198,485	216,035
Exxon Corp.	288,443	0	4,763,049	13,845,538	18,579,006	318,024
Montana Refining	42,276	0	0	3,703,692	3,722,413	23,555
Total	849,847	1,479,920	6,116,434	55,702,340	63,359,580	788,961

Percentage Of Crude Oil Received

Year	Montana	Wyoming	Canada
2010	2.52	12.66	84.82
2011	2.69	9.54	87.77
2012	2.71	12.09	85.20
2013	2.25	11.19	86.55
2014	2.34	9.66	88.00

Average Barrels Per Day

Year	Montana	Wyoming	Canada	Total
2010	4,313	21,658	145,097	171,068
2011	4,529	16,051	147,747	168,327
2012	4,547	20,291	142,989	167,827
2013	3,929	19,525	150,964	174,418
2014	4,055	16,757	152,609	173,421

Refining Five Year Comparison (Barrels)

2010	2011	2012	2013	2014
62,493,620	61,367,471	61,020,881	63,659,928	63,359,580

Five-Year Permit Summary

2010		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	47	8	1	0	0	0	0	56
Quarter	2	58	33	2	0	0	0	0	93
Quarter	3	79	47	0	3	0	0	0	129
Quarter	4	42	4	0	4	0	0	1	51
Total 2010		226	92	3	7	0	0	1	329
2011		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	30	7	0	0	0	0	0	37
Quarter	2	58	3	0	0	0	1	2	64
Quarter	3	64	17	0	0	0	1	0	82
Quarter	4	82	2	0	0	0	3	1	88
Total 2011		234	29	0	0	0	5	3	271
2012		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	125	0	0	0	0	0	2	127
Quarter	2	103	1	0	0	0	0	1	105
Quarter	3	77	1	0	0	0	3	0	81
Quarter	4	87	11	0	0	0	0	0	98
Total 2012		392	13	0	0	0	3	3	411
2013		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	64	2	0	0	2	1	1	70
Quarter	2	71	12	0	0	0	0	0	83
Quarter	3	71	1	0	0	9	0	0	81
Quarter	4	59	0	0	0	4	0	0	63
Total 2013		265	15	0	0	15	1	1	297
2014		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	39	0	0	0	0	0	0	39
Quarter	2	60	2	0	0	0	1	0	63
Quarter	3	85	8	0	0	0	0	1	94
Quarter	4	55	17	0	0	0	1	0	73
Total 2014		239	27	0	0	0	2	1	269

Five-Year Completion Summary

2010	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	17	64	2	0	1	0	0	0	84
Quarter 2	21	12	0	0	1	0	0	0	34
Quarter 3	23	31	0	0	8	0	0	0	62
Quarter 4	27	47	0	0	9	0	0	0	83
Total 2010	88	154	2	0	19	0	0	0	263
2011	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	20	21	0	0	6	0	1	0	48
Quarter 2	23	6	0	0	4	1	0	0	34
Quarter 3	33	2	1	0	6	0	2	1	45
Quarter 4	53	16	0	6	6	0	3	1	85
Total 2011	129	45	1	6	22	1	6	2	212
2012	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	39	1	0	0	7	1	2	1	51
Quarter 2	59	1	0	0	9	0	2	0	71
Quarter 3	72	1	0	0	8	4	2	0	87
Quarter 4	70	14	0	0	5	0	2	0	91
Total 2012	240	17	0	0	29	5	8	1	300
2013	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	55	0	0	0	4	0	0	0	59
Quarter 2	49	0	0	0	3	2	0	1	55
Quarter 3	39	0	0	0	7	1	1	1	49
Quarter 4	37	9	1	0	6	0	0	0	53
Total 2013	180	9	1	0	20	3	1	2	216
2014	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	32	0	0	0	1	1	0	0	34
Quarter 2	44	1	0	0	9	10	0	0	64
Quarter 3	38	1	0	0	3	1	1	1	45
Quarter 4	40	16	0	0	1	0	0	0	57
Total 2014	154	18	0	0	14	12	1	1	200

2014 Top 100 Oil Producers

Company	Barrels of Oil	Company	Barrels of Oil
1 Continental Resources Inc	7,092,597	51 Cowry Enterprises, Ltd.	29,140
2 Denbury Onshore, LLC	5,049,550	52 Genesis ST Operating LLC	28,115
3 Oasis Petroleum North America LLC	2,846,432	53 Beartooth Oil & Gas Company	27,032
4 XTO Energy Inc.	2,160,823	54 Keesun Corporation	24,366
5 Whiting Oil and Gas Corporation	2,115,721	55 Earthstone Energy, Inc.	22,180
6 Enerplus Resources USA Corporation	1,732,355	56 H&R Energy, LLC	21,350
7 Statoil Oil & Gas LP	809,826	57 Behm Energy, Inc.	21,121
8 SM Energy Company	798,831	58 Provident Energy Of Montana, LLC	20,988
9 EOG Resources, Inc.	734,276	59 Antelope Resources, Inc.	20,428
10 Petro-Hunt, LLC	716,731	60 Interstate Explorations, LLC	19,770
11 Slawson Exploration Company Inc	572,968	61 McRae & Henry Ltd	17,747
12 Vanguard Operating, LLC	496,811	62 HRC Operating, LLC	17,502
13 TAQA North USA, Inc.	366,065	63 Hawley & Desimon	16,870
14 Burlington Resources Oil & Gas Company LP	357,261	64 Carrell Oil Company Dbaco	15,302
15 Citation Oil & Gas Corp.	317,000	65 D & M Welding LLC	14,695
16 Newfield Production Company	263,223	66 Beren Corporation	14,513
17 Legacy Reserves Operating LP	212,987	67 Sannes, Ronald M. Or Margaret Ann	12,922
18 MCR, LLC	186,761	68 Sands Oil Company	12,721
19 Synergy Offshore LLC	140,727	69 Samson Resources Company	11,973
20 True Oil LLC	130,503	70 Coolidge, G. B., Inc.	11,196
21 Somont Oil Company, Inc.	124,568	71 Manuel Corporation	11,044
22 Anadarko Minerals, Inc.	109,151	72 BTA Oil Producers, LLC	10,174
23 Omimex Canada, Ltd.	105,639	73 Comanche Drilling Company	9,536
24 Nautilus Poplar LLC	104,547	74 King-Sherwood Oil	9,431
25 Rim Operating, Inc.	101,976	75 Great Plains Energy, Inc.	8,903
26 Charger Resources, LLC	97,286	76 R & A Oil, Inc.	8,874
27 Bayswater Exploration & Production, LLC	76,384	77 Hawley Oil Company	8,711
28 Wesco Operating, Inc.	67,905	78 MBI Oil and Gas, LLC	8,676
29 Tomahawk Oil Company, Inc.	67,155	79 T.W.O. (Taylor Well Operating)	8,608
30 Kraken Operating, LLC	66,308	80 Grand Resources, Ltd.	8,210
31 Northern Oil Production, Inc.	62,935	81 Montalban Oil & Gas Operations, Inc.	7,986
32 Abraxas Petroleum Corporation	62,498	82 Missouri River Royalty Corporation	7,936
33 Cardinal Oil, LLC	56,971	83 Macum Energy Inc.	7,924
34 Cline Production Company	56,625	84 Hawkins, Robert S.	7,906
35 Energy Corporation of America	54,210	85 Darrah Oil Company, LLC	7,637
36 Armstrong Operating, Inc.	52,752	86 Vecta Oil & Gas, Ltd.	7,627
37 FX Drilling Company, Inc.	50,985	87 Wyoming Resources Corporation	7,057
38 Balko, Inc.	44,192	88 Chaco Energy Company	7,032
39 Fidelity Exploration & Production Co.	43,171	89 Blackjack Oil, Inc.	6,801
40 EnergyQuest II, LLC	41,940	90 Hawley Hydrocarbons, Merrill&Carol Hawley D	6,402
41 Onshore Holdings LLC	38,543	91 Ritchie Exploration, Inc.	6,389
42 Soap Creek Associates, Inc.	36,480	92 Huntington Energy, LLC	6,169
43 Marathon Oil Company	35,478	93 Bluebonnet Energy Corporation	6,123
44 Shakespeare Oil Co Inc	35,184	94 Sonkar, Inc.	6,086
45 Triangle USA Petroleum Corporation	33,560	95 Stratex Oil and Gas, Inc.	6,026
46 Vess Oil Corporation	33,384	96 Hofland, James D.	5,955
47 Mountain View Energy, Inc.	32,890	97 Presco, Inc.	5,831
48 Croft Petroleum Co.	30,060	98 Hinto Energy, LLC	5,711
49 Sinclair Oil & Gas Company	30,059	99 Yellowstone Petroleums, Inc.	5,695
50 SDOCOC, LLC	29,501	100 NorthWestern Corporation	5,612

2014 Top Gas Producers

(Includes operators with over 10,000 MCF of gas produced during the calendar year.)

Company	MCF	Company	MCF
1 Fidelity Exploration & Production Co.	14,753,202	51 Glacier Minerals, LLC	14,513
2 NorthWestern Corporation	9,116,077	52 Robinson Oil Company, LLC	13,814
3 Denbury Onshore, LLC	4,143,653	53 Parsell, R. W.	13,694
4 Noble Energy, Inc.	3,360,069	54 Northland Holdings, Inc.	13,611
5 Omimex Canada, Ltd.	1,924,443	55 Sage Creek Colony	13,021
6 MCR, LLC	629,497	56 Woods, Pete Or Maxine	11,960
7 Saga Petroleum, LLC	555,814	57 Solomon Exploration Inc.	11,857
8 Croft Petroleum Co.	490,833	58 Tempel Contracting, Inc.	11,701
9 Summit Gas Resources, Inc.	442,977	59 Slow Poke Production-George L. Dobson Db	11,463
10 Somont Oil Company, Inc.	378,405	60 Hardrock Oil Company	11,337
11 Brown, J. Burns Operating Company	314,350	61 Petroleum Engineering & Management Corp.	11,271
12 Western Natural Gas Company	255,447	62 Galuska Exploration & Production LLC	10,934
13 Ranck Oil Company, Inc.	242,395	63 Potlatch Oil & Refining Co	10,421
14 LaMarsa Corp.	202,442	64 Cardinal Oil, LLC	10,160
15 Keesun Corporation	201,954	65 Montana Land & Mineral Co.	10,145
16 Jurassic Resources Development NA LLC	174,746		
17 T.W.O. (Taylor Well Operating)	173,904		
18 Montana Land & Exploration, Inc.	163,725		
19 Chippewa Cree Tribe	148,124		
20 Highline Exploration, Inc.	129,026		
21 Sands Oil Company	121,773		
22 Mountain View Energy, Inc.	100,226		
23 A. B. Energy LLC	80,739		
24 Saco, Town Of	71,358		
25 Whiting Oil and Gas Corporation	67,521		
26 Artex Oil Company	67,387		
27 Mountain Pacific General Inc.	67,003		
28 Balko, Inc.	65,074		
29 Macum Energy Inc.	64,213		
30 Bayswater Exploration & Production, LLC	59,124		
31 Ursa Major (Crow OG), LLC	57,655		
32 Three Forks Resources, LLC	47,894		
33 Montana Heartland LLC	43,249		
34 Coolidge, G. B., Inc.	39,381		
35 Decker Operating Company, L.L.C.	38,311		
36 Rimrock Colony	37,615		
37 Topaz Oil & Gas Inc	37,453		
38 Kykuit Resources, LLC	35,663		
39 Alme, Henry A.	34,997		
40 Sector Resources (II) Ltd.	33,848		
41 Storm Cat Energy (USA) Operating Corporatio	32,410		
42 DL Energy, LLC	30,443		
43 G/S Producing, Inc.	26,127		
44 Bowers Oil & Gas, Inc.	24,518		
45 Great Northern Drilling Company	23,367		
46 D & M Welding LLC	21,334		
47 Ballantyne Ventures LLC	20,070		
48 Abraxas Petroleum Corporation	19,308		
49 American Midwest Oil & Gas Corp.	19,075		
50 Brainstorm Energy, Inc.	16,910		

2014 Top Oil And Gas Producing Fields

Oil Fields		Gas Fields	
Field	Barrels	Field	MCF
1 Elm Coulee	11,765,483	1 Cedar Creek	8,235,044
2 Elm Coulee, Northeast	6,701,323	2 Bowdoin	6,784,233
3 Pennel	925,489	3 Tiger Ridge	4,561,905
4 Lookout Butte, East, Unit	821,611	4 Bell Creek	4,143,653
5 Pine	761,772	5 Whitewater	1,128,112
6 Cabin Creek	739,647	6 Cut Bank	1,123,086
7 Lookout Butte	641,752	7 Loring	941,204
8 Bell Creek	482,983	8 Battle Creek	931,711
9 Elk Basin	332,944	9 Sawtooth Mountain	829,206
10 Flat Lake	319,234	10 Ashfield	819,411
11 Windy Ridge	280,405	11 Bullwacker	760,967
12 Cut Bank	256,168	12 Red Rock	596,572
13 Bloomfield	232,271	13 Sherard, Area	592,808
14 Kevin-Sunburst	226,550	14 St. Joe Road	467,259
15 Bloomfield, South	210,699	15 Loring, East	432,465
16 Little Beaver	194,666	16 Whitlash	387,015
17 Bowes	193,939	17 Prairie Dell	383,792
18 Bainville, North	168,453	18 Dry Creek	307,422
19 Pondera	152,610	19 Kevin-Sunburst	294,946
20 Monarch	122,178	20 Old Shelby	258,949
21 Mon Dak, West	106,984	21 Dietz	252,912
22 Gas City	102,362	22 Keith, East	225,771
23 Little Beaver, East	95,526	23 Amanda	218,562
24 Glendive	94,486	24 Pine Gas	217,995
25 Brush Lake	87,666	25 Rocky Boy Area	206,497
26 Sumatra	86,785	26 Big Coulee	203,721
27 Poplar, East	82,594	27 Coal Creek	190,065
28 Lustre	77,400	28 Bowes	174,621
29 Whitlash	75,307	29 Fresno	141,999
30 Sioux Pass	74,830	30 Swanson Creek	141,820
31 Divide	72,429	31 Big Rock	140,023
32 Nohly	68,572	32 Kevin Southwest	136,841
33 Ridgelawn	67,247	33 Toluca	129,026
34 Waterhole Creek	64,278	34 Badlands	124,534
35 Rabbit Hills	64,028	35 Whitewater, East	112,313
36 Bainville	61,817	36 Leroy	110,657
37 Katy Lake, North	59,568	37 Utopia	97,343
38 Reagan	58,997	38 Black Coulee	94,606
39 Lane	57,129	39 Arch Apex	83,692
40 Mackay Dome	54,210	40 Miners Coulee	82,520
41 Poplar, Northwest	53,373	41 O'Briens Coulee	73,679
42 Volt	50,591	42 Cherry Patch, Southeast	70,247
43 Sioux Pass, North	49,195	43 Willow Ridge, South	70,245
44 Wildcat Rosebud, N	49,127	44 Brown's Coulee, East	65,412
45 Red Bank	49,000	45 Ledger	65,074
46 Fairview	46,732	46 Dry Creek, West	64,307
47 Lonetree Creek	46,682	47 Cherry Patch, Southwest	63,476
48 Anvil, North	46,642	48 Lake Francis	57,737
49 Crane	45,864	49 Dunmore	57,655
50 Vaux	44,582	50 Dry Creek (Shallow Gas)	56,101

2014 Field Summary, Reported Oil Fields

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Ace High		3,686	Burget	4,909	141,716
Agawam		79	Burget, East	15,997	704,359
Alkali Coulee		53,229	Burns Creek		269,005
Andes		21,175	Burns Creek, South	1,514	84,089
Antelope		213,033	Butcher Creek		579
Antelope, North		2,484	Bynum		5,971
Anvil	17,887	5,695,441	Bynum, North		153
Anvil, North	46,642	551,687	Cabaret Coulee		462,275
Ash Creek		868,169	Cabin Creek	739,647	118,493,407
Ator Creek	1,178	50,052	Cadmus		1,173
Autumn		35,546	Canadian Coulee	622	12,081
Bainville	61,817	2,150,878	Canal	14,451	1,674,097
Bainville (Ratcliffe/Mission Canyon)	4,240	116,678	Cannon Ball		74,779
Bainville II	15,693	1,596,072	Carlyle		330,289
Bainville, North	168,453	9,648,623	Carlyle, West	15,013	25,557
Bainville, West	23,908	668,377	Cat Creek	21,700	24,406,064
Bannatyne	6,942	524,672	Cattails	22,440	1,482,893
Bascom		27,830	Cattails, South	7,684	403,111
Battle Creek, South, Oil	6,834	170,260	Cedar Hills, West Unit	8,218	84,876
Beanblossom	4,346	740,142	Charlie Creek	10,277	1,191,920
Bear's Den	2,306	812,775	Charlie Creek, East	20,113	1,320,393
Belfry		101,245	Charlie Creek, North		43,894
Bell Creek	701,795	137,091,088	Chelsea Creek	494	154,351
Benrud		289,695	Clark's Fork	547	103,452
Benrud, East	4,064	3,042,664	Clark's Fork, North		1,024,608
Benrud, Northeast		1,019,598	Clark's Fork, South	1,013	99,019
Berthelote	625	77,942	Clear Lake	35,160	4,966,019
Big Gully	2,663	181,563	Clear Lake, South	9,668	497,751
Big Gully, North	510	32,045	Coalridge	2,536	49,691
Big Muddy Creek		1,488,089	Colored Canyon	5,311	1,317,309
Big Rock		10,764	Comertown	27,662	3,437,365
Big Wall	30,776	8,762,403	Comertown, South	4,544	602,729
Big Wall, North		7,218	Conrad, South	537	166,775
Black Diamond	870	712,179	Corner Pocket		14,483
Blackfoot	3,656	1,855,056	Cottonwood	19,771	873,345
Blackfoot, East		810	Cottonwood, East	2,980	187,881
Bloomfield	232,271	1,634,411	Cow Creek		127,813
Bloomfield, South	210,699	1,105,241	Cow Creek, East	5,894	2,837,560
Blue Hill		162,251	Crane	45,864	4,074,051
Blue Mountain	1,953	217,830	Crocker Springs, East		3,476
Border	1,544	1,519,367	Crooked Creek		28,999
Boulder		156,754	Culbertson		175,652
Bowes	193,939	12,638,155	Cupton	36,400	3,234,910
Box Canyon		245,847	Curlew		5,468
Bradley	426	279,847	Cut Bank	256,203	173,243,495
Brady	4,787	293,206	Dagmar	5,965	836,035
Bredette		232,121	Dagmar, North		55,342
Bredette, North		488,554	Deadman's Coulee		264,528
Breed Creek	37,729	3,517,357	Dean Dome		92,597
Brorson	25,434	5,779,037	Deer Creek	33,373	3,309,283
Brorson, South	12,749	2,631,992	Delphia	1,106	375,887
Brush Lake	87,666	5,608,186	Den		176,125
Buffalo Flat		603	Devil's Basin	514	142,677
Buffalo Lake		936	Devil's Pocket		53,796

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Diamond Point	10,154	1,319,303	Graben Coulee	11,850	2,726,366
Divide	72,429	4,580,182	Grandview	10,161	109,881
Dooley	5,831	447,335	Grandview, East	429	74,325
Dry Creek	293	4,172,951	Gray Blanket	7,924	537,071
Dry Creek, Middle	439	28,433	Grebe	4,219	90,240
Dry Creek, West		16,444	Green Coulee		128,759
Dugout Creek	22,377	833,123	Green Coulee, East	2,477	215,982
Dugout Creek, South		57,400	Gumbo Ridge	1,108	647,985
Dunkirk, North		19	Gunsight	24,248	1,070,750
Dutch Henry		104,164	Gypsy Basin	709	524,082
Dutch John Coulee	7,516	365,644	Hardscrabble Creek		170,566
Dwyer	41,640	10,860,365	Hawk Creek		13,277
Eagle	9,913	2,499,358	Hawk Haven		55,550
East Glacier	3,581	49,470	Hay Creek	3,307	1,833,285
Elk Basin	332,944	93,965,676	Hell Coulee		67,203
Elk Basin, Northwest	31,727	2,984,101	Hiawatha	5,456	1,804,974
Elm Coulee	11,765,483	148,962,316	Hibbard		226,494
Elm Coulee, Northeast	6,701,323	18,060,854	High Five	39,509	3,544,699
Enid, North	38,354	1,245,458	Highview	903	143,143
Epworth	1,641	127,634	Highview, East	607	4,472
Fairview	46,732	10,619,368	Hodges Creek	676	18,530
Fairview, East		532,463	Homestead		303
Fairview, West	7,474	618,818	Honker		117,078
Fertile Prairie		807,540	Horse Creek		13,516
Fiddler Creek		4,009	Howard Coulee	14,355	306,684
Fishhook	14,047	1,536,206	Injun Creek	220	144,791
Flat Coulee	17,290	5,925,993	Intake II	3,845	1,078,858
Flat Lake	319,234	23,153,325	Ivanhoe	33,590	5,075,831
Flat Lake, East	9,576	315,139	Jack Creek		1,310
Flat Lake, South	9	1,292,125	Jim Coulee	1,192	4,544,847
Flaxville		56,283	Johnson Lake		574
Fort Gilbert	11,858	2,765,710	Katy Lake	2,061	381,079
Four Buttes		42,391	Katy Lake, North	59,568	7,266,672
Four Mile Creek	5,413	538,946	Keg Coulee	6,346	5,878,880
Four Mile Creek, West	10,938	674,907	Keg Coulee, North	160	451,902
Fox Creek	4,264	312,076	Kelley	2,335	1,072,333
Fox Creek, North		75,398	Kevin, East Nisku Oil	11,122	1,004,355
Fox Lake	1,610	49,983	Kevin-Sunburst	227,041	84,951,634
Frannie		773,613	Kicking Horse		1,526
Fred & George Creek	37,082	13,988,065	Kincheloe Ranch	4,993	936,639
Frog Coulee	1,573	377,591	Kippen Area, East		150
Froid, South	436	459,379	Kippen, East		150
Gage	1,386	688,273	Krug Creek		15,288
Gage, Southwest		16,289	Laird Creek	1,823	643,202
Gas City	102,362	13,359,366	Lake Basin		473,639
Gettysburg		304	Lakeside		487
Girard	2,573	746,469	Lambert	23,651	959,529
Glendive	94,486	15,442,566	Lambert, North		36,552
Glendive, South		68,936	Lambert, South	19,991	877,636
Golden Dome	171	125,205	Lamesteer Creek		31,845
Goose Lake	35,655	10,843,363	Landslide Butte	11,521	940,463
Goose Lake Red River	2,615	89,369	Lane	57,129	1,945,864
Goose Lake, East		4,522	Lariat		3,599
Goose Lake, Southeast		45,527	Laurel		1,017
Goose Lake, West	3,845	780,746	Leary	1,291	705,123
Gossett	1,393	427,496	Line Coulee		57,789

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Lisk Creek		1,963	North Fork	4,105	692,824
Lisk Creek, South	4,209	52,294	Olje		163,500
Little Beaver	194,666	18,547,510	Ollie		279,880
Little Beaver, East	95,526	8,584,220	Otis Creek	2,858	965,491
Little Phantom		58,500	Otis Creek, South	6,018	430,301
Little Wall Creek	12,101	4,001,837	Otter Creek		28,492
Little Wall Creek, South	8,660	1,599,801	Outlet		6,384
Lobo		260,135	Outlook	26,689	9,676,768
Lodge Grass		399,934	Outlook, South		693,151
Lone Butte	4,667	1,017,210	Outlook, Southwest	331	156,489
Lone Rider		5,903	Outlook, West	29,805	1,319,289
Lone Tree	7,619	16,125	Oxbow	18,992	939,314
Loneman Coulee	323	2,956	Oxbow II	8,150	802,814
Lonetree Creek	46,682	5,972,338	Palomino	44,095	3,887,529
Lonetree Creek, West		33,029	Pasture		2,869
Long Creek	1,003	110,512	Pasture Creek		4,783
Long Creek, West	8,463	1,053,795	Pelican		191,494
Lookout Butte	641,752	38,452,347	Pennel	925,489	124,722,716
Lookout Butte, East	26,348	26,731	Pete Creek		23,343
Lookout Butte, East, Unit	821,611	29,846,732	Phantom		43,585
Lost Creek		1,534	Pine	761,772	130,935,037
Lowell	24,385	957,784	Pine, East		19,349
Lowell, South	4,603	289,781	Pipeline		16,424
Lustre	77,400	7,368,545	Plentywood		22,830
Lustre, North		190,767	Pole Creek		169,726
Mackay Dome	54,210	360,974	Police Coulee		14
Malcolm Creek		11,450	Pondera	152,610	30,021,206
Mason Lake	5,711	1,024,171	Pondera Coulee	9,008	169,872
Mason Lake North		17,923	Poplar, East	82,594	47,798,628
McCabe	3,761	340,821	Poplar, Northwest	53,373	5,297,562
McCabe, East	7,945	237,866	Poplar, Southeast		162,546
McCabe, South		6,599	Prairie Dell		1,767
McCabe, West		69,988	Prairie Elk		105,036
McCoy Creek	5,503	141,775	Prichard Creek	45	168,528
McDonald Creek		3,102	Pronghorn		490,237
Meander	137	9,120	Putnam	35,196	6,713,032
Medicine Lake	17,242	4,406,290	Rabbit Hills	64,028	3,667,155
Medicine Lake, South	3,274	247,298	Rabbit Hills, SE	1,905	1,905
Melstone	8,064	3,405,452	Rabbit Hills, South	10,371	342,674
Melstone, North	10,979	870,629	Ragged Point	792	3,814,631
Midby		70,172	Ragged Point, Southwest	5,655	717,834
Midfork	31,751	1,157,406	Rainbow		167,273
Mineral Bench		186,656	Rattler Butte	16,348	2,006,919
Miners Coulee	11,586	540,801	Rattler Butte, South		15,403
Missouri Breaks		437,188	Rattlesnake Butte	4,655	768,098
Mon Dak, West	106,984	14,081,286	Rattlesnake Coulee	5,501	104,781
Mona	1,137	169,537	Raymond	5,696	5,791,682
Monarch	122,178	10,356,995	Raymond, North		150,342
Mosser Dome	7,119	542,591	Raymond, Northeast		120,687
Musselshell		45,054	Reagan	59,544	10,894,915
Mustang	15,887	1,418,416	Red Bank	49,000	3,236,501
Neiser Creek	4,727	750,088	Red Bank, South		387,759
Nielsen Coulee	114	274,761	Red Creek	32,321	7,387,613
Ninemile		80,513	Red Fox		380,137
Nohly	68,572	8,989,312	Red Water	64	144,134
Nohly, South		145,933	Red Water, East	3,623	418,481

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Redstone	3,487	505,656	Stampede, North		4,566
Refuge		312,284	Stensvad	23,597	10,568,308
Repeat	23,173	820,697	Studhorse	1,414	229,555
Reserve	7,824	2,307,629	Sumatra	86,785	47,346,991
Reserve II	609	230,385	Sumatra, East	4,584	35,110
Reserve, South		107,929	Sundown		40,626
Richey		2,030,660	Sunny Hill		273,589
Richey, East		10,386	Sunny Hill, West		194,871
Richey, Southwest	8,903	1,912,092	Target	27,680	1,899,519
Richey, West		11,062	Thirty Mile	144	17,792
Ridgelawn	67,247	9,345,326	Three Buttes	9,659	798,596
Ridgelawn, North	7,394	503,990	Tinder Box	3,986	152,611
Ringling		787	Tippy Buttes		126,246
Rip Rap Coulee	12,656	1,274,247	Tule Creek	2,076	8,560,700
River Bend		275,733	Tule Creek, East		2,056,293
Rocky Point	9,068	709,736	Tule Creek, South	3,627	1,100,079
Roscoe Dome	582	18,615	Two Medicine Creek		10,249
Rosebud	2,284	616,679	Two Waters	4,765	454,447
Rough Creek		3,599	Utopia	13,913	1,076,623
Royals	515	410,083	Vaux	44,582	6,271,937
Royals, South		3,082	Vida		264,988
Rudyard	915	35,909	Viking		160
Runaway		4,532	Volt	50,591	4,871,595
Rush Mountain	24,204	1,144,694	Wagon Box		32,412
Salt Lake	8,565	1,326,775	Wagon Trail		43,321
Salt Lake, West	8,498	396,592	Wakea	14,804	3,336,365
Sand Creek		2,413,819	Waterhole Creek	64,278	2,419,058
Saturn		42,805	Weed Creek	1,996	669,839
Scobey		3,916	Weldon		7,050,531
Second Creek		1,466,168	West Butte	240	345,999
Second Guess	939	40,671	West Fork		6,671
Shepherd		76,942	Weygand	6,232	298,109
Short Creek		8,950	Whitlash	76,022	6,400,729
Shotgun Creek	25,340	1,331,567	Whitlash, West	883	161,428
Shotgun Creek, North		100,054	Wibaux		23,580
Sidney	10,427	3,762,507	Willow Creek, North	4,213	469,254
Sidney, East	6	650,201	Willow Ridge	710	77,792
Singletree		373,992	Willow Ridge, South	15	3,651
Sioux Pass	74,830	6,254,250	Wills Creek, South	40,199	2,303,565
Sioux Pass, East		89,267	Windmill		31,943
Sioux Pass, Middle	9,672	1,954,244	Windy Ridge	280,405	2,448,666
Sioux Pass, North	49,195	6,595,808	Winnett Junction	5,564	1,199,410
Sioux Pass, South	2,783	379,582	Wolf Creek		1,979
Sioux Pass, West	12,915	580,013	Wolf Springs	9,034	4,969,474
Smoke Creek		100,305	Wolf Springs, South	463	930,632
Snake Creek		146,846	Womans Pocket		3,526
Snoose Coulee		6,861	Woodrow	10,868	1,563,960
Snowden		1,938	Wrangler	6,169	900,068
Snyder		477,620	Wrangler, North	98	225,104
Soap Creek	33,632	3,499,892	Wright Creek	2,199	422,175
Soap Creek, East	4,957	290,145	Yates	17,692	88,553
South Fork	9,910	1,303,020	Yellowstone		39,405
Spring Lake	13,495	1,966,296			
Spring Lake, South		114,064			
Spring Lake, West	757	105,080			
Stampede		435,035			

2014 Field Summary, Reported Gas Fields

Field	Annual Gas MCF	Field	Annual Gas MCF	Field	Annual Gas MCF
Alma	6,772	Fresno	141,999	Sage Creek	40,201
Amanda	218,562	Galata	6,567	Sawtooth Mountain	829,206
Antelope Coulee	65	Gas Light	41,947	Sears Coulee	11,701
Arch Apex	83,692	Golden Dome	49,773	Shelby, East	14,389
Ashfield	819,411	Grandview	29,455	Sherard	43,600
Badlands	124,534	Hardpan	24,486	Sherard, Area	592,808
Battle Creek	931,711	Haystack Butte	20,243	Sixshooter Dome	21,498
Battle Creek, South	2,813	Haystack Butte, West	26,228	Snoose Coulee	24,303
Bear's Den	1,843	Keith Area	15,526	Snow Coulee	445
Bell Creek, Southeast	19,308	Keith, East	225,771	Spring Coulee	749
Big Coulee	203,721	Kevin Southwest	136,841	St. Joe Road	467,259
Big Rock	140,023	Kevin Sunburst (Dakota)	1,742	Strawberry Creek Area	128
Bills Coulee	600	Kevin Sunburst-Bow Island	25,491	Swanson Creek	141,820
Black Butte	22,275	Kevin, East Bow Island Gas	9,643	Three Mile	23,607
Black Coulee	94,606	Kevin, East Gas	28,466	Tiber	572
Black Jack	39,545	Kevin, East Nisku Oil	32,236	Tiber, East	20,691
Blackfoot	17,101	Kevin-Sunburst	296,840	Tiger Ridge	4,561,905
Bowdoin	6,784,233	Kevin-Sunburst Nisku Gas	34,414	Timber Creek, West	378
Bowes	174,621	Kicking Horse	55,515	Toluca	129,026
Bradley	1,762	Laird Creek	9,707	Trail Creek	36,553
Brown's Coulee	18,774	Lake Basin	36,939	Utopia	109,684
Brown's Coulee, East	65,412	Lake Francis	57,737	Vandalia	1,148
Bullwacker	760,967	Ledger	65,074	Waddle Creek	32,410
Camp Creek	1,168	Leroy	110,657	West Butte	14,273
Canadian Coulee, North	7,589	Liscom Creek	54,026	West Butte Shallow Gas	3,078
Cedar Creek	8,235,044	Little Creek	17,072	Whitewater	1,128,112
Cherry Patch, Southeast	70,247	Little Rock	46,397	Whitewater, East	112,313
Cherry Patch, Southwest	63,476	Lohman	9,864	Whitlash	440,350
Chinook, East	32,604	Lohman Area	1,153	Whitlash, West	14,621
Clark's Fork	19,060	Loring	941,204	Williams	42,489
Coal Creek	190,065	Loring, East	432,465	Willow Ridge	12,669
Coal Mine Coulee	7,103	Loring, West	45,230	Willow Ridge, South	70,245
Cut Bank	1,136,447	Marias River	12,435	Willow Ridge, West	2,638
Devon	32,109	Martin Lake	16,664	Winifred	978
Devon, East	35,993	Middle Butte	24,972		
Devon, South Unit	4,457	Milk River	21,647		
Dry Creek	307,422	Miners Coulee	85,135		
Dry Creek (Shallow Gas)	56,101	Mt. Lilly	26,029		
Dry Creek, Middle	28,354	O'Briens Coulee	73,679		
Dry Creek, West	64,307	Old Shelby	258,949		
Dry Fork	7,777	Phantom	3,675		
Dunkirk	29,583	Phantom, West	12,998		
Dunkirk, North	47,828	Pine Gas	217,995		
Dunmore	57,655	Plevna	12,210		
Dutch John Coulee	48,713	Plevna, South	23,268		
Eagle Spring	3,741	Police Coulee	29,277		
Ethridge	39,882	Potter	783		
Ethridge, North	2,546	Prairie Dell	383,792		
Ethridge, West	2,334	Prairie Dell, West	21,962		
Fitzpatrick Lake	38,274	Rapelje	687		
Flat Coulee	10,218	Red Rock	596,572		
Four Mile Creek	739	Rocky Boy Area	206,497		
Fred & George Creek	21,367	Rudyard	31,196		

2014 County Drilling And Production Statistics

County	Production			Well Completions				
	Oil Barrels	Assoc. Gas MCF	Gas MCF	Oil	Gas	CBM	Dry	Service
Big Horn	46,513	0	662,068	0	16	0	0	0
Blaine	284,070	0	4,917,513	5	0	0	0	1
Carbon	376,446	641,681	525,507	0	0	0	1	0
Carter	23,173	0	0	0	0	0	0	0
Chouteau	0	0	804,520	0	0	0	0	0
Custer	0	0	54,026	0	0	0	0	0
Daniels	114	0	0	0	0	0	0	0
Dawson	719,739	326,903	0	2	0	0	0	0
Fallon	4,072,985	2,451,993	8,354,441	9	0	0	0	0
Fergus	0	0	16,773	0	0	0	2	0
Garfield	10,328	2,006	0	0	0	0	0	0
Glacier	357,705	108,204	1,068,604	4	0	0	1	10
Golden Valley	0	0	119,720	0	0	0	0	0
Hill	1,537	0	4,323,306	0	0	0	0	0
Judith Basin	0	0	0	0	0	0	3	0
Liberty	113,200	62,857	1,082,955	0	0	0	0	0
McCone	14,797	5,978	0	1	0	0	0	0
Musselshell	173,555	7,190	0	0	0	0	0	0
Petroleum	21,787	4,368	0	0	0	0	0	0
Phillips	0	0	9,314,148	0	0	0	0	0
Pondera	130,577	0	176,981	6	0	0	2	0
Powder River	705,285	2,885,685	4,162,961	0	0	0	0	0
Prairie	70,575	3,882	0	0	0	0	0	0
Richland	15,914,521	16,861,613	0	83	0	0	0	0
Roosevelt	4,289,822	3,222,692	0	21	0	0	0	1
Rosebud	270,195	29,247	0	0	1	0	0	0
Sheridan	1,096,066	565,272	0	1	0	0	2	0
Stillwater	45,480	0	121,627	0	0	0	0	0
Sweetgrass	0	0	21,498	0	0	0	0	0
Teton	58,975	0	600	4	0	0	0	0
Toole	326,211	75,663	2,445,752	13	1	0	2	2
Valley	109,151	5,408	1,130,099	1	0	0	0	0
Wibaux	617,482	209,611	176,023	4	0	0	0	0
Yellowstone	18,612	252	0	0	0	0	1	0
Total:	29,868,901	27,470,505	39,479,122	154	18	0	14	14

The volume of oil shown in this report includes condensate or reported natural gas liquids.
Associated gas is gas from a well that produces less than 10,000 standard cubic feet of gas for each barrel of oil.

2014 Well Completion Summary By County

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL			
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D	
003 Big Horn												
Highline Exploration, Inc.	NWNE 11-1S-31E	Rita Pratt 131-11	22928	GAS	Toluca	Belle Fourche	10/10/14	1150	0	2	0	
Highline Exploration, Inc.	NENE 11-1S-31E	Rita Pratt 132-11	22929	GAS	Toluca	Belle Fourche	10/14/14	1130	0	2	0	
Highline Exploration, Inc.	SWNE 11-1S-31E	Rita Pratt 133-11	22930	GAS	Toluca	Belle Fourche	10/06/14	1150	0	2	0	
Highline Exploration, Inc.	SWSE 14-1S-32E	Buzzetti-Corkins Trust 103-14	22931	GAS	Toluca	Belle Fourche	10/27/14	990	0	5	0	
Highline Exploration, Inc.	SWSW 23-1S-32E	Buzzetti-Corkins Trust 125-23	22932	GAS	Toluca	Belle Fourche	11/12/14	890	0	5	0	
Highline Exploration, Inc.	SWNW 23-1S-32E	Buzzetti-Corkins Trust 113-23	22933	GAS	Toluca	Belle Fourche	11/07/14	910	0	5	0	
Highline Exploration, Inc.	NESW 24-1S-32E	Buzzetti-Corkins Trust 123-24	22934	GAS	Toluca	Belle Fourche	11/23/14	870	0	5	0	
Highline Exploration, Inc.	SWNW 24-1S-32E	Buzzetti-Corkins Trust 117-24	22935	GAS	Toluca	Belle Fourche	12/08/14	920	0	5	0	
Highline Exploration, Inc.	NWNE 23-1S-32E	Buzzetti-Corkins Trust 108-23	22938	GAS	Toluca	Belle Fourche	11/04/14	970	0	5	0	
Highline Exploration, Inc.	SWSE 15-1S-32E	Buzzetti-Corkins Trust 99-15	22939	GAS	Toluca	Belle Fourche	12/19/14	950	0	5	0	
Highline Exploration, Inc.	SESE 14-1S-32E	Buzzetti-Corkins Trust 104-14	22940	GAS	Toluca	Belle Fourche	10/29/14	990	0	5	0	
Highline Exploration, Inc.	SESE 3-1S-32E	R.A. Burla 139-3	22941	GAS	Toluca	Belle Fourche	10/21/14	1090	0	2	0	
Highline Exploration, Inc.	SESE 5-1S-32E	Buzzetti-Corkins Trust 138-5	22942	GAS	Toluca	Belle Fourche	10/18/14	1290	0	2	0	
Highline Exploration, Inc.	SWSW 13-1S-32E	Buzzetti-Corkins Trust 105-13	22943	GAS	Toluca	Belle Fourche	10/31/14	970	0	5	0	
Highline Exploration, Inc.	SESE 15-1S-32E	Buzzetti-Corkins Trust 100-15	22944	GAS	Toluca	Belle Fourche	12/14/14	970	0	5	0	
Highline Exploration, Inc.	NWSE 23-1S-32E	Buzzetti-Corkins Trust 120-23	22945	GAS	Toluca	Belle Fourche	11/20/14	850	0	5	0	
005 Blaine												
Citation Oil & Gas Corp.	NWSE 34-32N-19E	BSU SWD E634	23814	SWD	Bowes	Duperow	09/04/14	5425	0	0	0	
Montana Land & Exploration, Inc.	NWSW 23-34N-20E	SE Battle 34N-20E 12-23	23815	OIL	Wildcat Blaine	Bowes Member	07/31/14	4350	25	0	0	
Citation Oil & Gas Corp.	NWSE 34-32N-19E	Bowes Sawtooth Unit E634H	23816	OIL	Bowes	Sawtooth	10/01/14	6250	212	0	217	
Citation Oil & Gas Corp.	NWNW 8-31N-20E	Bowes Sawtooth Unit B208H	23817	OIL	Bowes	Sawtooth	10/30/14	6217	15	0	400	
Brown, J. Burns Operating Company	NWSW 21-34N-20E	Malsam 21-34-20B	23818	OIL	Wildcat Blaine	Sawtooth	10/18/14	4222	35	0	7	
Montana Land & Exploration, Inc.	SENW 23-34N-20E	SE Battle 34N-20E 6-23	23819	OIL	Wildcat Blaine	Sawtooth	10/16/14	4343	0	0	16	
009 Carbon												
Energy Corporation of America	SWSW 7-8S-23E	Hunt Creek 1-H	21301	DH	Wildcat Carbon		08/12/14		0	0	0	
021 Dawson												
Interstate Explorations, LLC	NENE 34-19N-56E	MBA Consultants 1-1	21195	OIL	Wildcat Dawson	Red River	07/27/14	12000	18	0	390	
Legacy Reserves Operating LP	SENE 22-17N-53E	Deer Creek 8-22	21199	OIL	Deer Creek	Red River	11/20/14	10075	321	5	1215	
025 Fallon												
Denbury Onshore, LLC	NENW 9-8N-59E	Pennel Unit 21-09H	23073	OIL	Pennel	Siluro-Ordovician	03/01/14	12715	36	0	936	
Denbury Onshore, LLC	NESE 34-7N-60E	Unit 43-34H	23076	OIL	Lookout Butte	Siluro-Ordovician	02/28/14	12565	125	27	387	
Denbury Onshore, LLC	NWSW 19-7N-61E	ELOB 13-19NH 761	23077	OIL	Lookout Butte, East	Red River	09/22/14	16679	42	8	367	
Denbury Onshore, LLC	NWSW 19-7N-61E	ELOB 13-19SH 761	23078	OIL	Lookout Butte, East	Red River	09/27/14	15958	0	0	1225	
Denbury Onshore, LLC	NWSW 35-7N-60E	Coral Creek 13-35H	23079	OIL	Lookout Butte	Siluro-Ordovician	10/03/14	15495	201	46	354	
Denbury Onshore, LLC	SESW 19-7N-61E	ELOB 761 24-19SH	23080	OIL	Lookout Butte, East	Red River	12/17/14	17752	203	47	352	
Denbury Onshore, LLC	SESW 19-7N-61E	ELOB 761 24-19NH	23081	OIL	Lookout Butte, East	Red River	11/29/14	16771	43	11	216	
Denbury Onshore, LLC	SESW 34-8N-60E	ELOB 24-34NH 860	23082	OIL	Lookout Butte, East	Red River	11/25/14	15070	0	0	1768	

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
Denbury Onshore, LLC	NWSE 4-7N-60E	ELOB 33-04NH 760	23083	OIL	Lookout Butte, East	Red River	12/24/14	16890	0	0	2400
027 Fergus											
Minuteman Exploration, LLC	NESW 21-15N-17E	Bunker Hill 15-17-21-1	21262	DH	Wildcat Fergus	Heath	05/05/14	2833	0	0	0
Minuteman Exploration, LLC	NWSE 10-14N-17E	Concord 14-17-10-1	21264	DH	Wildcat Fergus	Heath	05/28/14	2510	0	0	0
035 Glacier											
Omimex Canada, Ltd.	SENW 7-37N-7W	Tribal 355 6-7-37N-7W	22216	DH	Wildcat Glacier		04/19/14	5200	0	0	0
Synergy Offshore LLC	SWNW 2-34N-6W	NECBSU U102B	22222	OIL	Cut Bank	Cut Bank	04/30/14	3015	0	0	0
Synergy Offshore LLC	SENW 2-34N-6W	NECBSU U302B	22223	OIL	Cut Bank	Cut Bank	05/05/14	2997	0	0	0
Synergy Offshore LLC	SWNE 2-34N-6W	NECBSU U602	22224	OIL	Cut Bank	Cut Bank	04/30/14	2943	0	0	0
Synergy Offshore LLC	NE 3-34N-6W	NECBSU U603	22225	OIL	Cut Bank	Cut Bank	05/09/14	3041	0	0	0
Synergy Offshore LLC	SWNW 2-34N-6W	NECBSU T202	22226	EOR	Cut Bank	Cut Bank	05/21/14	3029	0	0	0
Synergy Offshore LLC	SWNE 2-34N-6W	NECBSU T402	22227	EOR	Cut Bank	Cut Bank	05/23/14	3006	0	0	0
Synergy Offshore LLC	NE 3-34N-6W	NECBSU T603	22228	EOR	Cut Bank	Cut Bank	06/12/14	3052	0	0	0
Synergy Offshore LLC	SWNE 2-34N-6W	NECBSU T602	22229	EOR	Cut Bank	Cut Bank	04/23/14	3291	0	0	0
Synergy Offshore LLC	SWNW 2-34N-6W	NECBSU V102	22230	EOR	Cut Bank	Cut Bank	05/16/14	3020	0	0	0
Synergy Offshore LLC	SENW 2-34N-6W	NECBSU V202	22231	EOR	Cut Bank	Cut Bank	06/02/14	2999	0	0	0
Synergy Offshore LLC	SWNE 2-34N-6W	NECBSU V402	22232	EOR	Cut Bank	Cut Bank	06/10/14	2966	0	0	0
Synergy Offshore LLC	SWNE 2-34N-6W	NECBSU V602	22233	EOR	Cut Bank	Cut Bank	06/12/14	3265	0	0	0
Synergy Offshore LLC	SWNW 2-34N-6W	NECBSU T102	22234	EOR	Cut Bank	Cut Bank	05/08/14	3036	0	0	0
Synergy Offshore LLC	NE 3-34N-6W	NECBSU V603B	22235	EOR	Cut Bank	Cut Bank	05/14/14	3040	0	0	0
045 Judith Basin											
Minuteman Exploration, LLC	NWSE 5-13N-15E	Quebec 13-15-5-1	21024	DH	Wildcat Judith Basin	Heath	07/28/14	4000	0	0	0
Minuteman Exploration, LLC	NWSE 25-14N-15E	Lexington 14-15-25-1	21025	DH	Wildcat Judith Basin		05/29/14	3739	0	0	0
Minuteman Exploration, LLC	NESW 20-14N-14E	Yorktown 14-14-20-1	21026	DH	Wildcat Judith Basin	Heath	07/23/14	3300	0	0	0
055 McCone											
Great Plains Energy, Inc.	NESW 5-21N-48E	Duck Creek 1-5	21208	OIL	Wildcat McCone	Dawson Bay, Interlake	02/19/14	9920	87	18	95
073 Pondera											
R.C.S. Oil, Inc.	SENE 28-27N-2W	Oien 8-28-27-2W	21417	OIL	Brady	Sunburst	09/03/14	1837	2	0	8
Black Butte Energy LLC	SESW 24-28N-5W	Castle Rock 1	21857	DH	Wildcat Pondera		04/15/14	2201	0	0	0
Black Butte Energy LLC	SESW 24-28N-5W	Castle Rock 1A	21858	OIL	Wildcat Pondera	Sun River Dolomite	11/26/14	2828	1	0	1
Black Butte Energy LLC	NWSE 24-28N-5W	Castle Rock 3	21860	OIL	Wildcat Pondera	Sun River Dolomite	11/26/14	2865	1	0	1
Black Butte Energy LLC	NESW 24-28N-5W	Castle Rock 2	21861	OIL	Wildcat Pondera	Sun River Dolomite	11/26/14	2892	1	0	1
Black Butte Energy LLC	SWSE 24-28N-5W	Castle Rock 4	21864	OIL	Wildcat Pondera	Sun River Dolomite	11/26/14	2865	1	0	1
Sands Oil Company	SWNE 36-28N-6W	State 32-36	21865	DH	Wildcat Pondera		06/30/14	3150	0	0	0
Balko, Inc.	NWNW 14-27N-4W	Copley A SP 10	21869	OIL	Pondera	Sun River Dolomite	12/05/14	2076	0	0	0
083 Richland											
Continental Resources Inc	SESE 12-24N-52E	Babka Federal 2-12H	23087	OIL	Wildcat Richland	Bakken	06/20/14	15667	469	288	150
True Oil LLC	NENW 3-25N-58E	Anvick 21-3 3-10H	23113	OIL	Wildcat Richland	Bakken	01/20/14	20125	860	625	1770
Continental Resources Inc	NENE 20-23N-56E	Clayton-Alice HSU	23121	OIL	Wildcat Richland	Bakken	01/24/14	20207	289	84	11

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
Continental Resources Inc	SESE 28-25N-55E	Rognas-Barbara HSU	23123	OIL	Wildcat Richland	Bakken	03/24/14	20011	546	245	60
Continental Resources Inc	NESE 29-26N-54E	Mona 1-29H	23130	OIL	Wildcat Richland	Bakken	04/08/14	19404	674	203	975
Continental Resources Inc	NWNE 13-23N-54E	Snow 1-13H	23133	OIL	Wildcat Richland	Bakken	01/17/14	19842	525	293	726
Continental Resources Inc	NENW 27-26N-52E	Edgar 2-27H	23143	OIL	Wildcat Richland	Bakken	03/10/14	18633	381	340	388
Continental Resources Inc	NWNE 11-25N-52E	Charlotte Federal 3-11H	23156	OIL	Wildcat Richland	Bakken	03/31/14	18978	580	330	484
Continental Resources Inc	NENE 18-24N-54E	Joyce HSL	23163	OIL	Wildcat Richland	Bakken	02/04/14	16638	258	93	38
Continental Resources Inc	NENE 18-24N-54E	Toni HSL	23164	OIL	Wildcat Richland	Bakken	02/06/14	19625	327	130	38
XTO Energy Inc.	NESE 23-26N-52E	Headington Federal 43X-23A	23165	OIL	Wildcat Richland	Bakken	01/25/14	19050	371	331	1069
Continental Resources Inc	NENE 9-23N-55E	Ardelle HSL	23171	OIL	Wildcat Richland	Bakken	01/07/14	19900	459	101	130
Continental Resources Inc	NE 3-24N-52E	Sterling 1-3H	23176	OIL	Wildcat Richland	Bakken	01/23/14	15407	892	435	365
Continental Resources Inc	SWSE 3-23N-55E	Melvin 4-3H	23182	OIL	Wildcat Richland	Bakken	05/01/14	19900	0	0	0
Whiting Oil and Gas Corporation	NENW 24-24N-59E	Mullin 21-24-2H	23183	OIL	Wildcat Richland	Bakken	01/30/14	19663	846	393	1448
Whiting Oil and Gas Corporation	NENW 24-24N-59E	Mullin 21-24-3H	23184	OIL	Wildcat Richland	Bakken	02/22/14	20100	1174	714	3023
Whiting Oil and Gas Corporation	NENW 24-24N-59E	Mullin 21-24-4H	23185	OIL	Wildcat Richland	Bakken	02/13/14	21162	1077	454	3663
Continental Resources Inc	NENW 17-25N-55E	David 3-17H	23190	OIL	Wildcat Richland	Bakken	06/26/14	19697	638	513	464
Continental Resources Inc	SESW 28-25N-55E	Barbara 3-28H	23191	OIL	Wildcat Richland	Bakken	05/28/14	19897	968	245	287
Continental Resources Inc	SESW 28-25N-55E	Barbara 4-28H	23192	OIL	Wildcat Richland	Bakken	06/06/14	19975	673	508	260
Continental Resources Inc	NENW 28-23N-54E	Gilman 1-28H	23193	OIL	Wildcat Richland	Bakken	02/03/14	14618	293	47	531
Continental Resources Inc	NWSW 20-26N-53E	Harris 1-20H	23194	OIL	Wildcat Richland	Bakken	03/17/14	18913	497	314	597
XTO Energy Inc.	NENW 28-23N-59E	P & Q Farms 21X-28D	23195	OIL	Wildcat Richland	Bakken	03/10/14	20981	953	1191	777
XTO Energy Inc.	NENW 28-23N-59E	P & Q Farms 21X-28BXC	23196	OIL	Wildcat Richland	Bakken	02/11/14	20069	1083	1354	902
Continental Resources Inc	NWNW 17-25N-55E	David HSL	23197	OIL	Wildcat Richland	Bakken	06/26/14	19521	528	229	115
Continental Resources Inc	SESW 14-24N-52E	Whiteman 1-14H	23198	OIL	Wildcat Richland	Bakken	04/01/14	13567	623	500	386
Whiting Oil and Gas Corporation	NWNE 28-25N-59E	Skov 31-28-2H	23199	OIL	Wildcat Richland	Bakken	03/31/14	20566	954	705	4784
Whiting Oil and Gas Corporation	NWNE 28-25N-59E	Skov 31-28-3H	23200	OIL	Wildcat Richland	Bakken	03/31/14	20206	1481	757	3940
Whiting Oil and Gas Corporation	NWNE 28-25N-59E	Skov 31-28-4H	23201	OIL	Wildcat Richland	Bakken	03/31/14	20303	1075	862	3278
Continental Resources Inc	SESW 17-23N-56E	Stoney Butte 4-17H	23202	OIL	Wildcat Richland	Bakken	06/11/14	20196	391	91	52
Continental Resources Inc	SESW 17-23N-56E	Stoney Butte 5-17H	23203	OIL	Wildcat Richland	Bakken	06/11/14	20137	428	97	156
Continental Resources Inc	NWNW 35-24N-55E	Marla AHSL	23207	OIL	Wildcat Richland	Bakken	04/16/14	20185	202	71	90
Continental Resources Inc	SESE 29-26N-55E	Colleen 1-29H	23209	OIL	Wildcat Richland	Bakken	06/09/14	19512	678	572	620
Continental Resources Inc	SESE 29-26N-55E	Colleen 2-29H	23210	OIL	Wildcat Richland	Bakken	06/09/14	19653	510	867	447
Whiting Oil and Gas Corporation	3-24N-59E	Sundheim 21-3-2H	23211	OIL	Wildcat Richland	Bakken	06/01/14	16487	1105	758	2918
Whiting Oil and Gas Corporation	3-24N-59E	Sundheim 21-3-3H	23212	OIL	Wildcat Richland	Bakken	06/06/14	16973	1074	952	1399
Whiting Oil and Gas Corporation	3-24N-59E	Sundheim 21-3-4H	23213	OIL	Wildcat Richland	Bakken	06/21/14	17740	392	132	478
Whiting Oil and Gas Corporation	NENW 27-25N-58E	Sundheim 21-27-2H	23214	OIL	Wildcat Richland	Bakken	07/10/14	20145	1429	1119	3386
Whiting Oil and Gas Corporation	NENW 27-25N-58E	Sundheim 21-27-3H	23215	OIL	Wildcat Richland	Bakken	07/10/14	20478	1293	658	2807
Whiting Oil and Gas Corporation	NENW 27-25N-58E	Sundheim 21-27-4H	23216	OIL	Wildcat Richland	Bakken	07/10/14	21497	0	0	0
Continental Resources Inc	NWNW 18-23N-54E	Hazel 2-18H	23217	OIL	Wildcat Richland	Bakken	05/28/14	14346	384	183	327
Continental Resources Inc	SWSW 12-24N-52E	Babka 3-12H	23218	OIL	Wildcat Richland	Bakken	07/24/14	15594	595	125	281
Continental Resources Inc	SESW 6-25N-54E	Amestoy 2-6H	23219	OIL	Wildcat Richland	Bakken	06/16/14	19326	664	348	220
Whiting Oil and Gas Corporation	SENE 21-24N-59E	Watts 42-21-2H	23220	OIL	Wildcat Richland	Bakken	06/16/14	19999	623	158	841
Whiting Oil and Gas Corporation	SENE 21-24N-59E	Watts 42-21-3H	23221	OIL	Wildcat Richland	Bakken	06/16/14	20506	728	141	1040

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
Whiting Oil and Gas Corporation	SENE 21-24N-59E	Watts 42-21-4H	23222	OIL	Wildcat Richland	Bakken	06/24/14	21581	1124	30	870
Whiting Oil and Gas Corporation	SWSE 12-25N-58E	Christiansen 34-12-2H	23223	OIL	Wildcat Richland	Bakken	08/25/14	20646	1197	623	4973
Whiting Oil and Gas Corporation	SWSE 12-25N-58E	Christiansen 34-12-3H	23224	OIL	Wildcat Richland	Bakken	09/15/14	20035	214	128	328
Whiting Oil and Gas Corporation	SWSE 12-25N-58E	Christiansen 34-12-4H	23225	OIL	Wildcat Richland	Bakken	08/25/14	20303	747	993	3530
Continental Resources Inc	NENE 33-25N-55E	Boles 2-33H	23226	OIL	Wildcat Richland	Bakken	06/12/14	16424	0	0	0
Continental Resources Inc	NENE 33-25N-55E	Boles 3-33H	23227	OIL	Wildcat Richland	Bakken	06/12/14	17062	515	359	101
Continental Resources Inc	SWNW 5-25N-54E	Charlie 3-5H	23229	OIL	Wildcat Richland	Bakken	11/14/14	19544	690	100	183
Continental Resources Inc	NWSW 5-25N-54E	Charlie 2-5H	23231	OIL	Wildcat Richland	Bakken	11/14/14	19535	543	100	698
Kraken Operating, LLC	SWSE 6-26N-51E	Three C 7 1H	23233	OIL	Wildcat Richland	Bakken	06/22/14	12933	616	439	862
Kraken Operating, LLC	NWNW 32-26N-51E	George 29 1H	23234	OIL	Wildcat Richland	Bakken	04/16/14	13292	226	88	420
Continental Resources Inc	SWSE 2-23N-55E	Marla 4-2H	23235	OIL	Wildcat Richland	Bakken	08/28/14	20180	277	92	106
Continental Resources Inc	SWSE 2-23N-55E	Marla 5-2H	23236	OIL	Wildcat Richland	Bakken	08/29/14	20154	296	37	126
Continental Resources Inc	SWSE 2-23N-55E	Marla 6-2H	23237	OIL	Wildcat Richland	Bakken	08/29/14	20267	375	171	236
Whiting Oil and Gas Corporation	SWSE 32-26N-58E	Iversen 34-32-4H	23238	OIL	Wildcat Richland	Bakken	07/26/14	21106	1118	662	4682
Oasis Petroleum North America LLC	NWNE 17-26N-58E	Carson Federal 2658 13-17H	23239	OIL	Wildcat Richland	Bakken	11/17/14	20275	688	312	2384
Oasis Petroleum North America LLC	NENW 17-26N-58E	Poppy Federal 2658 12-17H	23240	OIL	Wildcat Richland	Bakken	11/11/14	20683	2242	1359	3010
Continental Resources Inc	NWNW 17-24N-53E	Cherry 2-17H	23241	OIL	Wildcat Richland	Bakken	08/01/14	19075	827	559	281
Whiting Oil and Gas Corporation	SESW 30-24N-60E	Weber Federal 24-30-4H	23242	OIL	Wildcat Richland	Bakken	09/07/14	21622	1298	1146	4170
Whiting Oil and Gas Corporation	SESW 30-24N-60E	Weber Federal 24-30-2H	23243	OIL	Wildcat Richland	Bakken	09/07/14	19975	1568	168	3931
Whiting Oil and Gas Corporation	SESW 30-24N-60E	Weber Federal 24-30-3H	23244	OIL	Wildcat Richland	Bakken	09/07/14	20484	1646	1458	1889
Continental Resources Inc	SESE 36-27N-52E	Dodger 1-36H	23245	OIL	Wildcat Richland	Bakken	07/22/14	18511	441	649	1293
Continental Resources Inc	NENW 30-25N-53E	Hanna 3-30H	23247	OIL	Wildcat Richland	Bakken	10/20/14	19351	148	119	78
Continental Resources Inc	NE 5-24N-53E	June BR 1-5HSL	23249	OIL	Wildcat Richland	Bakken	09/04/14	15878	248	125	75
Continental Resources Inc	NENW 18-24N-54E	Klasna 4-18H	23251	OIL	Wildcat Richland	Bakken	09/23/14	19529	421	65	73
Continental Resources Inc	NENW 18-24N-54E	Klasna 5-18H	23252	OIL	Wildcat Richland	Bakken	09/23/14	19519	292	219	35
Continental Resources Inc	NENE 10-23N-54E	Karen 2-10H	23253	OIL	Wildcat Richland	Bakken	08/07/14	14625	303	203	116
Continental Resources Inc	NWNE 10-23N-54E	Karen 3-10H	23254	OIL	Wildcat Richland	Bakken	08/07/14	14740	404	126	243
Whiting Oil and Gas Corporation	NENW 25-25N-58E	Prewitt 21-25-4H	23257	OIL	Wildcat Richland	Bakken	08/09/14	21133	1339	690	4327
Whiting Oil and Gas Corporation	NENW 26-25N-58E	Hunter 21-26-1H	23258	OIL	Wildcat Richland	Bakken	11/30/14	20631	1231	933	2253
Whiting Oil and Gas Corporation	NE 1-24N-59E	Young 31-1-1H	23261	OIL	Wildcat Richland	Bakken	11/21/14	23191	1404	216	4089
Continental Resources Inc	SWSW 8-25N-55E	Tammy 2-8H	23268	OIL	Wildcat Richland	Bakken	11/01/14	19669	814	331	290
Continental Resources Inc	SWSW 8-23N-54E	Bettsye 3-8H	23270	OIL	Wildcat Richland	Bakken	10/20/14	14717	1043	124	315
Continental Resources Inc	SWSW 8-23N-54E	Bettsye 2-8H	23271	OIL	Wildcat Richland	Bakken	10/20/14	14561	581	130	98
Whiting Oil and Gas Corporation	NWNE 1-24N-59E	Young 31-1-3H	23272	OIL	Wildcat Richland	Bakken	11/25/14	21780	1192	215	4092
Whiting Oil and Gas Corporation	NWNE 1-24N-59E	Young 31-1-4H	23273	OIL	Wildcat Richland	Bakken	11/23/14	22235	1018	231	3451
Whiting Oil and Gas Corporation	NENW 26-25N-58E	Hunter 21-26-2H	23274	OIL	Wildcat Richland	Bakken	11/30/14	20075	1092	992	3926
Whiting Oil and Gas Corporation	NENW 26-25N-58E	Hunter 21-26-3H	23275	OIL	Wildcat Richland	Bakken	12/01/14	20520	1645	1481	3959
Whiting Oil and Gas Corporation	NENW 26-25N-58E	Hunter 21-26-4H	23276	OIL	Wildcat Richland	Bakken	12/01/14	21250	1337	606	2182
Whiting Oil and Gas Corporation	NWNE 1-24N-59E	Young 31-1-2H	23282	OIL	Wildcat Richland	Bakken	11/23/14	22077	1382	915	2801
Continental Resources Inc	NWNW 28-25N-56E	Easton 1-28HR	23305	OIL	Wildcat Richland	Red River	12/12/14	13968	0	0	546

085 Roosevelt

Statoil Oil & Gas LP	NW 1-28N-57E	Snyder 1-12 1H	21852	OIL	Wildcat Roosevelt	Bakken	06/20/14	19946	1024	737	5111
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OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
Nautilus Poplar LLC	NESW 32-29N-51E	EPU 200	21900	OIL	Poplar, East	Charles B	10/10/14		0	0	53
Nautilus Poplar LLC	SWNE 32-29N-51E	EPU 201	21901	OIL	Poplar, East	Charles B	10/03/14	5880	0	0	128
Nautilus Poplar LLC	NWSE 32-29N-51E	EPU 202IW	21902	ILW	Poplar, East	Madison	08/29/14	5925	0	0	0
Nautilus Poplar LLC	NWSE 32-29N-51E	EPU 203	21903	OIL	Poplar, East	Charles B	10/04/14	5960	0	0	153
Nautilus Poplar LLC	SWSE 32-29N-51E	EPU 204	21908	OIL	Poplar, East	Charles B	10/03/14	5900	0	0	104
Continental Resources Inc	NESE 12-27N-57E	Williams 1-12H	21917	OIL	Wildcat Roosevelt	Bakken	02/24/14	19605	467	382	995
Continental Resources Inc	NENW 13-28N-58E	Gehringer 1-13H	21918	OIL	Wildcat Roosevelt	Bakken	03/27/14	20170	471	258	998
Continental Resources Inc	SWSE 20-29N-58E	Briske 1-20H	21920	OIL	Wildcat Roosevelt	Bakken	05/31/14	20167	485	176	926
Oasis Petroleum North America LLC	SESW 21-29N-58E	Bowie 2958 42-21 1H	21923	OIL	Wildcat Roosevelt	Bakken	08/12/14	20357	120	30	1253
Oasis Petroleum North America LLC	SESW 21-29N-58E	Crocket 2958 42-21 1H	21924	OIL	Wildcat Roosevelt	Bakken	01/13/14	20694	554	265	5401
Continental Resources Inc	SESW 12-29N-58E	Manush 1-12H	21927	OIL	Wildcat Roosevelt	Three Forks	06/21/14	20330	377	564	768
Oasis Petroleum North America LLC	SWSE 19-27N-59E	Faye Federal 2759 43-19H	21928	OIL	Wildcat Roosevelt	Three Forks	05/01/14	21025	2065	1674	3940
Weil Oil LLC	SENE 15-30N-48E	Weil-Bridges 2	21929	OIL	Tule Creek, East	Nisku	02/05/14	7595	0	0	0
Oasis Petroleum North America LLC	SWSW 9-27N-58E	Sage Brush 2758 41-9 #2B	21930	OIL	Wildcat Roosevelt	Bakken	05/04/14	20550	540	0	5134
Oasis Petroleum North America LLC	SWSW 9-27N-58E	Sage Brush 2758 41-9 #3T	21931	OIL	Wildcat Roosevelt	Three Forks	05/09/14	20564	65	0	5944
Oasis Petroleum North America LLC	SWSW 9-27N-58E	Sage Brush 2758 41-9 #4B	21932	OIL	Wildcat Roosevelt	Bakken	03/01/14	20775	399	0	1011
Oasis Petroleum North America LLC	SESE 9-27N-58E	Signal Butte Federal 2758 44-9	21933	OIL	Wildcat Roosevelt	Bakken	05/12/14	20090	890	365	4522
Oasis Petroleum North America LLC	SESE 9-27N-58E	Signal Butte Federal 2758 44-9	21934	OIL	Wildcat Roosevelt	Bakken	05/30/14	20340	890	635	4522
Oasis Petroleum North America LLC	NESE 9-27N-58E	McCracken 2758 34-9 #3B	21935	OIL	Wildcat Roosevelt	Bakken	07/25/14	20640	802	497	3471
Oasis Petroleum North America LLC	SWSE 8-27N-58E	Coyote Federal 2758 43-8H	21939	OIL	Wildcat Roosevelt	Bakken	02/07/14	20540	62	0	333
Oasis Petroleum North America LLC	NWSW 28-27N-58E	Daisy May 2758 31-28H	21940	OIL	Wildcat Roosevelt	Bakken	04/08/14	20150	609	0	5079
Oasis Petroleum North America LLC	SESE 9-27N-59E	Falcon Federal 2759 44-9 4T	21942	OIL	Wildcat Roosevelt	Three Forks	09/16/14	20929	1024	565	4373
Oasis Petroleum North America LLC	SESE 9-27N-59E	Falcon Federal 2759 44-9 2T	21943	OIL	Wildcat Roosevelt	Three Forks	09/17/14	21045	540	410	926
Oasis Petroleum North America LLC	SESE 9-27N-59E	Falcon Federal Brewer 2759 44	21944	OIL	Wildcat Roosevelt	Bakken	09/13/14	21125	488	867	2847
Oasis Petroleum North America LLC	SESW 3-27N-59E	Hebron POW 2759 42-3	21945	MON	Wildcat Roosevelt	Bakken	08/02/14	10792	0	0	0
087 Rosebud											
Cardinal Oil, LLC	NENW 12-9N-34E	Galt 1-12-34	21740	GAS	Wildcat Rosebud, N	Eagle	06/23/14	1124	0	0	0
091 Sheridan											
Omimex Canada, Ltd.	SWNE 35-31N-58E	Ostby 6-35A	21847	DH	Wildcat Sheridan	Mission Canyon	05/13/14	8820	0	0	0
Shakespeare Oil Co Inc	NENE 25-36N-54E	State 1-25	21940	DH	Wildcat Sheridan		01/10/14	9589	0	0	0
Rim Operating, Inc.	SWNE 29-32N-58E	Brethren 32-29	21942	OIL	Wildcat Sheridan	Red River	11/07/14	11713	89	0	30
099 Teton											
Sands Oil Company	NENE 19-27N-4W	Hanson 4-19	21323	OIL	Pondera	Madison	09/25/14	2235	1	0	5
Sands Oil Company	SWNE 34-27N-5W	NP 32-34	21324	OIL	Pondera	Madison	06/15/14	2400	1	0	500
Balko, Inc.	SENE 22-27N-4W	Teton-Hirshberg SP 18	21325	OIL	Pondera	Sun River Dolomite	12/15/14	2180	0	0	0
Balko, Inc.	SWSW 29-27N-4W	South Thomas SP 58	21326	OIL	Wildcat Teton	Sun River Dolomite	12/02/14	2295	0	0	0
101 Toole											
Somont Oil Company, Inc.	NESE 28-35N-1W	Levnick 1	10991	OIL	Kevin-Sunburst	Swift	05/27/14	1390	17	0	154
Somont Oil Company, Inc.	NWNW 27-35N-2W	Smoke 18X	24175	OIL	Kevin-Sunburst	Madison	10/27/14	1607	0	0	30
Somont Oil Company, Inc.	NENE 36-35N-2W	State 60	24209	OIL	Kevin-Sunburst	Swift	07/01/14	1350	1	0	1

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
Somont Oil Company, Inc.	SESE 21-35N-1W	White 4	24226	OIL	Kevin-Sunburst	Swift	07/14/14	1416	1	0	5
Keesun Corporation	SWSW 16-36N-3W	State 13A-16	24231	OIL	Wildcat Toole	Sunburst	03/13/14	1950	4	0	0
Somont Oil Company, Inc.	NESW 36-35N-2W	State 36 62	24233	EOR	Kevin-Sunburst	Swift	07/03/14	1333	0	0	0
Somont Oil Company, Inc.	NESW 36-35N-2W	State 36 63	24234	OIL	Kevin-Sunburst	Swift	04/29/14	1335	0	0	0
Somont Oil Company, Inc.	NESW 36-35N-2W	State 36 64	24235	EOR	Kevin-Sunburst	Swift	03/25/14	1335	0	0	0
Somont Oil Company, Inc.	NESW 36-35N-2W	State 36 65	24236	DH	Kevin-Sunburst		04/04/14	1255	0	0	0
Somont Oil Company, Inc.	SENE 29-35N-2W	Zimmerman 7	24239	OIL	Kevin-Sunburst	Madison	11/18/14	1600	0	0	40
Keesun Corporation	SESE 17-36N-3W	Goeddertz 1A-17	24241	OIL	Wildcat Toole	Sunburst	03/17/14	1981	5	0	0
Keesun Corporation	NWNE 16-36N-1W	State 2-16	24244	OIL	Wildcat Toole	Madison	07/11/14		0	0	0
Somont Oil Company, Inc.	NWSE 36-35N-2W	State 66	24247	OIL	Kevin-Sunburst	Swift	08/05/14	1344	0	0	0
Somont Oil Company, Inc.	NESW 36-35N-2W	State 67	24248	OIL	Kevin-Sunburst	Swift	07/16/14	1344	0	0	0
Somont Oil Company, Inc.	NWSE 36-35N-2W	State 68	24249	OIL	Kevin-Sunburst	Swift	09/08/14	1338	0	0	0
Somont Oil Company, Inc.	NWSE 36-35N-2W	State 69	24250	OIL	Kevin-Sunburst	Swift	08/25/14	1336	0	0	0
Intermountain Leasing, Inc.	NESW 2-31N-1E	Skeslien 11-2	24255	GAS	Wildcat Toole	Swift	07/26/14	1576	0	0	0
Anadarko E&P Onshore, LLC	SWNW 8-37N-2W	Horgus Fee 3702 08-05-11H	24258	DH	Wildcat Toole	Bakken	12/15/14	8972	0	0	10084
105 Valley											
Anadarko Minerals, Inc.	NWSW 32-31N-44E	Ft. Peck 6-32	21579	OIL	Wildcat Valley, E	Charles C	11/11/14	7272	100	0	0
109 Wibaux											
Interstate Explorations, LLC	SWNW 29-14N-60E	Morgan 5-1	21196	OIL	Wildcat Wibaux	Red River	04/09/14	11810	30	0	42
Interstate Explorations, LLC	SESE 29-14N-60E	Nelson 16-1	21197	OIL	Yates	Red River	04/26/14	11765	94	0	608
Denbury Onshore, LLC	NWSW 15-11N-57E	Unit 13X-15A	21199	OIL	Pine	Siluro-Ordovician	05/21/14	9320	21	4	464
Interstate Explorations, LLC	NWNE 3-13N-60E	Michels 2-1	21200	OIL	Wildcat Wibaux	Red River	07/04/14	11860	23	7	750
111 Yellowstone											
Zodiac Montana, LLC	NENW 6-1N-24E	McFarland 06-01N-24E 1	21282	DH	Wildcat Yellowstone, N		06/17/14	3530	0	0	0

* "Operator" is the well operator at the time the well was completed and not necessarily the current operator or operator that permitted the well.

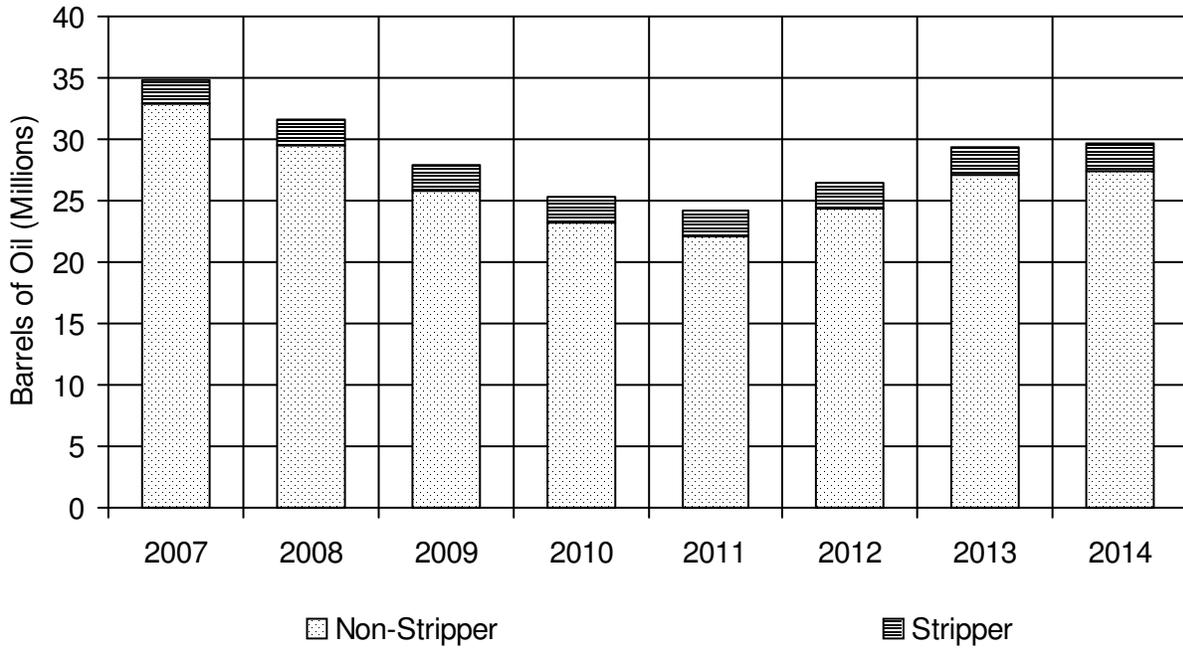
** OIL - Oil Well; GAS - Gas Well; DH - Dry Hole; GST - Gas Storage; CBM - Coalbed Methane; EOR - Injection, Enhanced Recovery; SWD - Salt Water Disposal

Data Current Through: 9/3/2015

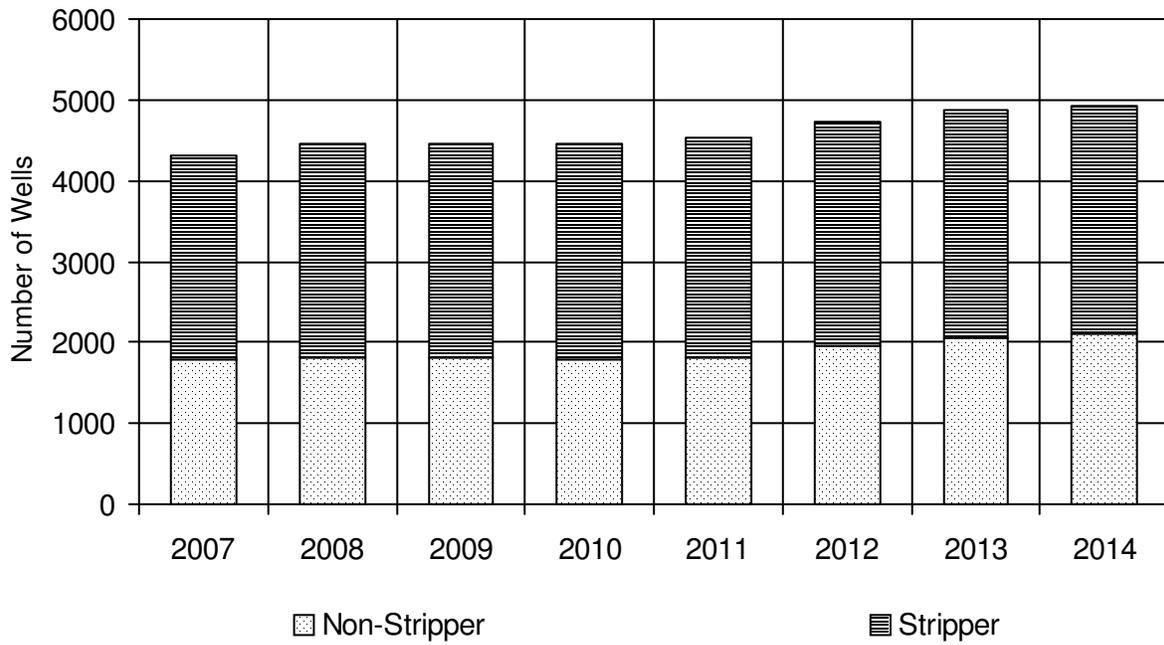
2014 Stripper Oil Well Statistics

A Stripper Oil Well Produces Less Than 10 Barrels Of Oil Per Day

Oil Production

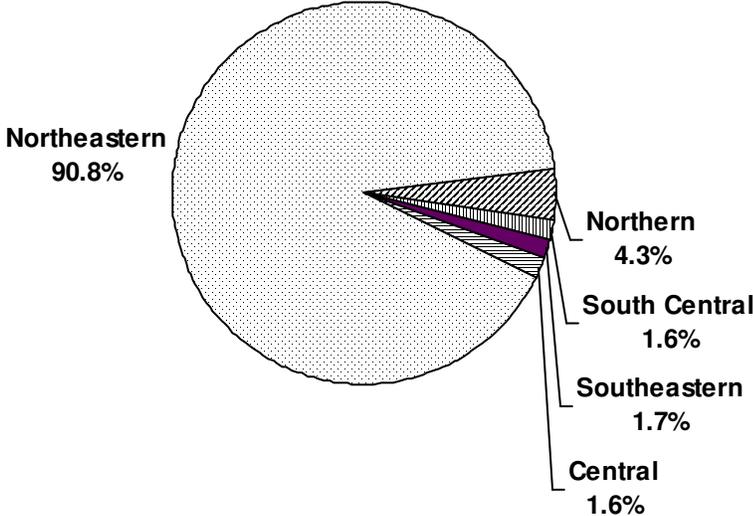


Number Of Producing Wells

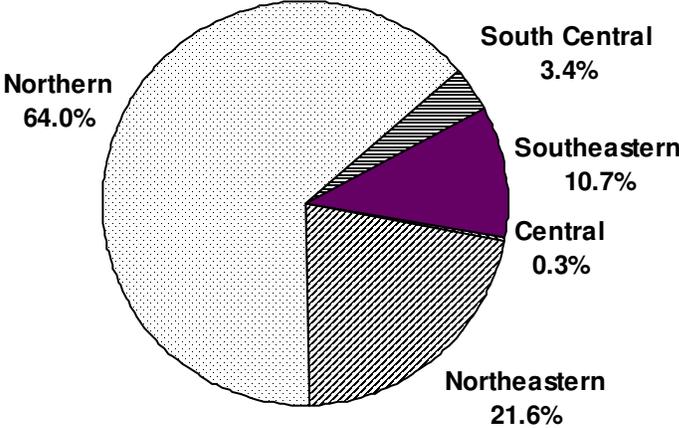


2014 Production By Area

Oil Production



Gas Production



2014 Field Rules and Production Summary By Formation

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Ace High				Cumulative Oil Production (Bbls):	3,686
				Statewide.	
Agawam				Cumulative Oil Production (Bbls):	79
				Statewide.	
Alkali Coulee				Cumulative Oil Production (Bbls):	53,229
				Post-1986 Gas Production (MCF):	31,682
				320-acre Red River Fm. spacing units with 660' setback from spacing unit boundaries and 1650' between wells (Order 77-81).	
Alma				Post-1986 Gas Production (MCF):	182,013
Spike Zone, Blackleaf Fm.	1	0	6,772	640-acre spacing units for gas production from the Sawtooth, Bow Island, and shallower formations; location to be no closer than 990' to spacing unit boundary (Order 19-77).	
	2014	Production:	0		
Alma, North				Post-1986 Gas Production (MCF):	29,077
				Single 640-acre spacing unit for Blackleaf gas production (Order 95-82).	
Amanda				Post-1986 Gas Production (MCF):	6,733,339
Bow Island	10	0	18,649	320-acre spacing units for gas with one well per horizon, base of the Swift to the surface; wells to be no closer than 660' to spacing unit boundary; spacing units to consist of two contiguous quarter sections lying within one or two sections (Order 76-79). Field enlargement (Orders 25-83, 1-85, 25-88, 42-88, 2-89 and 29-91). Add Sec. 23-36N-4W for gas production below Bow Island and through the Swift (Order 63-91). Enlarged to include 36N-4W-22 for all formations below Bow Island including Swift (Order 123-01). Well Density and spacing amendments (Orders 88-03, 175-04, 136-09, 84-10).	
Dakota	1	0	100		
Sunburst	4	0	37,605		
Swift	6	0	58,947		
Bow Island, Dakota	1	0	6,083		
Dakota, Burwash, Swift	1	0	26,644		
Swift, Sunburst	8	0	68,605		
Burwash, Swift	1	0	1,929		
	2014	Production:	0	218,562	
Andes				Cumulative Oil Production (Bbls):	21,175
				Statewide.	
Antelope				Cumulative Oil Production (Bbls):	213,033
				Post-1986 Gas Production (MCF):	85,253
				Statewide.	
Antelope Coulee				Post-1986 Gas Production (MCF):	44,883
Bow Island	1	0	65	Statewide.	
	2014	Production:	0		
Antelope, North				Cumulative Oil Production (Bbls):	2,484
				Statewide.	
Anvil				Cumulative Oil Production (Bbls):	5,695,441
				Post-1986 Gas Production (MCF):	2,802,614
Ratcliffe	1	2,252	269	320-acre spacing units for Red River B and C with one well per zone located no closer than 660' to spacing unit boundary; commingling approved (Order 75-85).	
Duperow	1	789	138		
Nisku	1	14,830	1,585		
Red River	2	16	0		
	2014	Production:	17,887	1,992	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Anvil, North				Cumulative Oil Production (Bbls):	551,687	Post-1986 Gas Production (MCF):	327,084
Mission Canyon	5	46,642	19,433	160-acre spacing units for production of oil from the Madison Group (Order 147-06). Exception location (Order 445-06). Additional wells (Orders 208 & 209-10).			
	2014	Production:	46,642	19,433			
Arch Apex						Post-1986 Gas Production (MCF):	5,578,952
Bow Island	31	0	78,943	Delineated for Colorado Blackleaf pool; wells to be 330' from legal subdivision, 2,400' from any other well drilling to or producing from the same reservoir; 75' topographic tolerance (Orders 5-56, 4-60). Single Bow Island spacing unit (Order 3-78).			
Sunburst	1	0	2,470				
Bow Island, Kootenai, Swift	1	0	2,279				
	2014	Production:	0	83,692			
Ash Creek				Cumulative Oil Production (Bbls):	868,169		
Spacing waived (Shannon Formation) within unitized portion of field with wells to be no closer than 660' to unit boundary (Order 4-65). Waterflood initiated October 1964 (Orders 22-64, 15-66).							
Ashfield						Post-1986 Gas Production (MCF):	33,508,506
Bowdoin	14	0	86,216	640-acre spacing units for Bowdoin/Greenhorn/Phillips with two wells per formation (Orders 41-82 and 16-89).			
Niobrara	2	0	18,022	Allow 4 wells per formation per 640-acre spacing unit located no closer than 660' to the spacing unit boundary, 1,320' between wells producing from the same formation with 150' geologic or topographic tolerance (Order 17-89).			
Phillips	123	0	457,089	Allow 8 wells per spacing unit in 4 spacing units and reduce between-well distance to 990' with 150' topographic tolerance (Order 8-92).			
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	4,776				
Niobrara, Greenhorn, Phillips	1	0	2,318				
Bowdoin, Greenhorn, Phillips	1	0	224				
Greenhorn-Phillips	5	0	5,021				
Bowdoin, Phillips	42	0	203,047				
Phillips, Niobrara	11	0	26,455				
Bowdoin, Phillips, Niobrara	4	0	16,243				
	2014	Production:	0	819,411			
Ator Creek				Cumulative Oil Production (Bbls):	50,052	Post-1986 Gas Production (MCF):	11,437
Red River	1	1,178	888	Single spacing unit comprised of W/2 NE/4 and E/2 NW/4 35N-55E-36 for production of oil from Red River Formation (Order 73-96).			
	2014	Production:	1,178	888			
Autumn				Cumulative Oil Production (Bbls):	35,546	Statewide.	
Badlands						Post-1986 Gas Production (MCF):	6,711,326
Eagle	14	0	124,534	One Eagle Formation well per governmental section spacing unit located no closer than 990' to a section line (Order 22-78).			
	2014	Production:	0	124,534			
Bainville				Cumulative Oil Production (Bbls):	2,150,878	Post-1986 Gas Production (MCF):	1,007,250
Mission Canyon	1	7,936	0	320-acre spacing unit for Winnipegosis Formation, 28N-58E-26: E/2 (Order 117-84). Spacing unit for Winnipegosis 28N-58E-20:E/2SE, 21: W/2SW, 28: W/2NW, 29: E/2NE (Order 18-88, Order 53-98). Red River spacing unit, 28N-58E-28: W2 (Order 53-98). 320-acre Madison spacing unit, 28N-58E-28: E2 (Order 89-00).			
Ratcliffe	6	44,444	23,562				
Red River	2	9,437	8,144				
	2014	Production:	61,817	31,706			
Bainville (Ratcliffe/Mission Canyon)				Cumulative Oil Production (Bbls):	116,678	Post-1986 Gas Production (MCF):	50,933
Ratcliffe	1	4,240	1,770	Single spacing unit consisting of S/2 NW/4 and N/2 SW/4 Sec. 13, T28N, R58E for production from the Mission Canyon/Ratcliffe (Order 5-94).			
	2014	Production:	4,240	1,770			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
Bainville II				Cumulative Oil Production (Bbls):	1,596,072	Post-1986 Gas Production (MCF):	924,836	
Ratcliffe	1	1,816	698	320-acre Red River spacing units; no well closer than 660' to the unit boundaries (Order 36-82). Field reduction (Order 16-85). Single Red River spacing unit designated (Order 69-85). Single Madison Group spacing unit, NW/4 27N-59E-6 (Order 122-97). 320-ac. Nisku spacing units, E2 27N-58E-2 (Order 52-02) and W2 27N-58E-1 (Order 124-04).				
Nisku	2	6,808	7,049					
Red River	1	7,069	4,672					
	2014	Production:	15,693	12,419				
Bainville, North				Cumulative Oil Production (Bbls):	9,648,623	Post-1986 Gas Production (MCF):	7,371,747	
Mission Canyon	1	4,365	2,644	320-acre spacing units for Winnipegosis and Red River consisting of two governmental quarter sections located in one or two governmental sections; wells no closer than 660' to unit boundary and 1,650' to any well producing from the same formation (Order 84-79). Topographic tolerance of 150' (Order 39-80). Spacing units for production from the Nisku Formation (Orders 61-92, 57-96). Spacing unit for production from the Madison (Order 16-93). Commingling authorized (Orders 34-97, 35-97, 112-97, 113-97). Nisku spacing unit, 29N-58E-31:N2 (Order 142-00)				
Ratcliffe	8	29,429	14,831					
Nisku	7	18,305	15,251					
Winnipegosis	4	38,229	36,102					
Red River	8	74,425	54,009					
Ratcliffe, Mission Canyon	1	3,700	0					
	2014	Production:	168,453	122,837				
Bainville, West				Cumulative Oil Production (Bbls):	668,377	Post-1986 Gas Production (MCF):	312,655	
Mission Canyon	1	1,930	748	320-acre spacing units for Madison Group to consist of two governmental quarter sections that may be in either one or two governmental sections; location no closer than 660' to the unit boundary and 1,650' to another producing well within the field (Orders 19-78, 42-79). 320-acre Red River spacing units aligned in east-west direction with permitted well to be no closer than 660' to unit boundary (Order 57-80). Nisku spacing unit, E2 28N-57E-34 (Order 50-02).				
Ratcliffe	1	3,212	1,176					
Nisku	1	10,554	4,792					
Red River	2	8,212	5,562					
	2014	Production:	23,908	12,278				
Bannatyne				Cumulative Oil Production (Bbls):	524,672			
Swift	16	5,170	0	Delineated for production from the Swift and Madison Formations; wells to be located at center of 10-acre tracts, 50' topographic tolerance; commingling permitted (Order 20-58). Pilot waterflood of Swift Formation suspended in 1963.				
Madison	5	1,772	0					
	2014	Production:	6,942	0				
Bascom				Cumulative Oil Production (Bbls):	27,830			
				Field rules vacated.				
Battle Creek				Cumulative Oil Production (Bbls):	110	Post-1986 Gas Production (MCF):	62,144,928	
Eagle	153	0	860,974	Originally delineated for production of gas from all formations from surface to top of Virgelle with one well per producing horizon per section located no closer than 990' to section line but allowing additional wells in each section no closer than 1,320' to wells producing from same horizon (Order 40-86). Include Lower Eagle and Upper Colorado intervals in a portion of the field (Order 76-92). Battle Creek, South: Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders). Field enlargement (Order 103-02).				
Judith River	1	0	1,254					
Niobrara	4	0	15,252					
Eagle, Claggett	2	0	16,504					
Eagle, Niobrara	3	0	37,727					
	2014	Production:	0	931,711				
Battle Creek, South							Post-1986 Gas Production (MCF):	76,571
Eagle	1	0	2,813	Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders).				
	2014	Production:	0					2,813
Battle Creek, South, Oil				Cumulative Oil Production (Bbls):	170,260			
Sawtooth	2	6,834	0	Statewide plus one designated spacing unit for production of oil from the Sawtooth Formation (Order 136-2004).				
	2014	Production:	6,834					0
Beanblossom				Cumulative Oil Production (Bbls):	740,142	Post-1986 Gas Production (MCF):	61,543	
Tyler	1	4,346	2,006	Three spacing units consisting of individual lots with one well per lot (Order 23-86).				
	2014	Production:	4,346					2,006

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Bear's Den				Cumulative Oil Production (Bbls):	812,775	Post-1986 Gas Production (MCF):	254,763
Bow Island	1	0	1,219	Swift unit delineated and spacing waived in unitized portion of field (Order 5-89). Statewide spacing for non-unitized lands and formations.			
Swift	9	2,306	624				
	2014	Production:	2,306	1,843			
Belfry				Cumulative Oil Production (Bbls):	101,245	Post-1986 Gas Production (MCF):	8,760
				Statewide.			
Bell Creek				Cumulative Oil Production (Bbls):	137,091,088	Post-1986 Gas Production (MCF):	7,095,883
Muddy	66	701,795	7,025,643	Originally 40-acre spacing units with location 660' from unit boundary with 150' tolerance for topographic reasons only (Orders 37-67, 39-67, 50-67, 1-69, 17-70). Tertiary recovery program (Order 25-80). Dissolution of existing enhanced recovery units and consolidation as the Bell Creek Consolidated (Muddy) Unit (Order 71-91). South Bell Creek (Muddy) Unit approved 6-28-90 (Order 24-90).			
	2014	Production:	701,795	7,025,643			
Bell Creek, Southeast						Post-1986 Gas Production (MCF):	3,262,948
Muddy	2	0	19,308	160-acre spacing units for Muddy gas production, wells 660' from spacing unit boundary (Order 31-72).			
	2014	Production:	0	19,308			
Benrud				Cumulative Oil Production (Bbls):	289,695	Post-1986 Gas Production (MCF):	14,992
				160-acre spacing for Devonian with wells no closer than 990' from spacing unit boundaries (Orders 1-62 and 44-62). Field rules amended to allow drilling not closer than 660' to the spacing unit boundaries (Order 6-65). Field reduction (Order 66-84).			
Benrud, East				Cumulative Oil Production (Bbls):	3,042,664	Post-1986 Gas Production (MCF):	123,714
Nisku	1	4,064	0	160-acre spacing units for Nisku with permitted location within a 1,320' square in center of quarter section (Order 6-65). Single Nisku Formation spacing unit consisting of Lots 3 and 4, Sec. 6, T30N, R48E (Orders 108-84 and 7-85).			
	2014	Production:	4,064	0			
Benrud, Northeast				Cumulative Oil Production (Bbls):	1,019,598	Post-1986 Gas Production (MCF):	17,551
				Same as East Benrud Field (Order 6-65). Field enlargement (Order 26-66).			
Berthelote				Cumulative Oil Production (Bbls):	77,942		
Sunburst	3	625	0	Sunburst wells to be located 330' from lease lines; 660' between wells with no more than one well per governmental quarter-quarter section (Order 18-66).			
	2014	Production:	625	0			
Big Coulee						Post-1986 Gas Production (MCF):	6,589,543
Lakota	1	0	5,131	Statewide except for single spacing unit for production of gas from the Morrison Formation consisting of Sec. 29, T4N R20E (Order 25-86). Big Coulee Gas Unit (Order 209-07).			
Cat Creek, Third	3	0	25,223				
Morrison	1	0	6,390				
Lakota, Morrison	6	0	166,977				
	2014	Production:	0	203,721			
Big Gully				Cumulative Oil Production (Bbls):	181,563		
Tyler	2	2,663	0	Statewide.			
	2014	Production:	2,663	0			
Big Gully, North				Cumulative Oil Production (Bbls):	32,045		
Tyler	1	510	0	Statewide.			
	2014	Production:	510	0			
Big Muddy Creek				Cumulative Oil Production (Bbls):	1,488,089	Post-1986 Gas Production (MCF):	241,838
				One well per 320-acre spacing unit for Interlake and Red River with wells no closer than 660' to boundary of the four N/2-S/2 spacing units (Order 4-75).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Big Rock				Cumulative Oil Production (Bbls):	10,764	Post-1986 Gas Production (MCF):	8,234,438
Colorado Shale	5	0	27,008	640-acre spacing units for gas production from Blackleaf "A" Formation; location to be no closer than 990' to any governmental section line (Order 31-78). Amended to allow 2 wells per section in 5 sections (Order 64-85).			
Blackleaf	22	0	82,114				
Bow Island	6	0	30,901				
	2014	Production:	0	140,023			
Big Wall				Cumulative Oil Production (Bbls):	8,762,403		
Amsden	3	14,646	0	Basal Amsden Sand and Amsden Dolomite spaced by old statewide spacing; 330' from lease or property line, 990' between wells in same reservoir (Order 12-54). Waterflood of Tyler "B" sand started August 1966 (Order 22-66). A second Tyler "B" waterflood authorized by Order 96-83.			
Tyler	6	16,130	0				
	2014	Production:	30,776	0			
Big Wall, North				Cumulative Oil Production (Bbls):	7,218	Statewide.	
Bills Coulee				Cumulative Oil Production (Bbls):	1,158	Post-1986 Gas Production (MCF):	571,221
Sunburst	1	0	600	Field without restrictions except that no well may be drilled closer than 330' to the exterior field boundary (Order 22-80).			
	2014	Production:	0	600			
Black Butte						Post-1986 Gas Production (MCF):	1,885,358
Eagle	1	0	22,275	320-acre spacing units for gas production from the Eagle Sandstone consisting of either the N/2 and S/2 or E/2 and W/2 of the section with wells to be no closer than 990' to exterior field boundaries nor closer than 660' to the interior spacing unit boundaries (Order 134-80).			
	2014	Production:	0	22,275			
Black Coulee						Post-1986 Gas Production (MCF):	6,690,392
Eagle	13	0	94,606	320-acre Eagle spacing units; well to be located no closer than 990' to unit boundary (Order 6-73). Well location to be no closer than 660' to eastern boundary of Black Coulee Field (Order 37-79). Field enlargement (Order 71-79). Numerous exception locations.			
	2014	Production:	0	94,606			
Black Diamond				Cumulative Oil Production (Bbls):	712,179	Post-1986 Gas Production (MCF):	270,599
Interlake	1	240	112	320-acre spacing units for Duperow, Red River and Nisku Formations; well no closer than 660' to unit boundary (Orders 147-81 and 51-86). Field enlarged (Order 15-87). Portion of existing field delineated for production from Ratcliffe and Mission Canyon (Orders 32-89, 154-00).			
Red River	1	630	350				
	2014	Production:	870	462			
Black Jack						Post-1986 Gas Production (MCF):	1,835,538
Second White Specks	1	0	500	Delineated for Sunburst and Swift with one gas well per 160 acre spacing unit, with well no closer than 660' to spacing unit boundaries (Order 3-69). Order 3-69 amended to include Blackleaf Formation (Order 4-74).			
Blackleaf	1	0	1,418				
Sunburst	9	0	35,377				
Swift, Sunburst	1	0	2,250				
	2014	Production:	0	39,545			
Blackfoot				Cumulative Oil Production (Bbls):	1,855,056	Post-1986 Gas Production (MCF):	1,476,539
Dakota	6	0	14,305	Delineated for Cut Bank, Madison with one well per 40-acre spacing unit; 300' tolerance from center of spacing unit; dual completion in Cut Bank and Madison with administrative approval (Order 3-57). Waterflood started November 1976 (Order 34-76). Blackfoot Shallow Gas: 640-acre spacing units; one well per section per producing horizon above the Kootenai located no closer than 990' to section boundaries (Order 121-80). Sunburst Sandstone spacing unit, 37N-6W-11:W2 SE (Order 1-00).			
Bow Island, Dakota	2	0	2,405				
Cut Bank, Madison	5	3,656	0				
Sunburst, Dakota	1	0	391				
	2014	Production:	3,656	17,101			
Blackfoot, East				Cumulative Oil Production (Bbls):	810	Field rules vacated.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary							
Blackleaf Canyon				Cumulative Oil Production (Bbls):	32,922	Post-1986 Gas Production (MCF):	1,054,082				
				Single 160-acre Madison spacing unit (Order 84-81). Knowlton Unit: Well spacing requirements suspended provided no well drilled to be closer than 990' to unit boundary (Order 47-81). Two 280-acre spacing units for Sun River (Order 25-85).							
Bloomfield				Cumulative Oil Production (Bbls):	1,634,411	Post-1986 Gas Production (MCF):	721,157				
Dawson Bay	1	11,742	0	320-acre spacing units for Interlake and Red River Formations consisting of two contiguous governmental quarter sections which need not be in the same section; wells located no closer than 660' to spacing unit boundaries (Order 38-83). Dawson Bay Formation added and commingling of Dawson Bay, Interlake, and Red River formations authorized (Order 16-84). Enlarged (Orders 32-84 and 26-89).							
Red River	4	214,873	177,086								
Dawson Bay, Interlake	1	5,656	0								
	2014	Production:	232,271	177,086							
Bloomfield, South				Cumulative Oil Production (Bbls):	1,105,241	Post-1986 Gas Production (MCF):	347,467				
Red River	6	210,699	132,912	Statewide for production from the Red River Formation plus individual designated spacing units for horizontal wells.							
	2014	Production:	210,699	132,912							
Blue Hill				Cumulative Oil Production (Bbls):	162,251	Statewide.					
Blue Mountain				Cumulative Oil Production (Bbls):	217,830	Post-1986 Gas Production (MCF):	13,484				
Red River	1	1,953	0	Statewide.							
	2014	Production:	1,953	0							
Border				Cumulative Oil Production (Bbls):	1,519,367	Post-1986 Gas Production (MCF):	124,028				
Cut Bank	4	1,544	30	Oil: Unitized into New and Old Border fields, 6-1-73 (Orders 8-73, 9-73). Gas: Location no closer than 330' to boundary of legal subdivision; 2,400' between wells in same formation on same lease; 75' topographic tolerance (Order 7-54). Waterflood approved (Orders 8-73, 9-73, 28-73).							
Sunburst	1	0	2,826								
	2014	Production:	1,544					2,856			
Boulder				Cumulative Oil Production (Bbls):	156,754	Statewide.					
Bowdoin						Post-1986 Gas Production (MCF):	197,685,235				
Bowdoin	91	0	477,110	One well per quarter section not less than 1,000' from lease boundary or less than 2,000' from any gas well in same horizon (Order 29-55). Unitized 1958. Delineated (Order 3-72). Spacing waived within lands participating in Bowdoin and Hinsdale Units, 660' setback from unit boundaries (Order 135-97, 166-01). Spacing waiver expanded to include the Colorado Group and specifically the Niobrara and Belle Fourche (Order 194-02). Clarification that orders applicable to non-unit tracts include the Niobrara and Belle Fourche Fms. (Order 266-03). Numerous spacing orders for non-unit tracts.							
Phillips	37	0	248,419								
Bowdoin, Phillips, Mowry, B. Fourche	2	0	18,619								
Bowdoin, B. Fourche, Plps, Mwry, Niob.	7	0	111,715								
Mowry, B. Fourche, Phillips, Niob.	2	0	10,916								
Niobrara, Belle Fourche	1	0	9,829								
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	2,636								
Niobrara, Bowdoin, Belle Fourche	14	0	168,765								
Greenhorn-Phillips	1	0	8,353								
Bowdoin, Phillips	24	0	214,001								
Phillips, Belle Fourche	1	0	10,591								
Bowdoin, Phillips, Belle Fourche	41	0	426,803								
Niobrara, Phillips, Belle Fourche	31	0	282,473								
Phillips, Niobrara	6	0	49,959								
Bowdoin, Niobrara	3	0	24,836								
Niobrara, Bowdoin, Phillips, B Fourche	226	0	3,256,205								
Bowdoin, Phillips, Niobrara	108	0	1,463,003								
	2014	Production:	0					6,784,233			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
Bowes				Cumulative Oil Production (Bbls):	12,638,155	Post-1986 Gas Production (MCF):	10,235,047	
Eagle	48	0	174,621	Eagle Sandstone gas wells to be located 660' from boundary of legal subdivision and 1,320' from other wells in same formation with 75' topographic tolerance (Order 23-54). 160-acre Eagle spacing units in Sec. 5, 6, 7, 8, 17, and 18, T31N, R19E (Order 44-75). Sawtooth (Piper) oil wells 330' from lease or property line, 990' between wells in the same formation (Order 13-54). Pilot waterflood initiated in 1961 and expanded to fieldwide waterflood in 1965 utilizing water from Madison (Order 6-61). Vacuum pumps authorized (Order 74-83). Location and spacing requirements waived for lands committed to unit (Order 61-97). Expanded enhanced recovery unit designation (Order 85-97).				
Bowes Member	1	5,777	0					
Sawtooth	30	188,162	0					
2014 Production:		193,939	174,621					
Box Canyon				Cumulative Oil Production (Bbls):	245,847	Post-1986 Gas Production (MCF):	55,900	
				Statewide.				
Bradley				Cumulative Oil Production (Bbls):	279,847	Post-1986 Gas Production (MCF):	109,538	
Bow Island	1	0	1,120	One well per formation per section for production of gas from all horizons above the top of the Kootenai Formation (Order 91-84). Amended to allow two wells per spacing unit (Order 47-95).				
Sunburst	1	426	642					
2014 Production:		426	1,762					
Bradshaw				Spacing waived within Bradshaw Federal Unit; 200' setback from exterior boundaries.				
Brady				Cumulative Oil Production (Bbls):	293,206			
Burwash	1	462	0	Originally delineated for Sunburst Sandstone; wells to be located at center of 10-acre spacing units with 75' topographic tolerance (Orders 34-62, 55-62). Field enlargement; commingle production from Burwash and Sunburst formations in Section 16 (Order 86-81).				
Sunburst	8	2,458	0					
Morrison	9	1,867	0					
2014 Production:		4,787	0					
Bredette				Cumulative Oil Production (Bbls):	232,121	Field rules vacated.		
Bredette, North				Cumulative Oil Production (Bbls):	488,554	Field rules vacated.		
Breed Creek				Cumulative Oil Production (Bbls):	3,517,357	Post-1986 Gas Production (MCF):	161,183	
Tyler	10	37,729	3,792	Breed Creek Waterflood Unit approved; spacing waived within unitized area; wells to be located no closer than 330' to unit boundaries (Order 12-92). Certified as expanded enhanced recovery unit effective 9/1/94 (Order 90-94).				
2014 Production:		37,729	3,792					
Broadview				Post-1986 Gas Production (MCF):				337,212
				Single 640-acre Frontier spacing unit comprised of Sec. 35, T5N, R22E (Order 8-86).				
Brorson				Cumulative Oil Production (Bbls):	5,779,037	Post-1986 Gas Production (MCF):	2,064,056	
Madison	2	7,824	13,003	One well per 160-acre spacing unit, wells no closer than 660' to spacing unit boundaries for Mission Canyon and Red River Formations (Order 5-69). Field enlargement (Order 25-82). Spacing units for Stonewall, 23N-58E-5: NW, SW (Order 26-01). Stonewall spacing unit, SW/4 24N-58E-33 (Order 14-02).				
Mission Canyon	3	5,735	2,373					
Ratcliffe	1	597	302					
Red River	2	7,774	7,623					
Mission Canyon, Bakken	1	3,415	4,780					
Ratcliffe, Mission Canyon	1	89	0					
2014 Production:		25,434	28,081					

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Brorson, South				Cumulative Oil Production (Bbls):	2,631,992	Post-1986 Gas Production (MCF):	804,178
Mission Canyon	2	4,451	3,571	Delineated for Red River production with one well per 160-acre spacing unit, no closer than 660' to spacing unit boundary (Order 26-68). Reduced Field Area (Order 26-77).			
Bakken	1	1	0				
Mission Canyon, Bakken	2	5,833	4,957				
Ratcliffe, Mission Canyon	1	2,464	0				
	2014	Production:	12,749	8,528			
Brown's Coulee						Post-1986 Gas Production (MCF):	2,151,238
Eagle	4	0	18,774	Delineated for Judith River and Eagle gas production; one well per 160-acre spacing unit located no closer than 660' to spacing unit boundary; commingling upon administrative approval (Order 7-74). Eagle spacing units, S/2 SW 23-34N-13E and N/2 NW 26-34N-14E (Order 4-99); SW/4 34N-14E-23 (Order 215-03). Numerous location exceptions.			
	2014	Production:	0				
Brown's Coulee, East						Post-1986 Gas Production (MCF):	3,199,522
Eagle	9	0	65,412	Statewide.			
	2014	Production:	0				
Brush Lake				Cumulative Oil Production (Bbls):	5,608,186	Post-1986 Gas Production (MCF):	2,027,319
Nisku	1	2,358	1,692	320-acre Red River spacing units with initially nine designated spacing units (Order 15-71). Permanent spacing unit, Gunton and Stonewall, S2 33N-58E-11 (Order 13-02). Permanent spacing, Gunton 33N-58E-13, W2, and 14, E2 (Order 40-04).			
Gunton	6	53,192	33,578				
Red River	5	32,116	21,888				
	2014	Production:	87,666				
Buffalo Flat				Cumulative Oil Production (Bbls):	603	Post-1986 Gas Production (MCF):	53,954
				Statewide.			
Buffalo Lake				Cumulative Oil Production (Bbls):	936		
				Statewide.			
Bullwacker						Post-1986 Gas Production (MCF):	32,055,043
Eagle	74	0	642,006	Delineated for Judith River and Virgelle/Eagle gas production with one well per 320-acre spacing unit no closer than 660' to internal spacing unit boundaries and 990' to exterior field boundary (Order 26-74). Field enlarged (Order 63-85). Numerous exception locations/increased density orders.			
Judith River	5	0	4,784				
Judith River, Eagle	6	0	47,666				
Eagle, Telegraph Creek	1	0	66,511				
	2014	Production:	0	760,967			
Burget				Cumulative Oil Production (Bbls):	141,716	Post-1986 Gas Production (MCF):	71,233
Nisku	1	4,909	1,409	Delineated for production of oil from Red River; 320-acre spacing units comprised of contiguous quarter sections, 660' setback, 1650' between wells, 150' topographic tolerance (Order 25-81).			
	2014	Production:	4,909				
Burget, East				Cumulative Oil Production (Bbls):	704,359	Post-1986 Gas Production (MCF):	130,566
Madison	1	2,733	1,762	Statewide.			
Mission Canyon	1	2,972	0				
Ratcliffe	1	3,360	0				
Nisku	1	6,932	1,840				
	2014	Production:	15,997	3,602			
Burns Creek				Cumulative Oil Production (Bbls):	269,005		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Burns Creek, South				Cumulative Oil Production (Bbls):	84,089	
Red River	2	1,514	0	Statewide.		
	2014 Production:	1,514	0			
Butcher Creek				Cumulative Oil Production (Bbls):	579	
				320' between producing wells with "heater" wells to be located no closer than 160' to producing wells (Order 17-60). Amended to authorize Greybull Formation wells no closer than 160' to other wells or 320' to exterior field boundaries; all wells may be utilized for steam stimulation (Order 100-81).		
Bynum				Cumulative Oil Production (Bbls):	5,971	
				Statewide.		
Cabaret Coulee				Cumulative Oil Production (Bbls):	462,275	Post-1986 Gas Production (MCF): 2,069
				Statewide.		
Cabin Creek				Cumulative Oil Production (Bbls):	118,493,407	Post-1986 Gas Production (MCF): 11,064,801
Madison	5	37,609	12,102	Spacing waived and general rules suspended until present unit agreement becomes inoperative (Order 36-62).		
Mission Canyon	3	29,637	579	Field boundaries amended and some spacing units designated (Order 118-84). Waterflood of Siluro-Ordovician (Orders 5-59, 15-60, and 30-63). Expanded enhanced recovery unit (Order 12-01).		
Siluro-Ordovician	98	605,837	200,553			
Red River	8	63,401	0			
Stony Mountain	1	3,163	0			
	2014 Production:	739,647	213,234			
Cadmus				Cumulative Oil Production (Bbls):	1,173	
				Statewide.		
Camp Creek						Post-1986 Gas Production (MCF): 337,754
Eagle	1	0	1,168	Statewide.		
	2014 Production:	0	1,168			
Canadian Coulee				Cumulative Oil Production (Bbls):	12,081	Post-1986 Gas Production (MCF): 3,524
Sawtooth	1	622	0	320-acre spacing units for Jurassic Sawtooth/Piper with well no closer than 660' to interior spacing unit boundary and 990' to field boundaries (Order 18-76).		
	2014 Production:	622	0			
Canadian Coulee, North						Post-1986 Gas Production (MCF): 73,199
Claggett Shale	1	0	7,589	640-acre spacing units for Jurassic Sawtooth. Wells to be no closer than 1,650' to section line (Order 15-74).		
	2014 Production:	0	7,589			
Canal				Cumulative Oil Production (Bbls):	1,674,097	Post-1986 Gas Production (MCF): 892,618
Madison	1	34	0	320-acre Red River spacing units consisting of E 1/2 and W 1/2 of governmental section (Order 34-70). 160-acre Madison spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 58-85).		
Mission Canyon	1	5,083	3,440	Permanent spacing unit, E/2, 23N-59E-7, for horizontal Ratcliffe well (Order 95-97).		
Ratcliffe	1	2,427	4,718			
Red River	2	6,907	22,690			
	2014 Production:	14,451	30,848			
Cannon Ball				Cumulative Oil Production (Bbls):	74,779	Post-1986 Gas Production (MCF): 23,686
				Statewide.		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Carlyle				Cumulative Oil Production (Bbls): 330,289 320-acre Red River spacing units, either the N/2 and S/2 or E/2 and W/2 of section or lots corresponding thereto; wells no closer than 660' to unit boundary or 1,650' to any well drilling to or producing from the same pool (Order 39-79). E 1/2 of 18-11N-61E designated as a spacing unit for Nisku Formation with permission to commingle production (Order 29-87).
Cat Creek				Cumulative Oil Production (Bbls): 24,406,064
Cat Creek, Second	2	825	0	220' from lease or property line, 440' from every other well in same formation (Order 17-55). Three separate producing areas, East, Mosby, and West Domes. Field enlargement; upper and lower Brindley wells in Sec. 1, T15N, R28E are to be no closer than 350' from other Morrison wells in said section (Order 101-82). Three Kootenai, two Ellis, and one Amsden waterflood approved (Orders 17-56, 18-59, 13-62, 8-68, 38-70, 11-7). Waterflood modified (Order 29-74).
Ellis	7	4,032	0	
Morrison	2	3,585	0	
Amsden	2	1,913	0	
Cat Creek 1 & 2	24	10,454	0	
Morrison, Second Cat Creek	1	891	0	
	2014 Production:	21,700	0	
Cattails				Cumulative Oil Production (Bbls): 1,482,893 Post-1986 Gas Production (MCF): 949,541
Ratcliffe	7	22,440	16,728	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to unit boundaries (Order 31-88).
	2014 Production:	22,440	16,728	
Cattails, South				Cumulative Oil Production (Bbls): 403,111 Post-1986 Gas Production (MCF): 260,033
Madison	2	2,677	0	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to spacing unit boundaries. Horizontal wells may cross spacing unit boundaries (Order 70-91).
Ratcliffe	1	5,007	6,783	
	2014 Production:	7,684	6,783	
Cedar Creek				Post-1986 Gas Production (MCF): 235,342,855
Eagle	862	0	8,119,465	320-acre Eagle Formation spacing units for a portion of the area, with wells in center of NW 1/4 and SE 1/4 of each section with 200' topographic tolerance (Order 1-61). Delineation amendments (Order 23-76 and 32-86). Order 33-54 (original delineation) vacated, and a portion of the lands included in Order 1-61 removed (Order 32-86). Spacing in Baker North Eagle Unit waived; 660' setback from unit boundaries (Order 93-94). Two Eagle Fm. wells per spacing unit for a portion of field (Order 4-97). 160-acre spacing for Fed. Units 8A & 8B, 660' setback, 460' topographic tolerance (Order 61-98). Spacing waived, Unit 8A (Order 139-01). Field enlargement (Order 134-03). Increased density (Order 267-03). Topographic tolerance (Order 268-03). Waive spacing in Unit 8B (Order 95-04). Numerous spacing/location exceptions.
Judith River, Eagle	8	0	115,579	
	2014 Production:	0	8,235,044	
Chain Lakes				Post-1986 Gas Production (MCF): 170,579 Statewide.
Charlie Creek				Cumulative Oil Production (Bbls): 1,191,920 Post-1986 Gas Production (MCF): 404,384
Bakken	1	1,632	0	Delineated for Red River, Duperow, and Nisku with 320-acre spacing units, east-west or north-south at option of operator; well no closer than 660' to spacing unit boundary and no closer than 1,650' to another producing well; spacing units may not cross section lines; commingling upon administrative approval (Order 66-76). Single 320 acre spacing unit for Dawson Bay oil production (Order 3-95).
Dawson Bay	1	8,645	10,243	
	2014 Production:	10,277	10,243	
Charlie Creek, East				Cumulative Oil Production (Bbls): 1,320,393 Post-1986 Gas Production (MCF): 704,732
Red River	2	13,907	5,550	Two 160-acre spacing units for Duperow Formation (Order 47-87). Two 320-acre spacing units for Red River Formation (Order 38-88). Nisku spacing unit, 25N-55E-9: NE, 10:NW (Order 38-00).
Red River, Nisku	1	6,206	3,199	
	2014 Production:	20,113	8,749	
Charlie Creek, North				Cumulative Oil Production (Bbls): 43,894 Post-1986 Gas Production (MCF): 77,794 Single Red River spacing unit (Order 37-82).

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Chelsea Creek				Cumulative Oil Production (Bbls):	154,351	Post-1986 Gas Production (MCF):	19,560
Nisku	1	494	272	Statewide.			
2014 Production:		494	272				
Cherry Patch						Post-1986 Gas Production (MCF):	53,331
Eagle	1	0	2,489	Statewide plus designated spacing units for production from Eagle Fm.			
2014 Production:		0	2,489				
Cherry Patch, Southeast						Post-1986 Gas Production (MCF):	2,002,170
Eagle	16	0	70,247				
2014 Production:		0	70,247				
Cherry Patch, Southwest						Post-1986 Gas Production (MCF):	2,085,523
Eagle	11	0	63,476				
2014 Production:		0	63,476				
Chinook, East						Post-1986 Gas Production (MCF):	725,957
Eagle	6	0	32,604	Statewide.			
2014 Production:		0	32,604				
Chip Creek						Post-1986 Gas Production (MCF):	63,663
				160-acre spacing units for Virgelle/Eagle and shallower formations; location no closer than 660' to spacing unit boundary (Order 89-76).			
Clark's Fork				Cumulative Oil Production (Bbls):	103,452	Post-1986 Gas Production (MCF):	631,376
Greybull	1	547	19,060	330' from quarter-quarter section line; 1,320' between wells with 75' topographic tolerance (Order 17-54).			
2014 Production:		547	19,060				
Clark's Fork, North				Cumulative Oil Production (Bbls):	1,024,608		
				Delineated for production of gas condensate from Lakota Fm.; 160-acre spacing units, 660' setback from spacing unit boundaries.			
Clark's Fork, South				Cumulative Oil Production (Bbls):	99,019	Post-1986 Gas Production (MCF):	39,822
Lakota	1	1,013	0	160-acre spacing for Frontier and deeper horizons; location no closer than 330' to quarter section line or 1,320' to any other well (Order 21-69).			
2014 Production:		1,013	0				
Clear Lake				Cumulative Oil Production (Bbls):	4,966,019	Post-1986 Gas Production (MCF):	1,786,846
Mission Canyon	2	5,164	1,944	Statewide, plus single spacing unit for Madison and Nisku consisting of E/2 NW/4 and W/2 NE/4 Sec. 8, T33N, R58E (Order 21-94).			
Ratcliffe	1	54	0				
Nisku	2	4,218	593				
Red River	2	22,329	9,512				
Red River, Nisku	1	3,395	874				
2014 Production:		35,160	12,923				
Clear Lake, South				Cumulative Oil Production (Bbls):	497,751	Post-1986 Gas Production (MCF):	213,187
Red River	1	9,668	3,819	Statewide, plus permanent Red River/Nisku spacing unit, S2 33N-58E-33 (Order 133-03).			
2014 Production:		9,668	3,819				
Coal Coulee						Post-1986 Gas Production (MCF):	696,934
				One Eagle well per governmental section, to be located no closer than 990' to section line and only one well permitted per formation (Order 25-78). Amendment provides 320-acre spacing units to be designated by the operator within certain sections; well to be located no closer than 990' to spacing unit boundary (Order 36-79).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Coal Creek				Post-1986 Gas Production (MCF): 1,529,538		
Flowers-Goodale	1	0	161	Delineation for production of gas from coals within the Fort Union Fm. With 80-acre spacing units, 220' setback from boundaries (Orders 278-03, 152-05). Enlargement (Orders 174-08, 322-08, 133-10).		
Wall	17	0	180,255			
Canyon, Cook	3	0	7,556			
Cook, Wall, Canyon	2	0	2,093			
	2014	Production:	0	190,065		
Coal Mine Coulee				Post-1986 Gas Production (MCF): 561,875		
Eagle	2	0	7,100	Delineated for Judith River and Eagle Formations with 4 wells per 640-acre spacing unit per formation, wells no closer than 990' to the exterior boundaries of the field and no closer than 660' to spacing unit boundaries with 150' topographic tolerance (Order 1-90).		
Second White Specks	1	0	3			
	2014	Production:	0			
Coalridge				Cumulative Oil Production (Bbls): 49,691	Post-1986 Gas Production (MCF): 87	
Red River	1	2,536	0	Statewide.		
	2014	Production:	2,536			
Colored Canyon				Cumulative Oil Production (Bbls): 1,317,309	Post-1986 Gas Production (MCF): 448,149	
Red River	1	5,311	2,068	Two designated Red River spacing units (Orders 28-84,115-97). Single 160-acre Nisku spacing unit (Order 86-85).		
	2014	Production:	5,311			
Comertown				Cumulative Oil Production (Bbls): 3,437,365	Post-1986 Gas Production (MCF): 765,142	
Ratcliffe	2	7,037	1,762	320-acre Red River spacing units; wells no closer than 660' to spacing unit boundary (Order 35-80). Field enlargement (Orders 9-81 and 150-81).		
Nisku	1	2,156	1,619			
Red River	3	18,469	7,708			
	2014	Production:	27,662	11,089		
Comertown, South				Cumulative Oil Production (Bbls): 602,729	Post-1986 Gas Production (MCF): 182,093	
Red River	1	4,544	2,762	320-acre designated spacing units, wells no closer than 660' to spacing unit boundaries (Order 96-84). Enlarged (Order 20-85).		
	2014	Production:	4,544			
Conrad, South				Cumulative Oil Production (Bbls): 166,775	Post-1986 Gas Production (MCF): 109,966	
Sunburst	2	537	0	Delineated for Dakota production with 10-acre spacing units. Wells in center of each unit with 75' topographic tolerance (Orders 34-62, 31-63).		
	2014	Production:	537			
Corner Pocket				Cumulative Oil Production (Bbls): 14,483	Statewide.	
Cottonwood				Cumulative Oil Production (Bbls): 873,345	Post-1986 Gas Production (MCF): 279,117	
Mission Canyon	1	1,530	1,212	Single 320-acre Red River spacing unit (Order 85-84). Amended to include Ratcliffe (Order 54-92).		
Ratcliffe	4	18,241	3,595			
	2014	Production:	19,771			
Cottonwood, East				Cumulative Oil Production (Bbls): 187,881	Post-1986 Gas Production (MCF): 58,240	
Ratcliffe	1	2,980	1,596	Statewide.		
	2014	Production:	2,980			
Cow Creek				Cumulative Oil Production (Bbls): 127,813	80-acre Charles spacing units, direction at option of operator but wells to be in SW 1/4 and NE 1/4 of each quarter section (Order 11-69).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Cow Creek, East				Cumulative Oil Production (Bbls): 2,837,560
Kibbey	5	5,894	0	40-acre spacing units for Charles and Kibbey Formations consisting of quarter-quarter section with permitted well to be at center with 150' topographic tolerance (Order 35-74). Amendment of Order 35-74 and designation of ten 80-acre Charles Fm. spacing units (Order 73-97).
2014 Production:		5,894	0	
Crane				Cumulative Oil Production (Bbls): 4,074,051 Post-1986 Gas Production (MCF): 2,430,391
Ratcliffe	1	5,960	3,373	320-acre spacing units for Red River and Duperow Formations consisting of one half of a section; wells to be no closer than 660' to spacing unit boundary and 1,650' to any well drilling to or producing from the same pool (Order 40-79). Madison/Duperow 320-acre spacing unit, 22N-58E-35:SE, 36:SW (Order 84-00). Drilling/production exceptions (Orders 27-01, 165-01).
Duperow	1	25,276	14,307	
Red River	3	11,559	6,544	
Duperow, Mission Canyon	1	3,069	1,738	
2014 Production:		45,864	25,962	
Crocker Springs, East				Cumulative Oil Production (Bbls): 3,476 Statewide (Order 68-82 which established 80-acre spacing units was vacated by Order 37-87).
Crooked Creek				Cumulative Oil Production (Bbls): 28,999 Statewide.
Culbertson				Cumulative Oil Production (Bbls): 175,652 Statewide.
Cupton				Cumulative Oil Production (Bbls): 3,234,910 Post-1986 Gas Production (MCF): 453,059
Red River	5	36,400	2,781	160-acre quarter section spacing units for Red River Formation. Location no closer than 660' to spacing unit boundary (Order 4-72).
2014 Production:		36,400	2,781	
Cut Bank				Cumulative Oil Production (Bbls): 173,243,495 Post-1986 Gas Production (MCF): 63,035,200
Blackleaf	4	0	7,103	Oil: 330' from legal subdivision line, 650' between wells in same formation 5-spot on 40-acre tract permitted; 75' topographic tolerance (Order 10-54). Gas: 330' from legal subdivision, 2,400' between wells in same formation; 75' topographic tolerance except for setback from legal subdivision boundary (Order 10-54). Sec. 20, 29, and 32 of T36N, R4W spaced 320-acres (N 1/2 and S 1/2) (Order 26-70). Cut Bank Special Spacing area: E 1/2 and W 1/2 spacing units with wells to be located no closer than 330' to legal subdivision line nor less than 2,400' from any well in the same reservoir (Orders 82-76, 6-77). Field extension (Order 3-79). Delineation to include all formations from surface to base of Madison Formation (Order 45-80). Field enlarged (Orders 68-83, 13-85). Additional wells in selected spacing units in Special Spacing area (Orders 14-93, 51-93, 2-94). SCCBSU approved (Order 88-85). Cut Bank-Airport Unit approved (Order 26-92). Airport Unit vacated, Westbank Unit approved (Order 32-97). Enlargement (Order 48-04).
Bow Island	21	0	97,606	
Cut Bank	571	186,832	787,846	
Dakota	1	0	1,299	
Kootenai	3	0	13,791	
Lander	4	195	6,528	
Moulton	16	7,652	69,570	
Sunburst	14	742	8,809	
Ellis	1	12	0	
Madison	42	58,340	406	
Bow Island, Dakota	5	0	29,843	
Bow Island, Blackleaf	1	0	5,449	
Cut Bank, Bow Island	7	0	29,827	
Cut Bank, Madison	2	1,727	0	
Bow Island, Sunburst, Cut Bank	11	0	51,338	
Bow Island, Moulton, Sunburst	1	0	8,010	
Moulton, Sunburst	1	191	0	
Cut Bank, Sunburst	6	512	19,022	
2014 Production:		256,203	1,136,447	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
CX				Post-1986 Gas Production (MCF): 118,723,081	
				Temporary designation, 160-acre spacing units, surface to base Fort Union; four wells per spacing unit, 220' setback from spacing unit boundaries (Order 108-97). Publication of intent to drill waived (Order 35-98). Permanent spacing (Order 174-00). Field enlargement (Order 100-03, 6-04).	
Dagmar				Cumulative Oil Production (Bbls):	836,035
Red River	2	5,965	5,335	Statewide.	Post-1986 Gas Production (MCF): 323,931
	2014	Production:	5,965	5,335	
Dagmar, North				Cumulative Oil Production (Bbls):	55,342
					Post-1986 Gas Production (MCF): 3,808
				Delineated for production from the Red River Formation with 320-acre, E/2 and W/2 spacing units, 660' setback from spacing unit boundaries.	
Deadman's Coulee				Cumulative Oil Production (Bbls):	264,528
				Statewide.	
Dean Dome				Cumulative Oil Production (Bbls):	92,597
				Statewide.	
Deer Creek				Cumulative Oil Production (Bbls):	3,309,283
Charles	5	23,562	4,892		Post-1986 Gas Production (MCF): 1,227,426
Red River	1	9,811	661	80-acre spacing units for Interlake and Red River consisting of any two adjacent quarter-quarter sections. Well location in NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 23-55 and 14-59). Well location amendment. (Order 10-86) Commingling of production from the Interlake, Stony Mountain, Red River, and Charles with administrative approval (Order 18-63). 80-acre Charles Fm spacing unit, E/2 NE/4, 17N-53E-22 (Order 75-97). Regular section spacing units for Charles Fm horizontal wells (Orders 20-97, 90-97, 91-97, 118-97). Tyler spacing unit, E/2 NE 35-17N-53E (Order 51-98).	
	2014	Production:	33,373	5,553	
Delphia				Cumulative Oil Production (Bbls):	375,887
Amsden	1	1,106	0	Statewide.	
	2014	Production:	1,106	0	
Den				Cumulative Oil Production (Bbls):	176,125
				Single spacing unit for production of oil from Charles and Mission Canyon Formations (Order 34-95).	
Devil's Basin				Cumulative Oil Production (Bbls):	142,677
Heath	3	514	0	10-acre spacing units for Heath Formation; well location to be in the center of each spacing unit with a 75' tolerance for topographic or geologic reasons (Order 114-80). Certain lands removed from field (Orders 103-94, 64-97).	
	2014	Production:	514	0	
Devil's Pocket				Cumulative Oil Production (Bbls):	53,796
				40-acre spacing units for Heath Formation; wells no closer than 165' to spacing unit boundary (Order 34-85).	
Devon				Post-1986 Gas Production (MCF): 2,621,400	
Bow Island	18	0	32,109	160-acre spacing units for production of gas, all formations from surface to top of Kootenai Formation; wells located no closer than 330' to quarter section lines and 660' to exterior boundaries of field, existing wells excluded (Order 32-83). Field enlarged, amended to provide 320-acre spacing units for Bow Island Formation; wells located no closer than 660' to interior spacing unit line and 990' to section lines (Order 50-86). Field enlargement (Order 5-88). Permanent spacing unit, Bow Island, S2 32N-2E-23 (Order 186-02).	
	2014	Production:	0	32,109	
Devon, East				Post-1986 Gas Production (MCF): 1,309,624	
Bow Island	11	0	34,593	320-acre spacing units for Bow Island gas production consisting of any two contiguous quarter sections; wells located no closer than 660' to spacing unit boundaries (Order 42-86). Field enlarged (Order 26-87, 149-00).	
Spike Zone, Blackleaf Fm.	1	0	1,400		
	2014	Production:	0	35,993	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Devon, South				Post-1986 Gas Production (MCF):	9,249
				Delineated for gas production from all horizons above the top of the Kootenai with 320-acre spacing units; wells located no closer than 660' to unit boundaries (Order 24-84). Field enlarged (Order 11-87).	
Devon, South Unit				Post-1986 Gas Production (MCF):	584,292
Bow Island	7	0	4,457	South Devon Unit (Bow Island) drilled on statewide spacing and unitized for primary production (Order 28-71).	
	2014	Production:	0	4,457	
Diamond Point				Cumulative Oil Production (Bbls):	1,319,303
Interlake	1	7,207	3,208	Post-1986 Gas Production (MCF):	667,388
Red River	1	2,947	2,132	320-acre spacing unit with two wells to produce from the Red River or from commercial production at any depth shallower (Order 20-80).	
	2014	Production:	10,154	5,340	
Dietz				Post-1986 Gas Production (MCF):	4,094,571
Canyon	5	0	24,597	80-acre spacing units aligned at operator's discretion with one well per coal seam within the Fort Union Formation, 220' setback from spacing unit boundaries, commingling authorized (Order 277-05).	
Cook Coal	17	0	71,422		
Monarch	1	0	640		
Wall	8	0	17,266		
Canyon, Wall	2	0	6,257		
Dietz 2, Dietz 3	2	0	4,621		
Cook, Wall	5	0	3,578		
Canyon, Cook	6	0	49,027		
Cook, Wall, Canyon	10	0	75,504		
	2014	Production:	0	252,912	
Dietz, South				80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 385-2006)	
Divide				Cumulative Oil Production (Bbls):	4,580,182
Mission Canyon	1	4,276	5,100	Post-1986 Gas Production (MCF):	1,511,341
Ratcliffe	4	15,772	2,783	Ratcliffe and Mission Canyon 160-acre spacing units, no closer than 660' to spacing unit boundaries and 1600' between wells; 150' topographic tolerance excluding boundary setback (Order 7-81).	
Red River	7	48,095	11,412		
Ratcliffe, Mission Canyon	2	4,286	3,157		
	2014	Production:	72,429	22,452	
Dooley				Cumulative Oil Production (Bbls):	447,335
Ratcliffe	3	5,831	1,698	Post-1986 Gas Production (MCF):	161,447
	2014	Production:	5,831	1,698	Statewide.
Dry Creek				Cumulative Oil Production (Bbls):	4,172,951
Eagle	2	0	37,777	Post-1986 Gas Production (MCF):	15,290,803
Frontier	12	0	170,868	Field delineated for Frontier gas production with E 1/2 or W 1/2 of sections as spacing units (Order 8-70). West Dome gas storage project approved (Order 31-66). Enlarged (Order 69-92). Order 8-70 modified to allow N 1/2 or S 1/2 of section as spacing units (Order 31-76).	
Judith River	2	0	19,707		
Greybull	1	293	29,825		
Judith River, Eagle	2	0	49,245		
	2014	Production:	293	307,422	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Dry Creek (Shallow Gas)				Cumulative Oil Production (Bbls):	1,180	Post-1986 Gas Production (MCF):	2,460,099
Judith River, Claggett, Eagle, Virgelle	1	0	56,101	160-acre spacing units with 1 well per productive horizon above Cody Shale per spacing unit; location no closer than 660' to spacing unit boundaries (Order 54-76). Additional wells (Order 13-90).			
2014 Production:		0	56,101				
Dry Creek, Middle				Cumulative Oil Production (Bbls):	28,433	Post-1986 Gas Production (MCF):	852,927
Eagle	1	439	14,750	320-acre spacing units for Frontier gas production consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' to spacing boundary (Order 25-75).			
Frontier	2	0	13,604				
2014 Production:		439	28,354				
Dry Creek, West				Cumulative Oil Production (Bbls):	16,444	Post-1986 Gas Production (MCF):	1,436,003
Frontier	1	0	64,213	Originally 160-acre spacing units for Greybull Sandstone; well location anywhere in spacing unit but no closer than 660' to unit boundary (Order 43-78); amended to include Frontier Formation (Order 65-82). Field enlargement (Orders 86-82, 154-04).			
Greybull	1	0	94				
2014 Production:		0	64,307				
Dry Fork						Post-1986 Gas Production (MCF):	511,499
Bow Island	6	0	7,777	One well per section per horizon above top of Kootenai; wells no closer than 990' to spacing unit boundaries (Order 32-82). Additional well in Sections 20, 21 (Order 291-04).			
2014 Production:		0	7,777				
Dugout Creek				Cumulative Oil Production (Bbls):	833,123	Post-1986 Gas Production (MCF):	946,667
Red River	1	22,377	17,739	Delineated for production from Red River with 320-acre spacing units, 660' setback from boundaries (Order 22-82). Field enlargement, S/2 26N-55E-15 (Order 98-98).			
2014 Production:		22,377	17,739				
Dugout Creek, South				Cumulative Oil Production (Bbls):	57,400	Post-1986 Gas Production (MCF):	131,419
				Statewide.			
Dunkirk						Post-1986 Gas Production (MCF):	2,073,283
Dakota	11	0	29,583	One well per section for each producing zone, formation, or horizon above Kootenai Formation, no closer than 990' to section lines (Order 58-81). Field enlargements (Orders 104-81 and 66-82).			
2014 Production:		0	29,583				
Dunkirk, North				Cumulative Oil Production (Bbls):	19	Post-1986 Gas Production (MCF):	4,678,883
Bow Island	27	0	43,250	One well per governmental section per Bow Island zone or horizon, 990' setback (Order 25-77). Amended to allow 4 wells per section located no closer than 1,320' to another well producing from the same horizon (Order 7-89). Field enlargements (Orders 64-78, 157-81 and 6-89). Field reductions (Order 61-91, 6-95). Include Sunburst and Swift formations in 3 sections, 4 wells per formation per section with 660' setbacks, 1320' from any other well producing from same formation, 75' topographic or geologic tolerance (Order 72-91).			
Sunburst	1	0	1,145				
Swift	2	0	3,433				
2014 Production:		0	47,828				
Dunmore						Post-1986 Gas Production (MCF):	460,504
Belle Fourche	13	0	57,655				
2014 Production:		0	57,655				
Dutch Henry				Cumulative Oil Production (Bbls):	104,164		
				Statewide plus two designated 160-acre spacing units (Orders 95-94 and 96-94).			
Dutch John Coulee				Cumulative Oil Production (Bbls):	365,644	Post-1986 Gas Production (MCF):	1,989,766
Sunburst	4	7,516	48,713	Sunburst sand unitization and gas repressuring project approved; operator may drill additional wells anywhere in unit but no closer than 330' to unit boundaries (Order 27-88).			
2014 Production:		7,516	48,713				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Dwyer				Cumulative Oil Production (Bbls):	10,860,365	Post-1986 Gas Production (MCF):	1,287,896
Charles	1	0	182	160-acre Madison spacing units; well location in center of SE 1/4 of spacing units with 175' topographic tolerance (Orders 25-60, 29-61). Field reduction (Order 30-85). Single 320-acre Nisku spacing unit (Order 30-87). Waterflood (Order 20-68). Single Red River spacing unit with 2 wells (Order 97-83). Single 320-acre Winnipegosis spacing unit (Order 10-91). Exception to produce Ratcliffe (Order 60-96). Duperow spacing unit, NE Sec. 11, NW Sec. 12, 32N-58E (Order 28-98). Expanded enhanced recovery project certification (Order 60-03). Remove 32N-59E-17 from field delineation (Order 45-09).			
Ratcliffe	10	32,460	9,297				
Red River	1	9,180	0				
2014 Production:		41,640	9,479				
Eagle				Cumulative Oil Production (Bbls):	2,499,358	Post-1986 Gas Production (MCF):	948,917
Madison	3	5,487	7,569	Statewide.			
Mission Canyon	1	2,011	0				
Ratcliffe	1	518	0				
Ratcliffe, Mission Canyon	2	1,897	0				
2014 Production:		9,913	7,569				
Eagle Spring				Cumulative Oil Production (Bbls):	39	Post-1986 Gas Production (MCF):	316,398
Bow Island	3	0	2,549	One well per governmental section per zone, located no closer than 990' to section line for all gas zones above the top of the Rierdon Formation; commingling of Swift and Sunburst permissible (Orders 4-78, 19-79). Enlargement (Order 20-93).			
Sunburst	1	0	891				
Bow Island, Sunburst	1	0	301				
2014 Production:		0	3,741				
East Glacier				Cumulative Oil Production (Bbls):	49,470	Post-1986 Gas Production (MCF):	7,736
Cone Calcareous Member	1	3,581	1,520	160-acre spacing units for Greenhorn (Order 41-81). Enlarge field and designation of 80-acre spacing units; permitted well to be located no closer than 330' to the exterior boundaries (Order 112-81).			
2014 Production:		3,581	1,520				
Elk Basin				Cumulative Oil Production (Bbls):	93,965,676	Post-1986 Gas Production (MCF):	15,082,099
Frontier	14	5,524	6,608	Spacing waived within unit areas (Order 10-61). Frontier: Water injection (Order 1-72). Embar-Tensleep pressure maintenance by crestal gas injection. Waterflood approved in 1966 (Order 5-66). Madison: Water injection (Order 17-61). Frontier exception locations (Orders 35-, 36-, 37-01). Frontier spacing unit (Order 1-02).			
Madison	18	124,340	71,474				
Embar, Tensleep	26	203,080	547,725				
2014 Production:		332,944	625,807				
Elk Basin, Northwest				Cumulative Oil Production (Bbls):	2,984,101	Post-1986 Gas Production (MCF):	970,076
Frontier	3	1,281	3,225	Spacing waived within unitized portion except that bottom of hole be no closer than 330' from unit boundary and there be at least 1,320' surface distance between wells in same formation; 75' topographic tolerance (Orders 43-63, 28-64). Embar-Tensleep waterflood (Order 3-67, 6-74).			
Cloverly	1	59	680				
Madison	5	29,712	12,250				
Embar, Tensleep	1	675	209				
2014 Production:		31,727	16,364				
Elm Coulee				Cumulative Oil Production (Bbls):	148,962,316	Post-1986 Gas Production (MCF):	135,659,760
Lodgepole	1	4,514	3,673	Numerous individual orders for Bakken Formation spacing; area generally developed with 640-acre or 1280-acre spacing units and includes lands with existing field names applicable to other formations.			
Bakken	897	11,759,291	13,776,207				
Three Forks	1	1,678	1,219				
2014 Production:		11,765,483	13,781,099				
Elm Coulee, Northeast				Cumulative Oil Production (Bbls):	18,060,854	Post-1986 Gas Production (MCF):	13,798,480
Bakken	242	6,483,436	4,997,879	Non-delineated area with individual spacing orders for production from the Bakken Formation.			
Three Forks	15	217,887	189,631				
2014 Production:		6,701,323	5,187,510				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Enid, North				Cumulative Oil Production (Bbls):	1,245,458	Post-1986 Gas Production (MCF):	1,246,322
Red River	5	38,354	68,296	Spaced for one-well Red River field, NE 1/4 of Section 10 and NW 1/4 of Section 11, T23N, R54E (Order 45-79).			
	2014	Production:	38,354	68,296			
Epworth				Cumulative Oil Production (Bbls):	127,634	Post-1986 Gas Production (MCF):	44,318
Bakken	1	1,641	0	Statewide.			
	2014	Production:	1,641	0			
Ethridge						Post-1986 Gas Production (MCF):	2,324,579
Bow Island	1	0	4,085	320-acre spacing units for Swift Formation; well locations no closer than 660' to unit boundaries (Order 4-90). Field enlarged (Order 4-92).			
Swift	9	0	35,797				
	2014	Production:	0	39,882			
Ethridge, North						Post-1986 Gas Production (MCF):	457,567
Bow Island	4	0	2,546	320-acre spacing units for horizons above Rierdon; well location to be no closer than 660' to unit boundaries; Section 2, T33N, R4W to remain a 640-acre spacing unit (Order 98-81). Designation of a 640-acre spacing unit for Third Bow Island Sand gas production (Order 66-93).			
	2014	Production:	0	2,546			
Fairview				Cumulative Oil Production (Bbls):	10,619,368	Post-1986 Gas Production (MCF):	4,224,529
Mission Canyon	2	3,183	361	160-acre spacing units; wells located no closer than 660' to unit boundary (Orders 48-65, 1-67, 43-67, 44-67, 38-84). Field reduction (Order 119-84). Enlargement (Order 16-87). Northwest part of field unitized for gas injection (Order 11-70). Spacing exception, 25N-58E-14:SE (Order 143-00).			
Ratcliffe	5	10,798	3,070				
Red River	3	32,751	5,729				
	2014	Production:	46,732	9,160			
Fairview, East				Cumulative Oil Production (Bbls):	532,463	Post-1986 Gas Production (MCF):	186,283
				320-acre designated Red River spacing units (Order 76-81).			
Fairview, West				Cumulative Oil Production (Bbls):	618,818	Post-1986 Gas Production (MCF):	237,829
Madison	1	1,250	0	Statewide.			
Ratcliffe	2	6,224	4,090				
	2014	Production:	7,474	4,090			
Fertile Prairie				Cumulative Oil Production (Bbls):	807,540	Post-1986 Gas Production (MCF):	75,495
				80-acre north-south Red River spacing units; location in NW 1/4 and SE 1/4 of quarter section with 75' topographic tolerance (Orders 3-56, 7-62). Amended to provide well locations for each 80-acre spacing unit to be the center of the SW or NE quarter quarter section of each quarter section with 75' tolerance for surface obstructions (Order 65-80). Field enlargement (Order 70-94). Field rules vacated for Red River Formation (East Lookout Butte (Red River) unit, Order 70-95).			
Fiddler Creek				Cumulative Oil Production (Bbls):	4,009	Post-1986 Gas Production (MCF):	2,764
				Statewide.			
Fishhook				Cumulative Oil Production (Bbls):	1,536,206	Post-1986 Gas Production (MCF):	364,709
Nisku	1	3,728	3,055	Statewide.			
Red River	3	8,633	4,286				
Ratcliffe, Mission Canyon	1	1,686	0				
	2014	Production:	14,047	7,341			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Fitzpatrick Lake				Cumulative Oil Production (Bbls):	257	Post-1986 Gas Production (MCF):	2,133,509
Bow Island	9	0	35,694	One well per governmental section located no closer than 990' to section line for all gas zones above the top of the Kootenai (Order 31-79). Field enlarged (Orders 113-84 and 2-92). Authorization to complete two Swift Formation gas wells in Sec. 10, T36N, R4W (Order 50-93). Sec. 14 & 15, T36N, R4W delineated for formations above Swift and below Bow Island; 320-acre spacing units consisting of two regular quarter sections in one or two sections; 660' setback from spacing unit boundaries (Order 1-94). Field reduction, enlargement, rule amendments (Orders 123-01, 88-03).			
Sunburst	1	0	2,580				
2014 Production:		0	38,274				
Flat Coulee				Cumulative Oil Production (Bbls):	5,925,993	Post-1986 Gas Production (MCF):	1,231,448
Bow Island	2	0	2,069	Bow Island Gas: wells to be 330' from boundary of legal subdivision and 1,320' from other wells in same reservoir (Orders 36-54, 16-55). Sawtooth/Swift oil: 40-acre spacing units; well in center of spacing unit with 150' topographic tolerance (Orders 16-62, 19-63). Waterflood unit and redelineation approved for Swift sandstone (Orders 13-71, 17-A-71, 22-71).			
Dakota	1	0	3,769				
Swift	13	17,290	1,486				
Bow Island, Dakota	1	0	2,894				
2014 Production:		17,290	10,218				
Flat Coulee, East						Post-1986 Gas Production (MCF):	34,496
Spike Zone, Blackleaf Fm.	1	0	5,540	Single 160-acre spacing unit, 37N-6E-19: NW/4, for gas production from the McQuigg 1-19 well (Order 351-2004).			
2014 Production:		0	5,540				
Flat Lake				Cumulative Oil Production (Bbls):	23,153,325	Post-1986 Gas Production (MCF):	3,858,198
Ratcliffe	18	42,451	29,133	160-acre Madison spacing units; well location in center of NE 1/4 of quarter section with 200' topographic tolerance; wells no closer than 961' to North Dakota state line and no closer than 1,600' to Canadian line (Orders 10-65, amended; 43-65, 23-66, 33-66). Unit operation for eastern part of field (Order 7-71). Unit operation for western part of field (Order 32-74). Lower Ratcliffe permanent spacing unit NE/4 Sec. 13 and NW/4 Sec. 18, 37N-57E (Order 22-97). Nisku unit approved (Orders 112-00, 118-00, 62-03). E. Flat Lake Unit, expanded unit certified (Order 61-03).			
Bakken	20	219,210	84,743				
Nisku	13	51,798	18,446				
Red River, Nisku	1	5,775	1,750				
2014 Production:		319,234	134,072				
Flat Lake, East				Cumulative Oil Production (Bbls):	315,139	Post-1986 Gas Production (MCF):	50,068
Madison	1	9,576	0	Single 160-acre Madison spacing unit (Order 103-84).			
2014 Production:		9,576	0				
Flat Lake, South				Cumulative Oil Production (Bbls):	1,292,125	Post-1986 Gas Production (MCF):	22,374
Ratcliffe	1	9	0	160-acre spacing units for Ratcliffe (Order 2-67); Wells may be located anywhere within the spacing unit but no closer than 660' to any unit boundary (Order 49-80).			
2014 Production:		9	0				
Flaxville				Cumulative Oil Production (Bbls):	56,283	Post-1986 Gas Production (MCF):	1,414
				160-acre Madison spacing units; permitted wells to be no closer than 660' to the exterior boundaries of the unit (Order 105-82). 150' tolerance for topographic reasons (Order 124-82).			
Forks Ranch				80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 383-2006)			
Fort Conrad						Post-1986 Gas Production (MCF):	764,015
				640-acre spacing units for Bow Island gas production; wells no closer than 990' to the section line (Order 19-81). Field enlargement (Order 118-82).			
Fort Gilbert				Cumulative Oil Production (Bbls):	2,765,710	Post-1986 Gas Production (MCF):	672,719
Madison	2	4,200	1,498	160-acre Ratcliffe/Mission Canyon spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 94-81). Excess produced associated gas reinjected into Duperow Formation (Order 78-81).			
Mission Canyon	1	2,381	1,650				
Red River	1	3,273	418				
Ratcliffe, Mission Canyon	1	2,004	2,345				
2014 Production:		11,858	5,911				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Four Buttes				Cumulative Oil Production (Bbls):	42,391	
				Single spacing unit for production from McGowan (Order 15-98).		
Four Mile Creek				Cumulative Oil Production (Bbls):	538,946	Post-1986 Gas Production (MCF):
Ratcliffe	1	5,413	739	320-acre spacing units for Red River (Order 43-75). Field reduction (Order 10-83).		
	2014	Production:	5,413	739		
Four Mile Creek, West				Cumulative Oil Production (Bbls):	674,907	Post-1986 Gas Production (MCF):
Red River	1	10,938	8,340	Statewide.		
	2014	Production:	10,938	8,340		
Fourmile East						
				80-acre spacing units for production of gas from coals within the Fort Union Fm.; 220' setback (Order 398-2006).		
Fox Creek				Cumulative Oil Production (Bbls):	312,076	Post-1986 Gas Production (MCF):
Red River	1	4,264	241	Statewide.		
	2014	Production:	4,264	241		
Fox Creek, North				Cumulative Oil Production (Bbls):	75,398	Post-1986 Gas Production (MCF):
				160-acre spacing units for Madison Formation; wells no closer than 660' to the unit boundary with 150' topographic tolerance (Order 13-84).		
Fox Lake				Cumulative Oil Production (Bbls):	49,983	Post-1986 Gas Production (MCF):
Red River	1	1,610	7,563	Single spacing unit, Red River Formation, 22N-55E-28: W/2 and 29: E/2 (Order 38-2005).		
	2014	Production:	1,610	7,563		
Frannie				Cumulative Oil Production (Bbls):	773,613	Post-1986 Gas Production (MCF):
				10-acre spacing units; well location in center of each unit with 100' topographic tolerance (Order 35-63). Unitized for waterflood of Phosphoria-Tensleep formations using produced fluids (Order 21-70). EOR approved (Order 62-85).		
Fred & George Creek				Cumulative Oil Production (Bbls):	13,988,065	Post-1986 Gas Production (MCF):
Bow Island	3	0	20,941	Sunburst Oil: 40-acre spacing units; well location in center of unit with 250' topographic tolerance (Orders 29-63, 1-65, amended by Order 27-65). Sunburst Gas: same as Arch Apex (Order 4-60). Several Sunburst A and B Sand waterflood units in field and area (Orders 13-70, 27-71, 40-80, 43-93, 44-93, 60-93, 64-93).		
Sunburst	31	36,992	426			
Swift, Sunburst	1	90	0			
	2014	Production:	37,082	21,367		
Fresno					Post-1986 Gas Production (MCF):	4,990,693
Eagle	6	0	29,695	640-acre spacing units for Eagle (Virgelle) and shallower horizons; wells located no closer than 990' to unit boundary; one well per spacing unit per horizon (Order 14-76). Field enlargement and modification of field rules within certain areas (Order 52-80).		
Niobrara	18	0	112,304			
	2014	Production:	0	141,999		
Frog Coulee				Cumulative Oil Production (Bbls):	377,591	Post-1986 Gas Production (MCF):
Red River	1	1,573	16,368	320-acre Red River spacing units; wells no closer than 660' to the unit boundary (Order 55-79).		
	2014	Production:	1,573	16,368		
Froid, South				Cumulative Oil Production (Bbls):	459,379	Post-1986 Gas Production (MCF):
Red River	1	436	0	Statewide.		
	2014	Production:	436	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Gage				Cumulative Oil Production (Bbls):	688,273
Amsden	2	1,386	0	40-acre Amsden spacing units; well to be in center of each unit with a tolerance of 150' for topographical or geological reasons (Order 120-80). Field enlargement (Order 44-81).	
2014 Production:		1,386	0		
Galata				Post-1986 Gas Production (MCF):	1,651,442
Bow Island	3	0	6,567	Two wells from same Bow Island horizon per section no closer than 1,320' to each other and 990' to section lines (Order 28-85). Field enlarged (Orders 21-84, 41-85 and 76-85). Four wells per section authorized (Order 18-01).	
2014 Production:		0	6,567		
Gas City				Cumulative Oil Production (Bbls):	13,359,366
Siluro-Ordovician	19	91,275	0	80-acre spacing units consisting of E 1/2 and W 1/2 of quarter sections; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance; spacing waived in unitized portion of field (Order 29-62). Waterflood (Order 16-69). Field reduction (127-03, 150-03).	
Red River	1	11,087	3,003		
2014 Production:		102,362	3,003		
Gas Light				Post-1986 Gas Production (MCF):	1,482,787
Eagle	12	0	41,947	Delineated, Eagle Formation, 640-acre spacing units with up to 4 wells per section; 660' setback from spacing unit boundaries (Order 149-01).	
2014 Production:		0	41,947		
Gettysburg				Cumulative Oil Production (Bbls):	304
				Statewide.	
Gildford, North				Post-1986 Gas Production (MCF):	32,253
				320-acre spacing units for Sawtooth production with no well closer than 660' to spacing unit boundary (Orders 9-58, 38-76, 9-79). Eagle Spacing unit S2 33N-11E-6, N2 33N-11E-7 (Order 220-02). Sawtooth spacing unit S2 S2 33N-11E-6, N2 N2 33N-11E-7 (Order 33-03).	
Girard				Cumulative Oil Production (Bbls):	746,469
Bakken	2	2,573	0	Statewide, plus Bakken spacing unit comprised of 24N-55E-11: All, 2 horizontal wells authorized (Order 146-01).	
2014 Production:		2,573	0		
Glendive				Cumulative Oil Production (Bbls):	15,442,566
Siluro-Ordovician	5	49,185	6,667	80-acre spacing units consisting of any two adjacent quarter-quarter sections; wells located in center of NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 27-55, 19-62, 58-62, 20-66). Additional 80-acre spacing units; commingling of Red River and Madison formations (Order 95-84). Additional Red River Formation wells in specific spacing units (Orders 21-93, 22-93).	
Red River	8	45,301	1,123		
2014 Production:		94,486	7,790		
Glendive, South				Cumulative Oil Production (Bbls):	68,936
				Statewide.	
Gold Butte				Cumulative Oil Production (Bbls):	4,292
Dakota	1	81	0	640-acre spacing for Bow Island and Swift, well location in any quarter-quarter section cornering on center of section (Order 26-59). Amended field boundary (Order 43-77).	
Sunburst, Dakota	1	855	0		
2014 Production:		936	0		
Golden Dome				Cumulative Oil Production (Bbls):	125,205
Eagle	1	0	1,332	Originally 160-acre spacing for Judith River, Claggett, and Eagle (Virgelle); wells to be 660' from spacing unit boundary (Order 15-72). Single spacing unit for Greybull Formation (Order 17-82). Field enlargement and inclusion of Frontier and Greybull formations (Order 135-82).	
Frontier	4	151	18,243		
Greybull	2	20	30,198		
2014 Production:		171	49,773		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Goose Lake				Cumulative Oil Production (Bbls):	10,843,363	Post-1986 Gas Production (MCF):	478,794
Ratcliffe	6	22,448	4,322	160-acre spacing units for Ratcliffe Formation (Order 42-63). Field enlarged (Orders 40-66, 47-67, 16-68). Refer to said orders for authorized well locations. Field size reduced (Order 29-77). Single spacing unit for Red River (Order 1-82). North Goose Lake Unit waterflood (Order 17-72).			
Red River	1	13,207	14,082				
	2014	Production:	35,655	18,404			
Goose Lake Red River				Cumulative Oil Production (Bbls):	89,369	Post-1986 Gas Production (MCF):	14,615
Red River	1	2,615	1,263	Two 320-acre spacing units for Red River Formation (Orders 1-82, 56-96). Red River 'D' zone excluded from Order 56-96 (Order 41-97).			
	2014	Production:	2,615				
Goose Lake, East				Cumulative Oil Production (Bbls):	4,522		
				320-acre N/2 and S/2 spacing units for production from Red River Fm. 660' setback from spacing unit boundaries (Order 20-81).			
Goose Lake, West				Cumulative Oil Production (Bbls):	780,746	Post-1986 Gas Production (MCF):	153,117
Red River	1	3,845	875	Statewide, plus single Red River spacing unit (Order 100-98).			
	2014	Production:	3,845				
Gossett				Cumulative Oil Production (Bbls):	427,496	Post-1986 Gas Production (MCF):	86,948
Ratcliffe	1	1,393	0	Statewide.			
	2014	Production:	1,393				
Graben Coulee				Cumulative Oil Production (Bbls):	2,726,366	Post-1986 Gas Production (MCF):	37,891
Cut Bank	18	6,777	0	Sunburst - 40-acre spacing units; well location no closer than 330' to legal subdivision boundary. Cut Bank and Madison - Oil: 330' from boundary of legal subdivision and 650' from any other well in same reservoir and on same lease; 75' topographic tolerance; 5-spot location on 40-acre tract (Order 73-62). Waterflood of Cut Bank sands (Order 61-83).			
Sunburst	5	1,763	0				
Cut Bank, Madison	4	3,310	0				
	2014	Production:	11,850				
Grandview				Cumulative Oil Production (Bbls):	109,881	Post-1986 Gas Production (MCF):	2,681,122
Bow Island	7	0	22,274	320-acre spacing units for all gas producing horizons, aligned in a north-south direction; well location no closer than 660' to a spacing unit boundary (Order 49-67). 160-acre spacing units, NE & SE, 34N-4E-15 (Order 107-02). Additional wells (Order 38-03). Enlargement (Orders 123-02, 242-03). Permanent spacing unit, 34N-4E-4-W2SW, 5-E2SE, 8-E2NE, 9-W2NW, two wells authorized (Order 111-03). Permanent spacing unit, 34N-4E-8, W2NE and SE, two wells + two wells in W2 of Sec. 8 (Order 243-03).			
Sunburst	2	4,793	0				
Sawtooth	1	0	7,181				
Bow Island, Sunburst, Swift	1	5,368	0				
	2014	Production:	10,161	29,455			
Grandview, East				Cumulative Oil Production (Bbls):	74,325		
Swift	1	429	0	Statewide.			
	2014	Production:	429				
Gray Blanket				Cumulative Oil Production (Bbls):	537,071		
Tensleep	2	7,924	0	40-acre spacing units for Tensleep Formation. Wells located no closer than 330' to spacing unit boundary with 150' tolerance upon administrative approval (Order 20-92).			
	2014	Production:	7,924				
Grebe				Cumulative Oil Production (Bbls):	90,240	Post-1986 Gas Production (MCF):	1,376
Tyler	2	4,219	0	Tyler secondary recovery unit approved (Order 5-75).			
	2014	Production:	4,219				
Green Coulee				Cumulative Oil Production (Bbls):	128,759		
				160-acre spacing units for Ratcliffe Formation; locations no closer than 660' to unit boundaries, 150' tolerance for topographic or geologic reasons. 320-acre spacing units for the Red River Fm with location to be no closer than 660' to the unit boundary nor closer than 1,650' to any well producing from the Red River (Order 56-81).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Green Coulee, East				Cumulative Oil Production (Bbls):	215,982	Post-1986 Gas Production (MCF):	42,416
Ratcliffe	1	2,477	595	Delineated for production from Red River Formation with single 320-acre spacing unit (Order 99-82). Redelineation (Order 6-95). Reduction (Orders 108-02, 174-02).			
2014	Production:	2,477	595				
Gumbo Ridge				Cumulative Oil Production (Bbls):	647,985	Post-1986 Gas Production (MCF):	503
Tyler	3	1,108	0	Tyler Formation waterflood unit (Order 54-79). Certified as an expanded enhanced recovery unit effective 1/1/95 (Order 6-95).			
2014	Production:	1,108	0				
Gunsight				Cumulative Oil Production (Bbls):	1,070,750	Post-1986 Gas Production (MCF):	303,542
Madison	1	1,537	0	Statewide.			
Ratcliffe	5	22,711	12,062				
2014	Production:	24,248	12,062				
Gypsy Basin				Cumulative Oil Production (Bbls):	524,082	Post-1986 Gas Production (MCF):	83,093
Madison	2	709	0	Sunburst-Swift - 330' from lease lines and 660' between wells in same formation; only two wells per quarter-quarter section (Order 7-66). Sawtooth-Madison oil and gas - 40-acre spacing units; wells no closer than 330' from lease line (Orders 7-66, 12-79).			
2014	Production:	709	0				
Hammond						Post-1986 Gas Production (MCF):	379,096
				320-acre spacing units for Muddy Formation; each unit shall consist of a regular half of a governmental section with well location to be no closer than 660' to a unit boundary nor closer than 990' to the exterior boundaries of the field (Order 97-80).			
Hardpan				Cumulative Oil Production (Bbls):	2,805	Post-1986 Gas Production (MCF):	1,761,504
Bow Island	8	0	24,486	Spacing one well per section for Kootenai and above. Well location no closer than 990' to the section boundary (Order 145-81). Field enlargement (Order 131-82). Allow 2 wells per spacing unit in Sections 15, 20 and 21, T27N, R3E (Order 72-92). Allow 4 wells per section (Order 16-01). Field enlargement (Order 203-03).			
2014	Production:	0	24,486				
Hardscrabble Creek				Cumulative Oil Production (Bbls):	170,566	Post-1986 Gas Production (MCF):	64,031
				Statewide.			
Havre							
				Single spacing unit for production of gas from Eagle (Order 48-82).			
Hawk Creek				Cumulative Oil Production (Bbls):	13,277		
				Statewide.			
Hawk Haven				Cumulative Oil Production (Bbls):	55,550	Post-1986 Gas Production (MCF):	5,356
				Single 320-acre Madison spacing unit (Order 101-94).			
Hay Creek				Cumulative Oil Production (Bbls):	1,833,285	Post-1986 Gas Production (MCF):	432,400
Stonewall, Interlake	1	3,307	0	320-acre spacing for Red River, consisting of any two adjacent quarter sections; location no closer than 660' to unit boundary (Orders 15-69, 27-73).			
2014	Production:	3,307	0				
Haystack Butte						Post-1986 Gas Production (MCF):	736,020
Bow Island	10	0	20,243	640-acre spacing units; one well per producing horizon above Kootenai Formation no closer than 990' to spacing unit boundary (Order 85-76). Amended field boundary (Order 37-77). Two gas wells per horizon in each spacing unit (Order 146-97).			
2014	Production:	0	20,243				
Haystack Butte, West						Post-1986 Gas Production (MCF):	1,088,305
Bow Island	9	0	26,228	320-acre regular half-section spacing units for all formations above Rierdon; wells no closer than 660' to the unit boundaries; commingling of production authorized as specified (Order 6-88). Field enlarged (Order 46-91).			
2014	Production:	0	26,228				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Hell Coulee				Cumulative Oil Production (Bbls):	67,203	Post-1986 Gas Production (MCF):	14,179
				Statewide.			
Hellers Peak				80-acre spacing units for the production of gas from coals within the Fort Union Formation, 220' setback (Order 381-2006).			
Hiawatha				Cumulative Oil Production (Bbls):	1,804,974	Post-1986 Gas Production (MCF):	15,132
Tyler	2	5,456	0	Statewide.			
	2014	Production:	5,456	0			
Hibbard				Cumulative Oil Production (Bbls):	226,494		
				Statewide.			
High Five				Cumulative Oil Production (Bbls):	3,544,699	Post-1986 Gas Production (MCF):	183,314
Tyler	4	39,509	3,400	Spacing waived, unitized, and polymer-waterflood authorized (Order 110-80).			
	2014	Production:	39,509	3,400			
Highline						Post-1986 Gas Production (MCF):	86,965
				Single 640-acre spacing unit for Eagle and shallower horizons (Order 35-88).			
Highview				Cumulative Oil Production (Bbls):	143,143		
Sawtooth	1	274	0	160-acre spacing units, located no closer than 660' from spacing unit boundary; 150' topographic tolerance (Order 84-76). Orders 32-76, 84-76 and 63-82 are amended to provide as follows: 1. Permitted wells to the Moulton, Sunburst, Morrison, and Swift formations shall be no closer than 330' from the lease line nor closer than 660' to a permitted well in the same formation with only two such wells per quarter quarter section with a 150' topographic tolerance. 2. Madison: (Gas) 160-acre spacing units with well location to be no closer than 660' from quarter section lines. 3. Madison: (Oil) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance. 4. Sawtooth: (Oil and Gas) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance (Order 136-82).			
Madison	3	297	0				
Nisku	1	332	0				
	2014	Production:	903				
Hodges Creek				Cumulative Oil Production (Bbls):	18,530	Post-1986 Gas Production (MCF):	10,912
Red River	1	676	0	Single 640-acre permanent spacing unit for production from the Red River Fm. (Order 286-2006).			
	2014	Production:	676	0			
Homestead				Cumulative Oil Production (Bbls):	303		
				Statewide.			
Honker				Cumulative Oil Production (Bbls):	117,078	Post-1986 Gas Production (MCF):	17,351
				320-acre specified spacing units for Red River Formation; permitted well no closer than 660' to the unit boundary (Order 105-80). Single 160-acre Winnipegosis spacing unit (Order 82-81).			
Horse Creek				Cumulative Oil Production (Bbls):	13,516		
				Statewide.			
Howard Coulee				Cumulative Oil Production (Bbls):	306,684		
Tyler	1	2,589	0	Statewide.			
Piper, Amsden	2	11,766	0				
	2014	Production:	14,355	0			
Ingomar							

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Injun Creek				Cumulative Oil Production (Bbls):	144,791
Tyler	2	220	0	Statewide.	
	2014 Production:	220	0		
Intake II				Cumulative Oil Production (Bbls):	1,078,858
Mission Canyon	1	3,845	2,292	320-acre spacing units for Red River Formation; permitted well to be located no closer than 660' from the unit boundary (Order 99-81).	
	2014 Production:	3,845	2,292		
Ivanhoe				Cumulative Oil Production (Bbls):	5,075,831
Cat Creek, Second	1	556	0	40-acre spacing unit for production from any one formation; well location in center of unit with 200' topographic tolerance (Order 7-60 and 13-56). Field size reduced (Orders 27-89 and 29-89).	
Morrison	1	1,630	0		
Amsden	1	2,660	0		
Tyler	3	28,744	0		
	2014 Production:	33,590	0		
Jack Creek				Cumulative Oil Production (Bbls):	1,310
				Statewide.	
Jim Coulee				Cumulative Oil Production (Bbls):	4,544,847
Tyler	1	1,192	0	Unitized, no well to be drilled closer than 330' to unit boundary (Order 18-72).	
	2014 Production:	1,192	0		
Johnson Lake				Cumulative Oil Production (Bbls):	574
				Single 640-acre spacing unit (37N-56E-17) for production from the Bakken Formation.	
Katy Lake				Cumulative Oil Production (Bbls):	381,079
Red River	1	2,061	1,827	Statewide.	
	2014 Production:	2,061	1,827		
Katy Lake, North				Cumulative Oil Production (Bbls):	7,266,672
Madison	3	19,503	44,170	Statewide except for single 320-acre Red River spacing unit (Order 88-84), and single 160-acre Mission Canyon spacing unit (Order 89-84).	
Mission Canyon	2	17,635	18,824		
Ratcliffe	1	5,352	4,886		
Red River	4	17,078	22,049		
	2014 Production:	59,568	89,929		
Keg Coulee				Cumulative Oil Production (Bbls):	5,878,880
Tyler	6	6,346	0	40-acre spacing in southwest portion of field; spacing is waived in unitized portion (Orders 3-64, 4-64, 23-64). 80-acre spacing in remainder of field with variable pattern (Orders 11-60, 28-62). 40-acre spacing: W 1/2 E 1/2 and W 1/2 Sec. 35-11N-30E; NW 1/4 Sec. 35-11N-30E; NW 1/4 Sec. 2-10N-30E (Order 23-72). Topographic tolerance varies from 100' to 250' (Order 11-60, 4-64, 23-64). Buffer zone waived (Order 16-65). Field reduction (Order 2-76). Amended (Order 58-76). Three waterflood units (Orders 3-64, 28-66, 14-69). Expanded enhanced recovery unit approved effective 11/1/94 (Order 94-94).	
	2014 Production:	6,346	0		
Keg Coulee, North				Cumulative Oil Production (Bbls):	451,902
Tyler	1	160	0	40-acre Tyler Fm. spacing units with wells to be located at center of each spacing unit; 150' topographic tolerance (Order 46-64). Field reduction (Order 59-76).	
	2014 Production:	160	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Keith Area				Post-1986 Gas Production (MCF): 893,070	
Second White Specks	3	0	8,081	Statewide.	
Bow Island	1	0	956		
Sawtooth	2	0	6,489		
2014 Production:		0	15,526		
Keith, East				Post-1986 Gas Production (MCF): 11,010,806	
Niobrara	1	0	12,652	Statewide, except unitized portions spaced by Order 22-62. Amended to allow additional wells in Johns and Osler units (Order 52-95). Designation of 36N-6E-13 as spacing unit; no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 47-96). Kolhei Unit - no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 48-96).	
Second White Specks	9	0	30,138		
Bow Island	16	0	135,742		
Sawtooth	4	0	46,781		
Second White Specks, Spike	1	0	458		
2014 Production:		0	225,771		
Kelley				Cumulative Oil Production (Bbls): 1,072,333	Post-1986 Gas Production (MCF): 3,326
Tyler	1	2,335	0	40-acre spacing units with well at center of spacing unit with a 250' topographic tolerance (Order 15-67). Waterflood using Third Cat Creek water (Orders 8-69, 51-76). Certified as an expanded enhanced recovery unit effective 4/1/95 (Order 19-95).	
2014 Production:		2,335	0		
Kevin Area				Statewide.	
Kevin Southwest				Cumulative Oil Production (Bbls): 415	Post-1986 Gas Production (MCF): 6,050,617
Bow Island	1	0	3,435	320-acre half section spacing units lying north-south or east-west at operator's option; wells no closer than 660' to unit boundary for Sunburst-Swift formations and all formations above the top of the Kootenai (Orders 26-78, 47-78, 48-78). Field enlargement (Orders 82-79, 96-79, 47-80, 163-81 and 41-89). 2 wells per horizon per spacing unit (Order 68-99).	
Dakota	8	0	29,043		
Sunburst	7	0	14,266		
Swift	3	0	11,757		
Bow Island, Dakota, Sunburst	3	0	37,723		
Bow Island, Sunburst, Swift	2	0	4,545		
Bow Island, Dakota	3	0	10,500		
Bow Island, Sunburst	3	0	12,752		
Bow Island, Swift	1	0	3,949		
Sunburst, Dakota	2	0	8,871		
2014 Production:		0	136,841		
Kevin Sunburst (Dakota)				Post-1986 Gas Production (MCF): 447,489	
Dakota	1	0	1,742	Single spacing unit for gas production from Dakota (Order 45-90).	
2014 Production:		0	1,742		
Kevin Sunburst-Bow Island				Post-1986 Gas Production (MCF): 1,596,796	
Bow Island	10	0	25,491	160-acre Bow Island spacing units; location no closer than 660' to spacing unit boundary (Orders 2-88, 60-88). Field enlargement (Orders 17-88, 11-91, 123-01).	
2014 Production:		0	25,491		
Kevin, East Bow Island Gas				Post-1986 Gas Production (MCF): 368,932	
Bow Island	6	0	9,643	160-acre spacing units, one well no closer than 660' to spacing unit boundary per each producing zone, formation, or horizon from top of the Blackleaf to top of Dakota (Order 3-92).	
2014 Production:		0	9,643		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Kevin, East Gas				Post-1986 Gas Production (MCF): 643,090
Bow Island	2	0	19,075	320-acre designated spacing units for gas production from all horizons above the Rierdon Formation; 660' setback from spacing unit boundaries, 1 well per horizon per spacing unit, commingling authorized (Order 23-85). Field enlargements (Orders 29-86, 10-87, and 8-90).
Sunburst	1	0	7,391	
Bow Island, Sunburst, Swift	1	0	2,000	
2014 Production:		0	28,466	
Kevin, East Nisku Oil				Cumulative Oil Production (Bbls): 1,004,355 Post-1986 Gas Production (MCF): 1,658,842
Nisku	15	11,122	32,236	80-acre spacing units consisting of E 1/2 or W 1/2 of quarter section; wells in center of SW 1/4 or NE 1/4 of each quarter section with 200' geologic or topographic tolerance (Order 46-84). Field enlarged (Order 9-86). Single spacing unit authorized to produce gas from the gas cap (Order 24-88). Exceptions to drill horizontal Nisku wells (Orders 29-97, 11-98). Exception to drill NW/4 SW/4, 35N-1E-31 (Order 70-97).
2014 Production:		11,122	32,236	
Kevin-Sunburst				Cumulative Oil Production (Bbls): 84,951,634 Post-1986 Gas Production (MCF): 14,064,437
Bow Island	35	0	50,488	Oil: 9 Wells per 40-acre tract; only 3 wells on any side of tract with set back at least 220' from line; Gas: Well to be no closer than 330' from the boundaries of any legal subdivision line, nor less than 2,400' from every other drilling or producible well on the same lease or unit (Orders 8-54, 28-55). Single spacing unit (Order 61-85). Field enlarged (Order 54-87). 160-acre Bow Island spacing units established (Orders 2-88, 17-88, and 60-88). Two 80-acre spacing units for production of gas from all formations from surface to base of Sunburst Sandstone (Order 40-92). There are three waterfloods in operation using Madison water (Orders 9-64, 17-64, 30-64, 36-65). H2S, CO2 and produced water disposed into Madison (EPA-87). SWD approved EPA-84, 85, 86, 87, 88. Enhanced recovery approved EPA-88, 91, 92. Ferdig Swift Unit approved (Order 52-92).
Burwash	8	896	1	
Cut Bank	1	0	1,143	
Sunburst	95	17,116	51,262	
Ellis	34	5,416	10,421	
Swift	44	50,270	20,765	
Madison	770	153,036	40,077	
Nisku	1	0	1,440	
Bow Island, Dakota, Sunburst	2	0	8,686	
Bow Island, Sunburst, Swift	7	0	19,998	
Bow Island, Dakota	3	0	4,901	
Bow Island, Sunburst	8	0	24,911	
Bow Island, Swift	8	0	20,752	
Bow Island, Dakota, Kootenai, Sunburst	2	0	8,356	
Dakota, Kootenai	1	0	3,830	
Ellis, Madison	2	200	0	
Madison, Swift	1	67	5,015	
Madison, Sunburst	1	40	104	
Sunburst, Dakota	1	0	1,466	
Swift, Sunburst	8	0	23,224	
2014 Production:		227,041	296,840	
Kevin-Sunburst Nisku Gas				Cumulative Oil Production (Bbls): 17 Post-1986 Gas Production (MCF): 1,851,384
Nisku	2	0	34,414	Nisku Gas: 640-acre spacing units; location no closer than 990' to spacing unit boundary (Order 83-76). Nisku Oil: 80-acre spacing units; location no closer than 330' to spacing unit boundary (Order 7-86). Gas spacing unit comprised of N/2 and N/2 S/2 35N-1W-35 (Order 10-98).
2014 Production:		0	34,414	
Kicking Horse				Cumulative Oil Production (Bbls): 1,526 Post-1986 Gas Production (MCF): 2,700,573
Bow Island	11	0	52,649	320-acre spacing units for Madison and shallower horizons; location no closer than 660' to unit boundary and 990' to field boundary (Order 17-74). Include additional lands and provide that 320-acre spacing units may be either the N/2 & S/2 or E/2 & W/2 of section (Order 53-80). Enlargement (Order 245-04).
Sunburst	3	0	2,866	
2014 Production:		0	55,515	
Kincheloe Ranch				Cumulative Oil Production (Bbls): 936,639 Post-1986 Gas Production (MCF): 128,037
Tyler	3	4,993	1,388	Statewide, plus two Tyler waterfloods (Orders 47-91 and 46-88).
2014 Production:		4,993	1,388	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Kinyon Coulee South				Post-1986 Gas Production (MCF):	1,121
				Single Bow Island spacing unit with one well; location no closer than 990' to section line (Order 31-81).	
Kippen Area, East				Cumulative Oil Production (Bbls):	150
				Post-1986 Gas Production (MCF):	97,760
				Statewide.	
Krug Creek				Cumulative Oil Production (Bbls):	15,288
				Delineated for production from Red River Fm; 320-acre spacing units, 660' setback from boundaries (Order 27-81).	
Laird Creek				Cumulative Oil Production (Bbls):	643,202
Swift	8	1,820	9,707	Post-1986 Gas Production (MCF):	150,681
Sunburst, Dakota	1	3	0	Waterflood authorized for Swift Formation (Order 25-74), commenced 2-25-77. Single 320-acre spacing unit for Swift gas production (Order 37-92).	
	2014	Production:	1,823	9,707	
Lake Basin				Cumulative Oil Production (Bbls):	473,639
Eagle	8	0	18,333	Post-1986 Gas Production (MCF):	2,172,614
Telegraph Creek Formation	1	0	1,164	160-acre spacing units to base of Virgelle; wells no closer than 660' to unit boundary and 990' to field boundary; commingling with administrative approval (Order 9-74).	
Muddy	1	0	10,669		
Eagle, Claggett, Virgelle	1	0	6,773		
	2014	Production:	0	36,939	
Lake Basin, North				Post-1986 Gas Production (MCF):	42,154
				640-acre spacing units for all productive horizons; locations 990' from section line (Orders 6-58, 3-74). 160-acre spacing units for Claggett and Eagle/Virgelle, wells located no closer than 660' to quarter section lines within restricted sections (Order 63-76). 160-acre spacing units for Frontier gas, 2N-21E, W/2 27 and NW/4 34, 660' external setback (Order 63-99).	
Lake Francis				Post-1986 Gas Production (MCF):	1,913,793
Bow Island	24	0	57,737	Delineation, surface to top Kootenai, 160-acre spacing units, 660' setbacks, three designated spacing units (Order 342-2003).	
	2014	Production:	0	57,737	
Lakeside				Cumulative Oil Production (Bbls):	487
				Statewide.	
Lambert				Cumulative Oil Production (Bbls):	959,529
Red River	1	23,651	19,051	Post-1986 Gas Production (MCF):	531,242
	2014	Production:	23,651	19,051	320-acre Red River spacing units comprised of the E 1/2 and W 1/2 of section (Order 3-83).
Lambert, North				Cumulative Oil Production (Bbls):	36,552
				Statewide.	
Lambert, South				Cumulative Oil Production (Bbls):	877,636
Red River	2	19,991	7,378	Post-1986 Gas Production (MCF):	217,042
	2014	Production:	19,991	7,378	Single Red River Formation Spacing Unit (Order 75-96).
Lamesteer Creek				Cumulative Oil Production (Bbls):	31,845
				Single Red River spacing unit (Order 101-84).	
Landslide Butte				Cumulative Oil Production (Bbls):	940,463
Madison	11	11,044	4,231	Post-1986 Gas Production (MCF):	971,333
Sun River Dolomite	1	477	0	Statewide.	
	2014	Production:	11,521	4,231	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Lane				Cumulative Oil Production (Bbls):	1,945,864	Post-1986 Gas Production (MCF):	2,949,626
Red River	6	50,740	64,672	Statewide, plus single Red River spacing unit, 23N-54E-18: E2, with designated well (Order 153-01).			
Stonewall, Red River	1	6,389	9,162				
	2014	Production:	57,129	73,834			
Laredo				320-acre Eagle spacing with unit consisting of one-half section lying north-south or east-west; well no closer than 990' to unit boundary (Order 8-74). 32N-14E, Secs. 18, 19, 30 removed from field (Order 133-01).			
Lariat				Cumulative Oil Production (Bbls):	3,599	Single Red River Fm. Spacing unit.	
Laurel				Cumulative Oil Production (Bbls):	1,017	10-acre spacing units for Dakota Fm.; wells to be located in center of spacing unit with 75' topographic tolerance (Order 15-62).	
Leary				Cumulative Oil Production (Bbls):	705,123	Post-1986 Gas Production (MCF):	112,025
Muddy	1	1,291	150	40-acre spacing units for Muddy Fm.; wells located no closer than 330' to spacing unit boundary with 75' topographic tolerance (Order 115-84 which amended Orders 12-69, 19-70, and 68-76).			
	2014	Production:	1,291	150			
Ledger				Cumulative Oil Production (Bbls):	292	Post-1986 Gas Production (MCF):	3,854,231
Bow Island	36	0	65,074	640-acre Bow Island spacing; wells located no closer than 990' to section line; commingling upon administrative approval (Order 53-77). Field enlargement and amendment to allow two wells per sand per section (Order 1-87).			
	2014	Production:	0	65,074			
Leroy						Post-1986 Gas Production (MCF):	7,379,092
Eagle	23	0	98,382	320-acre spacing for Judith River and Eagle/Virgelle with unit consisting of half sections lying north-south or east-west. Wells no closer than 660' to unit boundary and 990' to field boundary. (Order 19-75) 330' topographic tolerance (Order 72-80). Field enlargement (Order 31-87).			
Judith River	2	0	5,533				
Judith River, Eagle	1	0	6,742				
	2014	Production:	0	110,657			
Line Coulee				Cumulative Oil Production (Bbls):	57,789	Statewide.	
Liscom Creek						Post-1986 Gas Production (MCF):	3,178,197
Shannon	4	0	54,026	Shannon spacing, one well per 640 acres located no closer than 990' to section boundary (Order 20-72).			
	2014	Production:	0	54,026			
Lisk Creek				Cumulative Oil Production (Bbls):	1,963	Statewide.	
Lisk Creek, South				Cumulative Oil Production (Bbls):	52,294	Post-1986 Gas Production (MCF):	32,474
Red River	1	4,209	7,951	Statewide.			
	2014	Production:	4,209	7,951			
Little Basin						Post-1986 Gas Production (MCF):	465,325
				640-acre Frontier spacing units; one well per section located no closer than 990' to spacing unit boundary (Order 2786).			
Little Beaver				Cumulative Oil Production (Bbls):	18,547,510	Post-1986 Gas Production (MCF):	636,216
Siluro-Ordovician	34	194,666	19,832	Spacing waived and General Rules suspended until unit agreement becomes inoperative (Order 41-62). Waterflood of the Red River was commenced in August 1967 (Order 3-66). Little Beaver Unit certified as expanded enhanced recovery project (Order 10-01).			
	2014	Production:	194,666	19,832			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Little Beaver, East				Cumulative Oil Production (Bbls):	8,584,220	Post-1986 Gas Production (MCF):	1,325,240
Siluro-Ordovician	17	85,697	9,118	Same as for Little Beaver (Order 42-62). Waterflood of the Red River commenced in April 1965 (Order 33-64). Little Beaver East Unit certified as expanded enhanced recovery project (Order 9-01). Tertiary project (Order 193-04).			
Red River	4	9,829	1,106				
	2014	Production:	95,526	10,224			
Little Creek						Post-1986 Gas Production (MCF):	1,741,297
Eagle	4	0	17,072	Statewide.			
	2014	Production:	0	17,072			
Little Phantom				Cumulative Oil Production (Bbls):	58,500		
10-acre spacing units; well location no closer than 220' to the exterior boundary lines of the field nor closer than 440' to any well capable of or producing from the Sunburst Sands (Order 46-81).							
Little Rock						Post-1986 Gas Production (MCF):	2,568,876
Blackleaf	2	0	1,156	320-acre N 1/2 and S 1/2 spacing units for Blackleaf and Bow Island; well location no closer than 990' to west line of Section 14 and 660' to the remaining unit boundary lines (Order 40-78). Field enlargement (Orders 94-79 and 34-80). Allow two wells within each spacing unit no closer than 1,320' to each other and no closer than 660' to unit boundaries (Order 12-90). Two 320-acre spacing units for Lander Formation gas, 2 wells per spacing unit no closer than 1320' to another Lander formation well and 330' to the spacing unit boundary (Order 56-91). Enlarge for Lander gas production (Order 48-93).			
Bow Island	1	0	9,287				
Lander	5	0	5,724				
Bow Island, Blackleaf	8	0	30,230				
	2014	Production:	0	46,397			
Little Wall Creek				Cumulative Oil Production (Bbls):	4,001,837	Post-1986 Gas Production (MCF):	219,463
Tyler	4	12,101	0	Little Wall Creek, Tyler Sand Unit (Order 40-84). Weisner Tyler Sand Unit approved (Order 65-91).			
	2014	Production:	12,101	0			
Little Wall Creek, South				Cumulative Oil Production (Bbls):	1,599,801	Post-1986 Gas Production (MCF):	110,657
Tyler	4	8,660	0	South Little Wall Creek Unit waterflood (Order 85-83). Gunderson Tyler Sand Unit (Order 39-87; unit area reduced by Order 21-92). Hamilton-Gunderson Tyler Sand Unit (Order 22-92).			
	2014	Production:	8,660	0			
Lobo				Cumulative Oil Production (Bbls):	260,135	Post-1986 Gas Production (MCF):	182,091
Statewide.							
Lodge Grass				Cumulative Oil Production (Bbls):	399,934		
Statewide.							
Lohman						Post-1986 Gas Production (MCF):	2,421,341
Eagle	2	0	9,864	640-acre Eagle spacing; one well per section located no closer than 990' from section line (Order 23-78). Exception locations (Orders 109-01, 159-01). Field reduction (Order 173-04).			
	2014	Production:	0	9,864			
Lohman Area						Post-1986 Gas Production (MCF):	1,336,788
Niobrara	1	0	1,153	Statewide.			
	2014	Production:	0	1,153			
Lone Butte				Cumulative Oil Production (Bbls):	1,017,210	Post-1986 Gas Production (MCF):	461,862
Madison	1	1,998	1,390	Single 320-acre spacing unit for Red River and Interlake Formations; 160-acre spacing units for Madison with well location no closer than 660' to unit boundary; 150' topographic or geologic tolerance (Order 83-85).			
Red River	1	2,669	1,010				
	2014	Production:	4,667	2,400			
Lone Rider				Cumulative Oil Production (Bbls):	5,903		
Statewide.							

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Loneman Coulee				Cumulative Oil Production (Bbls):	2,956
Madison	1	323	0	20-acre spacing units for the production of oil from the Madison and Sawtooth Formations; 330' setback from spacing unit boundaries (Order 54-09).	
2014 Production:		323	0		
Lonetree Creek				Cumulative Oil Production (Bbls):	5,972,338
Madison	1	4,261	1,611	Post-1986 Gas Production (MCF):	2,162,503
Mission Canyon	1	1,337	1,745	320-acre Red River spacing, wells 660' from spacing boundary, 2,000' between wells (Order 29-72). Field reduction (Orders 162-81 and 84-85). Ratcliffe and Mission Canyon delineation, S/2, Sec. 10, T24N, R57E (Order 45-93). Interlake spacing unit, N/2, Sec. 10, T24N, R57E (Order 51-95). 320-acre Interlake spacing, 24N-57E-9:E2 & W2 (Order 87-00).	
Interlake	2	4,237	4,016		
Red River	2	21,389	16,865		
Red River, Interlake	2	15,458	6,533		
2014 Production:		46,682	30,770		
Lonetree Creek, West				Cumulative Oil Production (Bbls):	33,029
				Red River spacing units, S 1/2 and N 1/2 of Section 12, T24N, R56E. No well closer than 660' to spacing unit boundary or 1,320' to existing well (Order 73-82).	
Long Creek				Cumulative Oil Production (Bbls):	110,512
Charles	1	1,003	0	Statewide.	
2014 Production:		1,003	0		
Long Creek, West				Cumulative Oil Production (Bbls):	1,053,795
Nisku	2	8,463	3,816	Post-1986 Gas Production (MCF):	48,150
2014 Production:		8,463	3,816	80-acre Nisku Fm. spacing units comprised of two contiguous quarter quarter sections in either one or two governmental sections aligned either N-S or E-W; locations no closer than 330' to unit boundary nor 1,000' to any other producing well (Order 27-77). Field enlarged (Order 71-83).	
Lookout Butte				Cumulative Oil Production (Bbls):	38,452,347
Lodgepole	2	1,562	427	Post-1986 Gas Production (MCF):	3,679,107
Siluro-Ordovician	42	635,312	132,432	160-acre spacing; well location in center of SE 1/4 of each quarter section with 150' topographic tolerance (Order 21-62). Coral Creek Unit not subject to spacing rules. Redelineated (Orders 7-63, 5-95). Field reductions (Orders 57-85, 6-87, 69-94). Waterflood of Silurian-Ordovician (Order 35-66). Coral Creek Deep Unit expanded to include all of Siluro-Ordovician (Order 155-00). Expanded enhanced recovery project approved, Coral Creek Deep Unit (Order 14-01).	
Red River	2	4,878	0		
2014 Production:		641,752	132,859		
Lookout Butte, East, Unit				Cumulative Oil Production (Bbls):	29,846,732
Red River	56	821,611	228,554	Post-1986 Gas Production (MCF):	8,120,141
2014 Production:		821,611	228,554	22 delineated Red River spacing units with wells located no closer than 660' to the unit boundary with 175' topographic tolerance (Order 87-85). Field enlargement and inclusion of Madison Group and all Silurian formations (Order 6-87). Pilot waterflood (Orders 19-88, 21-89, 42-90A, 49-90, 77-92, 35-93, 23-94). Redelineation of pilot area, certification as an expanded enhanced recovery project (Order 53-94). Red River Formation enhanced recovery unit (Order 70-95).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
				Post-1986 Gas Production (MCF): 41,694,306
Loring				
Bowdoin	44	0	101,252	640-acre spacing units with 2 wells per formation (Order 79-82 and 12-89). 4 wells per formation per spacing unit, no closer than 660' to section boundaries, 1,320' between wells producing from same formation, 150' tolerance for geologic and topographic reasons (Order 13-89). Pilot infill drilling program approved for a portion of the field, with up to 8 wells per spacing unit, inter-well distance reduced to 990' (Order 15-91). Commingle Carlile/Bowdoin, Greenhorn and Phillips (Order 26-98).
Phillips	10	0	29,311	
Bowdoin, Greenhorn, Phillips, Niobrara	34	0	124,835	
Bowdoin, Greenhorn, Niobrara	16	0	55,733	
Niobrara, Greenhorn, Phillips	11	0	38,305	
Bowdoin, Greenhorn	15	0	51,807	
Bowdoin, Greenhorn, Phillips	20	0	59,370	
Greenhorn-Phillips	3	0	27,573	
Niobrara, Greenhorn	2	0	7,537	
Bowdoin, Phillips	92	0	271,928	
Phillips, Martin	1	0	203	
Phillips, Niobrara	4	0	18,792	
Bowdoin, Niobrara	10	0	19,234	
Bowdoin, Phillips, Niobrara	21	0	135,324	
2014 Production:		0	941,204	
				Post-1986 Gas Production (MCF): 19,958,325
Loring, East				
Bowdoin	12	0	31,871	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn and Phillips) exist, a well may be drilled to each formation and may be located no closer than 660' from the spacing unit boundaries (Order 60-82). 640-acre spacing for lands under communitization agreements prior to field delineation, 4 wells per spacing unit; authorization to commingle (Order 39-97). Enlargement (Order 280-04).
Greenhorn	1	0	1,351	
Judith River	1	0	1,828	
Martin Sandstone	1	0	42	
Phillips	8	0	4,207	
Bowdoin, Greenhorn, Phillips, Niobrara	14	0	44,284	
Bowdoin, Greenhorn, Niobrara	4	0	8,580	
Niobrara, Greenhorn, Phillips	6	0	37,175	
Bowdoin, Greenhorn	4	0	30,785	
Bowdoin, Martin	1	0	977	
Bowdoin, Greenhorn, Phillips	32	0	110,652	
Eagle, Niobrara, Greenhorn	1	0	166	
Greenhorn-Phillips	3	0	9,493	
Bowdoin, Phillips	37	0	119,161	
Bowdoin, Phillips, Niobrara	4	0	31,893	
2014 Production:		0	432,465	
				Post-1986 Gas Production (MCF): 1,625,351
Loring, West				
Bowdoin	6	0	20,080	Spacing units comprised of 1 full section with 4 wells permitted to each formation in each spacing unit located no closer than 660' to the exterior boundary of the section and no closer than 1,320' to a well in the same formation (Order 7-87). Field enlargement, commingling (Order 27-98).
Martin Sandstone	1	0	523	
Phillips	1	0	2,087	
Bowdoin, Martin	1	0	3,917	
Bowdoin, Greenhorn, Phillips	1	0	3,733	
Bowdoin, Phillips	5	0	14,890	
2014 Production:		0	45,230	
Lost Creek				
			Cumulative Oil Production (Bbls): 1,534	
			Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Lowell				Cumulative Oil Production (Bbls):	957,784	Post-1986 Gas Production (MCF):	127,266
Mission Canyon	3	21,136	889	320-acre Red River spacing units consisting of two contiguous governmental quarter sections which may lie in either one or two governmental sections; wells to be located no closer than 660' to unit boundary or closer than 1,650' to well producing from the same horizon (Order 104-79). Permanent spacing unit, Madison, SW 34N-57E-15 (Order 165-02).			
Red River	1	3,249	0				
2014 Production:		24,385	889				
Lowell, South				Cumulative Oil Production (Bbls):	289,781	Post-1986 Gas Production (MCF):	68,886
Red River	1	4,603	4,378	Single Red River Formation spacing unit (Order 29-98).			
2014 Production:		4,603	4,378				
Lustre				Cumulative Oil Production (Bbls):	7,368,545	Post-1986 Gas Production (MCF):	1,261,157
Charles	21	47,751	0	80-acre Madison spacing units consisting of 1/2 of a regular governmental quarter section, either E 1/2 and W 1/2 or N 1/2 and S 1/2; well to be located in either NE 1/4 or SW 1/4 of each quarter section with 200' tolerance (Order 19-83). Field enlargement (Order 43-84). Field Reduction (Order 43-96). Madison spacing unit, horizontal well; 30N-44E-3: N2 (Order 6-01).			
Madison	2	6,391	0				
Mission Canyon	3	5,936	0				
Ratcliffe	5	13,100	5,408				
Charles D	1	4,222	0				
2014 Production:		77,400	5,408				
Lustre, North				Cumulative Oil Production (Bbls):	190,767	Post-1986 Gas Production (MCF):	16,734
				80-acre spacing units for Madison Group Formations consisting of E 1/2 or W 1/2 of a governmental quarter section; wells located no closer than 660' to spacing unit boundary with 200' topographic or geologic tolerance (Order 39-84).			
Mackay Dome				Cumulative Oil Production (Bbls):	360,974	Post-1986 Gas Production (MCF):	32,384
Greybull	5	54,210	0	Statewide.			
2014 Production:		54,210	0				
Malcolm Creek				Cumulative Oil Production (Bbls):	11,450		
				Statewide.			
Marias River						Post-1986 Gas Production (MCF):	1,908,366
Bow Island	11	0	12,435	One well per section per horizon above the top of the Kootenai (Order 18-78). Field enlargement (Order 12-83). 2 wells per zone in each spacing unit located no closer than 1,320' to each other and no closer than 990' to spacing unit boundaries (Order 26-90).			
2014 Production:		0	12,435				
Martin Lake						Post-1986 Gas Production (MCF):	145,300
Bowdoin	3	0	13,205	Martin Lake Federal Unit area; statewide.			
Bowdoin, Phillips	1	0	3,459				
2014 Production:		0	16,664				
Mason Lake				Cumulative Oil Production (Bbls):	1,024,171		
Cat Creek, First	3	3,862	0	80-acre First Cat Creek Sand spacing units consisting of one half of a quarter section lying in either east-west or north-south direction; well location in center of the NE and SW quarter-quarter sections of each quarter section with 75' topographic tolerance (Order 35-78). Amend Order 35-78 for certain lots designated as spacing units (Order 66-78). Field enlargement (Order 16-79). Pilot enhanced recovery approved (Orders 37-88, 67-89 and 52-90). Mason Lake (1st Cat Creek) Unit approved (Order 80-96).			
Amsden	1	1,849	0				
2014 Production:		5,711	0				
Mason Lake North				Cumulative Oil Production (Bbls):	17,923		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
McCabe				Cumulative Oil Production (Bbls):	340,821	Post-1986 Gas Production (MCF):	106,713	
Ratcliffe	1	3,761	2,438	160-acre spacing units for Madison group; permitted wells no closer than 660' to spacing unit boundary (Orders 100 80, 43-79). 150' topographic tolerance (Order 3-81). Amended to eliminate the requirement of 1,650' between wells producing from the Madison group (Order 37-81).				
	2014	Production:	3,761	2,438				
McCabe, East				Cumulative Oil Production (Bbls):	237,866	Post-1986 Gas Production (MCF):	59,127	
Red River	1	7,945	3,384	Statewide.				
	2014	Production:	7,945	3,384				
McCabe, South				Cumulative Oil Production (Bbls):	6,599			
				Single 320-acre spacing unit for production from Nisku and Red River Fms. (Order 81-82).				
McCabe, West				Cumulative Oil Production (Bbls):	69,988	Post-1986 Gas Production (MCF):	16,087	
				Single 320-acre spacing unit for production from Red River Fm. (Order 49-84).				
McCoy Creek				Cumulative Oil Production (Bbls):	141,775	Post-1986 Gas Production (MCF):	43,436	
Red River	2	5,503	2,442	Statewide.				
	2014	Production:	5,503	2,442				
Meander				Cumulative Oil Production (Bbls):	9,120			
Sunburst	2	137	0	40-acre spacing units for Sunburst with wells not closer than 330' to spacing unit boundaries (Order 30-82).				
	2014	Production:	137	0				
Medicine Lake				Cumulative Oil Production (Bbls):	4,406,290	Post-1986 Gas Production (MCF):	2,016,362	
Duperow	1	1,888	1,390	Delineated for formations from the base of the Winnipeg to the base of the Last Charles Salt; 320-acre spacing units comprised of any two contiguous governmental quarter sections in either one or two governmental sections; wells no closer than 660' to unit boundary nor closer than 1,650' to any well producing from the same formation (Order 50-79). Additional Red River 'C' well, S/2 Sec. 22, T32N, R56E (Order 10-96).				
Gunton	1	2,654	2,648					
Red River	2	12,700	6,706					
	2014	Production:	17,242					10,744
Medicine Lake, South				Cumulative Oil Production (Bbls):	247,298	Post-1986 Gas Production (MCF):	200,783	
Red River	1	3,274	202	Two designated 320-acre spacing units for Red River Formation production (Orders 101 and 102-98).				
	2014	Production:	3,274	202				
Melstone				Cumulative Oil Production (Bbls):	3,405,452			
Tyler	2	8,064	0	Statewide.				
	2014	Production:	8,064	0				
Melstone, North				Cumulative Oil Production (Bbls):	870,629	Post-1986 Gas Production (MCF):	330,980	
Tyler	5	10,979	5,817	Waterflood unit approved (Order 125-82). Polymer-augmented tertiary recovery project approved (Order 37-84). Certification as expanded enhanced recovery unit (Order 89-94).				
	2014	Production:	10,979	5,817				
Midby				Cumulative Oil Production (Bbls):	70,172			
				Delineated for production from the Red River Fm. with 160-acre designated spacing units, 660' setback from spacing unit boundaries (Order 24-81).				
Middle Butte							Post-1986 Gas Production (MCF):	1,027,237
Second White Specks	1	0	1,414	Orders 3-60, 21-75 amended to delineate field extension and 320-acre spacing units for Bow Island consisting of the E 1/2 and W 1/2 of each section; well location no closer than 990' to the section line and 660' to the interior boundary (Order 47-77). Enlarge (Order 25-93).				
Blackleaf	1	0	8,829					
Bow Island	4	0	14,729					
	2014	Production:	0					24,972

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Midfork				Cumulative Oil Production (Bbls):	1,157,406	Post-1986 Gas Production (MCF):	245,942
Charles	7	21,980	0	Statewide. Also a single 80-acre Charles Formation spacing unit (Order 46-92). Single Nisku spacing unit, horizontal well; 30N-45E-16: N2 (Order 5-01).			
Nisku	3	9,771	0				
	2014	Production:	31,751	0			
Milk River						Post-1986 Gas Production (MCF):	397,202
Phillips	12	0	20,966	Single 160-acre spacing unit for Phillips gas production (Order 12-98).			
Bowdoin, Phillips	1	0	681				
	2014	Production:	0	21,647			
Mineral Bench				Cumulative Oil Production (Bbls):	186,656	Statewide.	
Miners Coulee				Cumulative Oil Production (Bbls):	540,801	Post-1986 Gas Production (MCF):	3,664,207
Blackleaf	1	0	1,936	Oil: 40-acre units Sunburst/Swift consisting of quarter-quarter sections; well location no closer than 330' to lease or property line and 660' to any other well (Order 9-66). Order 9-66 amended to comply with Order 5-74. Gas: 160-acre spacing units for horizons above Rierdon; wells to be located 990' from boundary (Orders 5-74, 43-76, 44-77). Sawtooth gas spacing unit (Order 43-76). Field redelineation/enlargement (Orders 77-76, 44-77, 4-80).			
Bow Island	9	0	19,186				
Sunburst	7	11,586	4,362				
Sawtooth	1	0	59,651				
	2014	Production:	11,586	85,135			
Missouri Breaks				Cumulative Oil Production (Bbls):	437,188	Post-1986 Gas Production (MCF):	103,811
320-acre Red River spacing units as specified by Order 97-82. Creation of 320-acre spacing unit for production from Charles, Mission Canyon, and Nisku Formations (Order 8-95).							
Mon Dak, West				Cumulative Oil Production (Bbls):	14,081,286	Post-1986 Gas Production (MCF):	6,103,784
Madison	6	28,796	22,938	320-acre spacing units for Silurian and Ordovician pools; Spacing units to consist of either N 1/2 and S 1/2, or E 1/2 and W 1/2; 660' setback, 1,650' interwell in same pool (Order 42-77). 320-acre spacing units below Last Charles Salt and above the Devonian; either N-S or E-W of the section; 660' setback, 1,650' interwell in same pool (Order 23-77). Madison Formation delineation (Order 51-79, amended, Order 95-83). Field Reduction (Order 42-96). Spacing unit for Bakken, Duperow, Stony Mountain, 22N-59E-1:S2 (Order 144-00). Red River spacing unit, 22N-60E-17, S2, and 20, N2 (Order 195-03).			
Mission Canyon	5	14,057	14,072				
Duperow	1	5,008	1,129				
Red River	2	25,140	28,934				
Stony Mountain	1	4,971	2,904				
Stonewall	1	7,954	5,988				
Madison, Ordovician	1	3,778	3,014				
Ratcliffe, Mission Canyon	1	2,088	1,323				
Red River, Stony Mountain	2	15,192	16,161				
	2014	Production:	106,984	96,463			
Mona				Cumulative Oil Production (Bbls):	169,537	Post-1986 Gas Production (MCF):	458,408
Red River	1	1,137	0	Statewide.			
	2014	Production:	1,137	0			
Monarch				Cumulative Oil Production (Bbls):	10,356,995	Post-1986 Gas Production (MCF):	1,417,700
Siluro-Ordovician	18	85,164	38,428	80-acre Madison spacing units consisting of E 1/2 and W 1/2 of quarter section; well location in SW 1/4 and NE 1/4 of quarter section; Location within 660' square at center of quarter section (Order 18-61). 160-acre Siluro-Ordovician spacing units consisting of a quarter section; well in center of SW 1/4 of each quarter section with 175' topographic tolerance (Orders 12-59, 4-63). Spacing waived within Siluro-Ordovician waterflood (Order 23-73). Spacing units for horizontal wells (Orders 81-94, 2-96, 3-96, 68-96, 103-97, 24-98, 73-99, 32-00, 35-00, 156-00, 204-02). Exception locations (Orders 102-01, 103-01).			
Red River	7	37,014	7,300				
	2014	Production:	122,178	45,728			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Mosser Dome				Cumulative Oil Production (Bbls):	542,591
Greybull	3	700	0	Spacing waived. Future development requires administrative approval (Order 27-62).	
Mosser Sand	20	6,419	0		
2014 Production:		7,119	0		
Mt. Lilly				Post-1986 Gas Production (MCF):	1,134,834
Bow Island	1	0	2,312	640-acre spacing for Madison; well location in center of any of the four quarter-quarter sections adjoining center of section; 250' topographic tolerance (Order 37-63).	
Swift	1	0	20,141		
Bow Island, Dakota	1	0	3,576		
2014 Production:		0	26,029		
Mud Creek				640-acre spacing units; wells located no closer than 1320' to section lines (Order 9-63). Amended to allow production from two wells in Sec. 12, T6N, R17E (Order 49-92).	
Musselshell				Cumulative Oil Production (Bbls):	45,054
				Statewide.	
Mustang				Cumulative Oil Production (Bbls):	1,418,416
				Post-1986 Gas Production (MCF):	883,141
Ratcliffe	1	646	4,765	NE/4 Sec. 33, T24N, R 57E approved as single-well spacing unit for Bakken oil production (Order 54-94). Bakken spacing units, 23N-57E-3: All, -34: All, 2 horiz. wells authorized, 660' setback (Orders 145-01, 147-01).	
Bakken	3	4,360	1,161		
Red River	1	6,972	3,866		
Ratcliffe, Mission Canyon	1	3,909	5,410		
2014 Production:		15,887	15,202		
Neiser Creek				Cumulative Oil Production (Bbls):	750,088
				Post-1986 Gas Production (MCF):	622,558
Red River	2	4,727	2,252	Single 160-acre Red River spacing unit (Order 78-82). Enlargement (Order 63-96). Include Winnipegosis and commingling (Order 98-97).	
2014 Production:		4,727	2,252		
Nielsen Coulee				Cumulative Oil Production (Bbls):	274,761
				Post-1986 Gas Production (MCF):	121,663
Mission Canyon	1	114	0	Statewide. Second well in quarter section authorized (Order 37-93).	
2014 Production:		114	0		
Ninemile				Cumulative Oil Production (Bbls):	80,513
				Post-1986 Gas Production (MCF):	39,979
				Statewide.	
Nohly				Cumulative Oil Production (Bbls):	8,989,312
				Post-1986 Gas Production (MCF):	5,486,537
Madison	6	28,769	38,715	Single Red River spacing unit (Order 77-83). Field enlarged, 320-acre designated Red River spacing units (Orders 54-84, 104-98). 160-acre Nisku spacing units, 660' setback, 150' topographic tolerance (Order 55-84). Nohly (Ratcliffe/Mission Canyon) delineation; 160-acre spacing units, 660' setback (Order 70-92). Ratcliffe/Mission Canyon Field enlargement (Orders 6-94, 105-94). Enlargement, Red River (Order 104-98). Mission Canyon spacing unit, 26N-59E-34: S/2 (Order 47-09).	
Mission Canyon	1	1,381	2,279		
Ratcliffe	2	5,875	6,286		
Red River	1	10,471	6,675		
Ratcliffe, Mission Canyon	4	22,076	12,332		
2014 Production:		68,572	66,287		
Nohly, South				Cumulative Oil Production (Bbls):	145,933
				Post-1986 Gas Production (MCF):	16,524
				Single designated 320-acre spacing unit (Order 35-83).	
North Fork				Cumulative Oil Production (Bbls):	692,824
				Post-1986 Gas Production (MCF):	216,400
Madison	2	1,061	269	Statewide, plus single Madison spacing unit, N/2 Sec. 23, T24N, R59E, with designated well (Order 104-94).	
Mission Canyon	1	3,044	0		
2014 Production:		4,105	269		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
O'Briens Coulee					Post-1986 Gas Production (MCF):	4,306,100
Second White Specks	2	0	16,626	Statewide.		
Blackleaf	1	0	588			
Bow Island	7	0	39,569			
Spike Zone, Blackleaf Fm.	1	0	16,163			
Bow Island, Blackleaf	1	0	733			
2014 Production:		0	73,679			
Old Shelby				Cumulative Oil Production (Bbls):	1,251	Post-1986 Gas Production (MCF): 20,434,522
Bow Island	8	0	21,254	320-acre spacing units to be comprised of either E 1/2, W 1/2, N 1/2, or S 1/2 of a section for Swift, Kootenai, Dakota, and Sunburst gas; also delineated for Bow Island excluding T32N, R1W, Section 3 and T33N, R1W, Sections 14, 23, 26, and 35; two wells per spacing unit per gas producing horizon with well location to be no closer than 660' to spacing unit boundaries or 1320' to another well producing from the same horizon in the same spacing unit; wells drilled prior to April 1, 1953 exempted (Order 17-94 which supercedes all earlier orders). Field enlargement (Orders 31-95, 95-02).		
Sunburst	60	0	111,579			
Swift	30	0	70,918			
Bow Island, Sunburst, Swift	2	0	1,735			
Bow Island, Swift	2	0	8,833			
Swift, Sunburst	9	0	44,630			
2014 Production:		0	258,949			
Olje				Cumulative Oil Production (Bbls):	163,500	Post-1986 Gas Production (MCF): 33,246
				Single 160-acre Red River spacing unit (Order 35-85).		
Ollie				Cumulative Oil Production (Bbls):	279,880	Post-1986 Gas Production (MCF): 26,750
				320-acre specified spacing units for the Red River and Duperow formations with the permitted well for each spacing unit to be located no closer than 660' to the spacing unit boundary (Order 73-80).		
Otis Creek				Cumulative Oil Production (Bbls):	965,491	Post-1986 Gas Production (MCF): 112,416
Ratcliffe	1	2,858	1,196	Statewide.		
2014 Production:		2,858	1,196			
Otis Creek, South				Cumulative Oil Production (Bbls):	430,301	Post-1986 Gas Production (MCF): 154,964
Mission Canyon	1	6,018	1,000	320-acre spacing units for Red River; locations no closer than 660' to unit boundary (Order 39-72). Field enlargement (Orders 56-76, 67-76). Amended, new spacing units to consist of quarter sections; locations no closer than 660' to spacing unit boundary or 1,650' to producing wells with 150' tolerance (Order 73-81). Single 160-acre spacing unit for Charles Formation (Order 9-95).		
2014 Production:		6,018	1,000			
Otter Creek				Cumulative Oil Production (Bbls):	28,492	
				Single 160-acre spacing unit for production from Winnipegosis and Red River Fms. (Order 51-83).		
Outlet				Cumulative Oil Production (Bbls):	6,384	Post-1986 Gas Production (MCF): 3,192
				Delineated for production from the Madison Group; 160-acre spacing units with wells to be located no closer than 660' to spacing unit boundaries (Order 11-94).		
Outlook				Cumulative Oil Production (Bbls):	9,676,768	Post-1986 Gas Production (MCF): 673,201
Nisku	4	14,132	14,042	160-acre spacing units for Siluro-Devonian; well location in center of either SW 1/4 or NE 1/4 of each quarter section; 175' topographic tolerance (Order 19-59A).		
Winnipegosis	3	9,256	859			
Nisku, Bakken	1	3,301	0			
2014 Production:		26,689	14,901			
Outlook, South				Cumulative Oil Production (Bbls):	693,151	Post-1986 Gas Production (MCF): 2,495
				160-acre spacing for Siluro-Devonian; permitted wells in either SW 1/4 or NE 1/4 of quarter section; 175' topographic tolerance (Order 19-59A). Red River and Siluro-Devonian commingling permitted in single spacing unit (Order 45-64).		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Outlook, Southwest				Cumulative Oil Production (Bbls):	156,489	Post-1986 Gas Production (MCF):	9,570
Bakken	1	331	0	Single 160-acre spacing unit for production from Red River Formation (Order 64-94) and Winnipegosis (Order 92-94).			
	2014	Production:	331	0			
Outlook, West				Cumulative Oil Production (Bbls):	1,319,289	Post-1986 Gas Production (MCF):	7
Winnipegosis	1	29,805	0	160-acre spacing units for Winnipegosis; permitted wells in 840' square in the center of spacing unit and no closer than 900' to quarter section boundaries (Order 7-67, amended, Order 26-67). Field reduction (Order 50-94).			
	2014	Production:	29,805	0			
Oxbow				Cumulative Oil Production (Bbls):	939,314	Post-1986 Gas Production (MCF):	790,556
Red River	2	18,992	19,608	320-acre spacing units consisting of two contiguous governmental quarter sections which may be in one or two governmental sections aligned at operator's option; location to be no closer than 660' to the unit boundary or closer than 1,650' to a well producing from same pool (formations below 11,000) (Order 7-78). Field enlargement (Order 137-80).			
	2014	Production:	18,992	19,608			
Oxbow II				Cumulative Oil Production (Bbls):	802,814	Post-1986 Gas Production (MCF):	612,680
Ratcliffe	1	2,302	645	320-acre spacing units for Red River consisting of two contiguous quarter sections which may cross section lines; wells located no closer than 660' to spacing unit boundaries (Order 50-84).			
Nisku	1	5,848	6,389				
	2014	Production:	8,150	7,034			
Palomino				Cumulative Oil Production (Bbls):	3,887,529	Post-1986 Gas Production (MCF):	71,739
Nisku	6	44,095	1,355	Statewide.			
	2014	Production:	44,095	1,355			
Park City						Post-1986 Gas Production (MCF):	64,165
				Statewide.			
Pasture Creek				Cumulative Oil Production (Bbls):	4,783		
				Statewide.			
Pelican				Cumulative Oil Production (Bbls):	191,494	Post-1986 Gas Production (MCF):	47,372
				Field rules vacated (Order 81-97).			
Pennel				Cumulative Oil Production (Bbls):	124,722,716	Post-1986 Gas Production (MCF):	38,538,199
Mission Canyon	1	1,895	104	Field originally delineated with 80-acre spacing units consisting of E and W 1/2 of quarter section; wells located in center of SE 1/4 and NW 1/4 of quarter sections, 150' topographic tolerance (Order 15-61). 80-acre spacing units on west side and 160-acre spacing units on east side of pool, wells to be located in SE 1/4 and NW 1/4 of each quarter section (80 acre spacing) and in SE 1/4 of each quarter section (160-acre spacing) (Orders 1-56, 8-56, 15-61, 20-62, 4-63, 7-63). Spacing waived within unitized area (Order 24-68). Commingling approved (Order 59-62). Waterflood for Siluro-Ordovician (Order 24-68). Field reduction (Order 2-96). 660' internal setback from unit boundary (Order 74-99). Pennel Unit certified as expanded enhanced recovery unit (Order 15-01). New tertiary project (Order 39-02).			
Siluro-Ordovician	144	916,822	1,617,956				
Red River	1	6,772	7,018				
	2014	Production:	925,489	1,625,078			
Pete Creek				Cumulative Oil Production (Bbls):	23,343		
				Statewide.			
Phantom				Cumulative Oil Production (Bbls):	43,585	Post-1986 Gas Production (MCF):	383,262
Sunburst	1	0	3,675	Gas: Wells anywhere within the unit but no closer than 990' to the unit boundary. Oil: Wells with projected depths greater than 6,000' to be located no closer than 660' to the unit boundary; those with projected depths less than 6,000' to be located no closer than 330' to the unit boundary; formations between surface and top Rierdon included (Order 48-77).			
	2014	Production:	0	3,675			
Phantom, West						Post-1986 Gas Production (MCF):	631,928
Sunburst	2	0	12,998	Delineated for Sunburst Sandstone gas production with one well per spacing unit located no closer than 660' to the exterior boundaries of the three designated spacing units (Order 65-78).			
	2014	Production:	0	12,998			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Pine				Cumulative Oil Production (Bbls):	130,935,037	Post-1986 Gas Production (MCF):	7,192,798
Siluro-Ordovician	121	759,824	210,873	Statewide spacing rules waived within the Pine Unit. 80-acre spacing units outside of unit area; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance (Order 37-62). A waterflood program for the south area was started in 1959. A waterflood of the north area was approved in 1967 (Orders 13-68, 1-60, 8-62, 32-67). Brine and CO2 injection test (Order 70-83). Re-delineation (Order 16-97). 640-acre spacing unit for horizontal wells (Order 23-98). North Pine and South Pine Units certified as expanded enhanced recovery projects (Orders 11-01, 13-01).			
Red River	1	1,948	0				
	2014	Production:	761,772	210,873			
Pine Gas						Post-1986 Gas Production (MCF):	8,536,470
Eagle	30	0	177,157	160-acre spacing units for production of gas from top of the Judith River to top of the Greenhorn, wells no closer than 660' to spacing unit boundaries with 460' topographic tolerance (Order 60-98). Field enlargements (Orders 64-98, 47-99, 48-99, 36-00, 37-00, 124-01).			
Judith River	14	0	40,838				
	2014	Production:	0	217,995			
Pine, East				Cumulative Oil Production (Bbls):	19,349	Statewide.	
Pipeline				Cumulative Oil Production (Bbls):	16,424	Post-1986 Gas Production (MCF):	2,111
				Statewide.			
Plentywood				Cumulative Oil Production (Bbls):	22,830	Statewide.	
Plevna						Post-1986 Gas Production (MCF):	281,050
Eagle	2	0	12,210	Delineated for Judith River and Eagle gas production, 1200' setback from quarter section lines, 2400' between wells on same lease, 75' topographic tolerance (Order 34-54). Redelineation (Order 4-57).			
	2014	Production:	0	12,210			
Plevna, South						Post-1986 Gas Production (MCF):	788,120
Eagle	8	0	23,268	Delineated for Eagle gas production; 160-acre quarter section spacing units, 660' setback, 150' topographic tolerance (Order 77-00).			
	2014	Production:	0	23,268			
Pole Creek				Cumulative Oil Production (Bbls):	169,726	Statewide.	
Police Coulee				Cumulative Oil Production (Bbls):	14	Post-1986 Gas Production (MCF):	1,078,229
Bow Island	10	0	29,277	320-acre spacing units for Bow Island Formation; location no closer than 990' to section line and 660' to half section lines; spacing units to consist of N 1/2 or S 1/2, E 1/2 or W 1/2 at discretion of operator (Order 53-76). Field enlargements (Orders 24-77, 20-79, and 46-79).			
	2014	Production:	0	29,277			
Pondera				Cumulative Oil Production (Bbls):	30,021,206	Post-1986 Gas Production (MCF):	174
Madison	243	147,859	0	Delineated for production from Ellis/Madison contact; Oil: 220' from legal subdivision, 430' from other wells in same reservoir on same lease; 75' topographic tolerance (Order 2-54). Porter Bench Extension: 330' from legal subdivision line; 650' from other wells in same reservoir on same lease or unit; 75' topographic tolerance (Order 9-54). Gas: Wells no closer than 1,320' from any quarter section line, nor 3,700' to other drilling or producible wells on the same lease or unit (Order 9-54 corrected). Designate six 160-acre spacing units for gas, wells no closer than 660' from unit boundaries (Order 26-83).			
Sun River Dolomite	12	4,751	0				
	2014	Production:	152,610	0			
Pondera Coulee				Cumulative Oil Production (Bbls):	169,872	330' from legal subdivision lines or upon a 10-acre spacing pattern; 75' topographic tolerance (Order 5-62).	
Madison	4	7,378	0				
Sun River Dolomite	4	1,630	0				
	2014	Production:	9,008	0			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Poplar, East				Cumulative Oil Production (Bbls): 47,798,628
Amsden	2	5,662	0	Field delineation (Order 7-55). Redelineation (Order 25-76). Horizontal well exception and removal of production restrictions for horizontal wells (Order 67-93). Unitized (Order 7-55). Removal of internal setback requirements except for non-committed lands (Order 69-96).
Heath	2	5,394	0	
Charles	4	11,282	0	
Madison	22	60,256	0	
2014 Production:		82,594	0	
Poplar, Northwest				Cumulative Oil Production (Bbls): 5,297,562 Post-1986 Gas Production (MCF): 1,219,160
Charles	15	51,891	495	80-acre spacing units, E 1/2 and W 1/2 of each quarter section; wells in the center of NW 1/4 or SE 1/4 of each quarter section with 75' tolerance for surface hazards and obstructions (Order 18-55). 80-acre designated spacing units with well location in the center of the NW 1/4 or SE 1/4 of each quarter section; 150' topographic or geologic tolerance (Order 26-76). 80-acre spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells located in center of each NE 1/4 or SW 1/4 of each quarter section, 150' topographic or geologic tolerance (Orders 124-80, 83-83, 97-84 and 6-85). 80-acre spacing units for test wells to the Charles formation; spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells in center of NE 1/4 or SW 1/4 of each quarter section, 150' tolerance for archeological reasons only (Order 161-81). Field enlargement with 80-acre spacing units consisting of N 1/2 and S 1/2 of each quarter section; wells in center of the NE or SW quarter of each quarter section with 150' topographic or geologic tolerance (Order 42-83).
Madison	1	1,482	0	
2014 Production:		53,373	495	
Poplar, Southeast				Cumulative Oil Production (Bbls): 162,546 Statewide.
Potter				Post-1986 Gas Production (MCF): 22,793
Swift	1	0	783	Single section delineated for production of gas from all formations between the surface and the top of the Jurassic Rierdon Formation with one designated well (Order 8-93).
2014 Production:		0	783	
Prairie Dell				Cumulative Oil Production (Bbls): 1,767 Post-1986 Gas Production (MCF): 19,160,427
Bow Island	7	0	16,892	320-acre spacing units for all horizons above the Rierdon, wells no closer than 660' to spacing unit boundary (Order 10-76). Field enlargement (Orders 28-78, 24-79, 132-80, 40-81, 54-81, 142-81, 56-83, 9-85, 60-86, 12-87, 21-95, 63-97, 49-98, 50-98). Two wells per spacing unit for a portion of the field, well locations no closer than 1,320' to a producing well from the same zone and 660' to the spacing unit boundary (Orders 21-88, 3-91, 35-92, 48-92 and 51-92). Two 160-acre spacing units (Order 3-89). Two wells per spacing unit, 34N-1W-26 (Order 141-00).
Sunburst	16	0	43,274	
Swift	9	0	30,100	
Bow Island, Dakota, Sunburst	10	0	25,226	
Bow Island, Sunburst, Swift	13	0	52,337	
Bow Island, Dakota, Swift	7	0	22,395	
Bow Island, Dakota	11	0	21,749	
Bow Island, Dakota, Sunburst, Swift	18	0	37,663	
Bow Island, Sunburst	19	0	62,084	
Bow Island, Swift	11	0	47,186	
Bow Island, Dakota, Kootenai, Sunburst	1	0	10,792	
Bow Island, Dakota, Kootenai, Swift	1	0	2,110	
Dakota, Sunburst, Swift	1	0	3,660	
Sunburst, Dakota	3	0	4,387	
Swift, Sunburst	3	0	3,937	
2014 Production:		0	383,792	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Prairie Dell, West				Post-1986 Gas Production (MCF):	1,054,033
Swift	2	0	329	640-acre spacing unit for Swift Formation with well no closer than 990' to spacing unit boundary (Order 16-78). Include all horizons above the Rierdon Formation (Order 54-78). Field enlarged (Order 55-78). Field enlarged and amended to allow 4 wells per spacing unit no closer than 1,320' to each other and no closer than 660' to the unit boundaries (Order 22-90).	
Bow Island, Dakota, Swift	2	0	10,715		
Bow Island, Dakota	1	0	4,051		
Bow Island, Sunburst	1	0	2,802		
Bow Island, Swift	2	0	1,890		
Bow Island, Dakota, Kootenai, Sunburst	1	0	2,175		
	2014	Production:	0	21,962	
Prairie Elk				Cumulative Oil Production (Bbls):	105,036
				Statewide.	
Prichard Creek				Cumulative Oil Production (Bbls):	168,528
Sunburst	1	45	0	Post-1986 Gas Production (MCF):	71
	2014	Production:	45	0	Sunburst/Swift spacing rules waived with locations subject to administrative approval. Unitized for Sunburst waterflood (Order 7-73).
Pronghorn				Cumulative Oil Production (Bbls):	490,237
				Post-1986 Gas Production (MCF):	81,819
				160-acre spacing units for Red River; wells located no closer than 660' to unit boundary with 150' topographic or geologic tolerance (Orders 75-84 and 110-84).	
Pumpkin Creek				Post-1986 Gas Production (MCF):	6,079
				640-acre spacing units for production of gas from the Shannon/Eagle interval, 990' setback from spacing unit boundaries (Order 10-71).	
Putnam				Cumulative Oil Production (Bbls):	6,713,032
Madison	1	1,507	0	Post-1986 Gas Production (MCF):	1,654,749
Mission Canyon	6	12,797	13,233	Statewide, except for single spacing unit consisting of portions of Sections 15 and 16, T23N, R57E for production from all formations between 6,000 to 11,000 feet (Orders 2-84, Order 11-85). Single Mission Canyon Formation spacing unit, E/2 NE/4, Sec. 32 and W/2 NW/4, Sec. 33, T23N, R57E (Order 18-93). Single Duperow spacing unit, 23N-57E-28: W2 (Order 23-01).	
Bakken	1	10	0		
Red River	2	14,719	6,277		
Stonewall	1	5,440	3,676		
Mission Canyon, Bakken	1	723	795		
	2014	Production:	35,196		
Rabbit Hills				Cumulative Oil Production (Bbls):	3,667,155
Bowes Member	2	15,067	0	Southwest Rabbit Hills: 160-acre Sawtooth Fm. spacing unit, NW/4, 34N-19E- 24 with 4 wells, 330' setback from boundaries; four 40-acre spacing units, NE/4, 34N-19E-23, 330' setback from boundaries (Orders 33-76, 78-92, 3-93). Northeast Rabbit Hills: Single 160-acre Sawtooth Fm. spacing unit with one well per quarter quarter section, 330' setback from quarter quarter boundaries (Orders 33-76, 98-83). Pilot tertiary recovery project including a portion of Northeast Rabbit Hills Field (Order 78-95). Rabbit Hills Unit approved (Order 202-02).	
Sawtooth	13	48,961	0		
	2014	Production:	64,028		
Rabbit Hills, South				Cumulative Oil Production (Bbls):	342,674
Bowes Member	2	2,295	0	Statewide.	
Sawtooth	2	8,076	0		
	2014	Production:	10,371		
Ragged Point				Cumulative Oil Production (Bbls):	3,814,631
Tyler	1	792	0	Post-1986 Gas Production (MCF):	17,488
	2014	Production:	792	0	40-acre spacing units: 75' topographic tolerance (Order 8-59). Spacing waived for Tyler "A" Sand Unit except no well can be closer than 660' to unit boundary, Tyler "A" waterflood (Order 35-65). Certification of expanded enhanced recovery project effective 4/1/95 (Order 18-95).

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Ragged Point, Southwest				Cumulative Oil Production (Bbls):	717,834
Tyler	5	5,655	0	Waterflood approval; drill and produce Tyler "A" Formation wells anywhere within the unit but not closer than 330' to the unit boundaries (Order 83-82).	
2014 Production:		5,655	0		
Rainbow				Cumulative Oil Production (Bbls):	167,273
				Post-1986 Gas Production (MCF):	101,594
				Single 160-acre Red River spacing unit (Order 69-82).	
Rapelje				Post-1986 Gas Production (MCF):	202,315
Eagle, Claggett	1	0	687	160-acre spacing for formations from surface to base of Telegraph Creek; wells no closer than 990' to unit boundary; commingling with administrative approval (Order 29-73).	
2014 Production:		0	687		
Rattler Butte				Cumulative Oil Production (Bbls):	2,006,919
Tyler	5	16,348	0	Post-1986 Gas Production (MCF):	92,280
2014 Production:		16,348	0	Rattler Butte (Tyler "A") Unit approved (Order 39-92). East Rattler Butte (Tyler "C") Unit (Order 90-98).	
Rattler Butte, South				Cumulative Oil Production (Bbls):	15,403
				Statewide.	
Rattlesnake Butte				Cumulative Oil Production (Bbls):	768,098
Cat Creek, First	3	2,662	4,368	Post-1986 Gas Production (MCF):	126,782
Cat Creek, Second	1	500	0	Statewide.	
Amsden	2	1,493	0		
2014 Production:		4,655	4,368		
Rattlesnake Coulee				Cumulative Oil Production (Bbls):	104,781
Sunburst	4	5,501	0	Post-1986 Gas Production (MCF):	114,666
2014 Production:		5,501	0	Statewide.	
Raymond				Cumulative Oil Production (Bbls):	5,791,682
Nisku	3	1,859	0	Post-1986 Gas Production (MCF):	4,002,459
Winnipegosis	1	1,870	0	320-acre spacing units for Red River, Winnipegosis, Duperow, and Nisku formations. Wells 660' from spacing unit boundary (Order 38-72). Gas Storage (Order 50-78 and amended by Order 60-79). Mississippian pool delineation with 40-acre spacing units, wells no closer than 330' to spacing unit boundary (Order 35-79). Field enlargement for Mississippian pool (Orders 31-80 and 128-80). Field reduction for Nisku pool (Order 135-81). Nisku Formation rules suspended for unit except for 660' setback distance from external unit boundaries (Order 3-86). Authorization to inject Duperow gas into the Nisku Formation (Order 135-81).	
Red River	2	1,967	0		
2014 Production:		5,696	0		
Raymond, North				Cumulative Oil Production (Bbls):	150,342
				Post-1986 Gas Production (MCF):	9,295
				Delineated with single Red River spacing unit (Order 94-82). Enlargement, designated spacing unit (Order 31-98).	
Raymond, Northeast				Cumulative Oil Production (Bbls):	120,687
				Designated spacing units for production from Red River, Winnipegosis, and Nisku (Orders 12-74, 20-74, 1-79).	
Reagan				Cumulative Oil Production (Bbls):	10,894,915
Blackleaf	1	0	4,060	Post-1986 Gas Production (MCF):	3,830,477
Madison	45	59,544	104,443	Statewide. (Order 17-54) A pressure maintenance project utilizing gas injection (Order 21-60). Waterflood (Order 27-72).	
2014 Production:		59,544	108,503		
Red Bank				Cumulative Oil Production (Bbls):	3,236,501
Madison	3	8,752	0	Post-1986 Gas Production (MCF):	504,475
Ratcliffe	5	40,248	6,903	Statewide.	
2014 Production:		49,000	6,903		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Red Bank, South				Cumulative Oil Production (Bbls):	387,759	Post-1986 Gas Production (MCF):	102,959
				Statewide; two Ratcliffe/Mission Canyon wells per spacing unit in specific quarter sections (Order 39-00).			
Red Creek				Cumulative Oil Production (Bbls):	7,387,613	Post-1986 Gas Production (MCF):	164,409
Cut Bank	8	6,278	0	40-acre spacing units; wells in center of spacing unit with 75' topographic tolerance; spacing and field rules waived for unitized portion (Orders 16-58, 31-64, 5-70). Field enlarged (Order 9-62), redelineated (Order 73-62).			
Sunburst	1	679	0				
Madison	6	7,000	0				
Cut Bank, Madison	21	18,364	0				
	2014	Production:	32,321	0			
Red Fox				Cumulative Oil Production (Bbls):	380,137	Post-1986 Gas Production (MCF):	755
				Field consists of one 160-acre spacing unit for Nisku production (Order 20-67).			
Red Rock				Cumulative Oil Production (Bbls):	2,106	Post-1986 Gas Production (MCF):	49,192,767
Eagle	62	0	428,954	Eagle Spacing units consisting of the N 1/2 and S 1/2 of section with permitted well to be no closer than 990' to exterior section line nor closer than 660' to half section line (Order 89-79).			
Judith River	6	0	93,921				
Niobrara	17	0	70,690				
Sawtooth	1	617	0				
Eagle, Niobrara	1	0	3,007				
	2014	Production:	617	596,572			
Red Water				Cumulative Oil Production (Bbls):	144,134	Post-1986 Gas Production (MCF):	40,475
Winnipegosis	1	25	43	Statewide.			
Red River	1	39	107				
	2014	Production:	64	150			
Red Water Creek, South				Statewide.			
Red Water, East				Cumulative Oil Production (Bbls):	418,481	Post-1986 Gas Production (MCF):	160,099
Dawson Bay	1	1,437	0	320-acre spacing units for Red River Formation consisting of 2 contiguous quarter sections with permitted well no closer than 660' to exterior boundaries of spacing unit (Order 31-83). Commingle Red River, Dawson Bay in Williams 1-4 well (Order 148-00).			
Red River	1	2,186	395				
	2014	Production:	3,623	395			
Redstone				Cumulative Oil Production (Bbls):	505,656	Post-1986 Gas Production (MCF):	1,565
Bakken	1	35	48	160-acre spacing units for production from the Winnipegosis; wells no closer than 660' to spacing unit boundaries (Order 30-67).			
Winnipegosis	1	3,452	0				
	2014	Production:	3,487	48			
Refuge				Cumulative Oil Production (Bbls):	312,284	Post-1986 Gas Production (MCF):	151,649
				Statewide.			
Repeat				Cumulative Oil Production (Bbls):	820,697	Post-1986 Gas Production (MCF):	4,000
Red River	2	23,173	0	Statewide.			
	2014	Production:	23,173	0			
Reserve				Cumulative Oil Production (Bbls):	2,307,629	Post-1986 Gas Production (MCF):	563,975
Red River	3	7,824	2,375	Delineated for Red River, Silurian, and Winnipegosis production with 160-acre spacing units; permitted well within 1,320' square in center of quarter section; commingling of Red River and Interlake production permitted on individual well basis (Orders 34-66, 27-67). Field reduction (Order 68-85, 100-94). Redelineation and temporary spacing (Orders 11-96, 12-96, 66-96, 129-09).			
	2014	Production:	7,824	2,375			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Reserve II				Cumulative Oil Production (Bbls):	230,385	Post-1986 Gas Production (MCF):	116,749
Interlake	1	609	0	Single 160-acre spacing unit for Red River (Order 44-87). Single 160-acre spacing unit for Winnipegosis, Interlake and Gunton (Order 55-88).			
	2014	Production:	609	0			
Reserve, South				Cumulative Oil Production (Bbls):	107,929	Post-1986 Gas Production (MCF):	99,027
				Statewide, plus single spacing unit for Red River production (Order 33-86).			
Richey				Cumulative Oil Production (Bbls):	2,030,660		
				Statewide, original 80-acre spacing revoked (Order 11-73).			
Richey, East				Cumulative Oil Production (Bbls):	10,386		
				Statewide.			
Richey, Southwest				Cumulative Oil Production (Bbls):	1,912,092	Post-1986 Gas Production (MCF):	7,578
Dawson Bay, Interlake	1	8,903	5,978	160-acre spacing units for production from Devonian, Silurian, and Ordovician; wells no closer than 900' to boundary of spacing unit (Order 25-62). Waterflood project in the Interlake and Dawson Bay (Order 34-65).			
	2014	Production:	8,903	5,978			
Richey, West				Cumulative Oil Production (Bbls):	11,062		
				Statewide.			
Ridgelawn				Cumulative Oil Production (Bbls):	9,345,326	Post-1986 Gas Production (MCF):	8,031,836
Madison	2	1,456	1,243	160-acre Duperow spacing units; wells no closer than 660' to spacing unit boundary with 150' topographic tolerance (Order 18-89). Ridgelawn Duperow Unit approved (Orders 49-89, 55-89 and 11-90). Red River spacing unit (Order 233-04).			
Mission Canyon	4	9,711	1,364				
Ratcliffe	2	5,953	3,052				
Duperow	2	8,737	3,230				
Red River	6	35,398	115,734				
Ratcliffe, Mission Canyon	2	5,992	1,465				
	2014	Production:	67,247	126,088			
Ridgelawn, North				Cumulative Oil Production (Bbls):	503,990	Post-1986 Gas Production (MCF):	294,015
Madison	1	3,271	5,261	Single 640-acre spacing unit (Order 11-92).			
Mission Canyon	1	4,123	5,636				
	2014	Production:	7,394	10,897			
Rip Rap Coulee				Cumulative Oil Production (Bbls):	1,274,247	Post-1986 Gas Production (MCF):	497,842
Ratcliffe	3	12,656	1,955	160-acre spacing units for Ratcliffe; wells located no closer than 660' from spacing unit boundary with 150' topographic and geologic tolerance (Order 93-84). Single spacing unit, Ratcliffe 26N-59E-3: NW and 4: N/2 (Order 29-01).			
	2014	Production:	12,656	1,955			
River Bend				Cumulative Oil Production (Bbls):	275,733	Post-1986 Gas Production (MCF):	191,311
				Statewide.			
Rocky Boy Area						Post-1986 Gas Production (MCF):	6,288,697
Eagle	14	0	206,497	Statewide.			
	2014	Production:	0	206,497			
Rocky Point				Cumulative Oil Production (Bbls):	709,736	Post-1986 Gas Production (MCF):	352,704
Red River	1	9,068	5,696	320-acre Red River spacing unit; wells no closer than 660' to exterior boundary (Order 22-79).			
	2014	Production:	9,068	5,696			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Roscoe Dome				Cumulative Oil Production (Bbls):	18,615	
Pryor Conglomerate	1	582	0	Statewide. Steam injection into Greybull and Lakota formations (Order 40-82).		
	2014 Production:	582	0			
Rosebud				Cumulative Oil Production (Bbls):	616,679	Post-1986 Gas Production (MCF): 3,975
Tyler	3	2,284	0	Statewide. Rosebud "Tyler B" waterflood unit approved (Order 30-91).		
	2014 Production:	2,284	0			
Rough Creek				Cumulative Oil Production (Bbls):	3,599	
				aka Duncan Creek		
Rough Ridge				Statewide.		
Royals				Cumulative Oil Production (Bbls):	410,083	Post-1986 Gas Production (MCF): 136,671
Dawson Bay	1	515	0	Statewide.		
	2014 Production:	515	0			
Royals, South				Cumulative Oil Production (Bbls):	3,082	
				Statewide.		
Rudyard				Cumulative Oil Production (Bbls):	35,909	Post-1986 Gas Production (MCF): 1,394,988
Eagle	5	0	16,255	640-acre spacing units for Sawtooth gas production; well location in center of NW 1/4 of section with 75' topographic tolerance (Order 2-58). Field reduction (Order 39-76). Two wells per spacing unit, 990' setback from spacing unit boundaries, 1320' between wells (Order 15-93). Rudyard (Eagle) delineation: 640-acre spacing units for Eagle Formation, 2 wells per spacing unit located no closer than 330' to interior spacing unit boundaries, 990' to field boundaries (Order 33-94).		
Sawtooth	4	915	14,941			
	2014 Production:	915	31,196			
Runaway				Cumulative Oil Production (Bbls):	4,532	
				Statewide.		
Rush Mountain				Cumulative Oil Production (Bbls):	1,144,694	Post-1986 Gas Production (MCF): 387,608
Ratcliffe	2	17,564	2,422	Statewide. Commingling, Hoffelt #2 well (Order 17-85).		
Gunton	1	6,640	0			
	2014 Production:	24,204	2,422			
Sage Creek						Post-1986 Gas Production (MCF): 2,231,921
Second White Specks	10	0	32,815	640-acre spacing for horizons above the Kootenai, one producing well per section per formation to be located no closer than 990' from section line (Order 38-77). Boundary amendment (Order 86-79). Enlargement (Orders 33-81, 65-83 and 36-84).		
Blackleaf	1	0	759			
Bow Island	1	0	6,055			
Second White Specks, Spike	1	0	572			
	2014 Production:	0	40,201			
Salt Lake				Cumulative Oil Production (Bbls):	1,326,775	Post-1986 Gas Production (MCF): 72,624
Nisku	2	2,698	0	Four 160-acre spacing units for Red River Formation with production allocation by stipulated agreement (Order 48-89).		
Red River	1	5,867	0			
	2014 Production:	8,565	0			
Salt Lake, West				Cumulative Oil Production (Bbls):	396,592	
Ratcliffe	1	8,498	0	Single 160-acre spacing unit for Ratcliffe production (Order 47-92).		
	2014 Production:	8,498	0			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Sand Creek				Cumulative Oil Production (Bbls): 2,413,819 Post-1986 Gas Production (MCF): 10,610 80-acre spacing units for production from the Silurian and Ordovician consisting of any two adjacent quarter-quarter sections; wells to be located in the center of NW and SE 1/4 of each quarter section with 150' topographic tolerance (Order 16-59). Commingling of Interlake and Red River production (Order 49-62). Field enlargement (Order 20-66).
Sandwich				Post-1986 Gas Production (MCF): 2,252 320-acre spacing units for production of gas from Swift; wells to be located no closer than 990' to spacing unit boundaries (Order 17-77).
Saturn				Cumulative Oil Production (Bbls): 42,805 Post-1986 Gas Production (MCF): 7,198 Statewide.
Sawtooth Mountain				Post-1986 Gas Production (MCF): 35,384,134
Eagle	77	0	803,528	640-acre spacing units for Eagle and Judith River formations, one well per section per formation located not less than 990' from governmental section line (Order 45-76). One well per formation per quarter section in six sections; wells no closer than 660' to quarter section lines and 990' to section lines (Order 65-85). 4 wells per formation per section for 3 additional sections (Ordered 62-89). Numerous well density, location exceptions.
Judith River	8	0	23,663	
Judith River, Eagle	1	0	2,015	
2014 Production:		0	829,206	
Scobey				Cumulative Oil Production (Bbls): 3,916 Statewide.
Sears Coulee				Post-1986 Gas Production (MCF): 354,303
Dakota	1	0	11,701	Delineated for gas, surfact to top of Kootenai, 160-acre spacing units, NW/4 and SW/4 of 36N-4E-3 (Order 211-02).
2014 Production:		0	11,701	
Second Creek				Cumulative Oil Production (Bbls): 1,466,168 Post-1986 Gas Production (MCF): 375,465
Ratcliffe	1	0	5	303.1-acre Red River spacing unit (Order 34-78). 160-acre Duperow spacing units; well locations for each unit as specified (Order 119-80). Duperow spacing units combined into single spacing unit (Order 97-98).
2014 Production:		0	5	
Second Guess				Cumulative Oil Production (Bbls): 40,671
Madison	2	939	0	40-acre spacing units for oil production from top 100' of Mississippian Madison Formation to the surface; wells to be located no closer than 330' to the spacing unit boundaries with 75' for topographic tolerance (Order 57-91).
2014 Production:		939	0	
Shepherd				Cumulative Oil Production (Bbls): 76,942 Statewide.
Shelby Area				Statewide.
Shelby, East				Post-1986 Gas Production (MCF): 866,624
Bow Island	1	0	5,265	640-acre spacing units for all formations from the surface to the top of the Rierdon Formation (Order 8-91). Enlarged, amended to allow 2 wells per spacing unit no closer than 990' to the section line and no closer than 990' to another well in the same section producing from the same horizon (Order 45-91). Enlarged for Bow Island production (Order 61-91).
Burwash	1	0	257	
Sunburst	3	0	8,867	
2014 Production:		0	14,389	
Sherard				Post-1986 Gas Production (MCF): 1,818,352
Eagle	15	0	43,600	640-acre Eagle spacing units; 990' setback from section line (Order 1-74). 160-acre Eagle spacing units for Section 8, T25N, R17E; wells located no closer than 990' from section line, 660' from quarter section line (Order 7-77). Enlarged, well locations no closer than 660' from quarter section line in enlarged area (Order 4-83). 320-acre Eagle gas spacing units for Sections 19 and 30, T26N, R17E; wells no closer than 990' to spacing unit boundaries (Order 24-87).
2014 Production:		0	43,600	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Sherard, Area				Post-1986 Gas Production (MCF): 39,162,393		
Eagle	65	0	496,428	Statewide, numerous exceptions.		
Judith River	12	0	59,689			
Judith River, Eagle	9	0	36,691			
	2014	Production:	0	592,808		
Short Creek				Cumulative Oil Production (Bbls):	8,950	
				Single 640-acre Nisku spacing unit with 4 horizontal wells, 330' setback from section lines (Order 40-99).		
Shotgun Creek				Cumulative Oil Production (Bbls):	1,331,567	Post-1986 Gas Production (MCF): 371,996
Ratcliffe	8	25,340	19,799	Statewide.		
	2014	Production:	25,340	19,799		
Shotgun Creek, North				Cumulative Oil Production (Bbls):	100,054	Post-1986 Gas Production (MCF): 6,684
				320-acre spacing units for Red River and Gunton production; wells located no closer than 660' to spacing unit boundaries and 1500' to another well producing from the same formation (Order 49-77).		
Sidney				Cumulative Oil Production (Bbls):	3,762,507	Post-1986 Gas Production (MCF): 778,152
Madison	3	5,544	2,881	160-acre spacing units for Madison group with one well per spacing unit to be located no closer than 660' from unit boundary and no closer than 1,650' to well producing from the same formation (Order 5-79). Field enlargement (Order 99-80).		
Ratcliffe	2	4,883	2,553			
	2014	Production:	10,427	5,434		
Sidney, East				Cumulative Oil Production (Bbls):	650,201	Post-1986 Gas Production (MCF): 98,554
Mission Canyon	1	6	47	Statewide.		
	2014	Production:	6	47		
Signal Butte						
Singletree				Cumulative Oil Production (Bbls):	373,992	Post-1986 Gas Production (MCF): 82,327
				Single spacing unit for production from Winnipegosis (Order 78-84).		
Sioux Pass				Cumulative Oil Production (Bbls):	6,254,250	Post-1986 Gas Production (MCF): 2,519,579
Interlake	4	12,544	11,179	320-acre spacing units for Interlake and Red River consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' from unit boundary; 160-acre spacing units for Mission Canyon with well no closer than 660' from unit boundary; commingling of Interlake and Red River production authorized (Orders 10-75, 15-77). Amended field boundary (Order 15-77). Field reduction (Order 89-81). Additional wells (Orders 82-96, 83-96). Additional Red River-Interlake well, 25N-57E-23:SE (Order 96-01).		
Putnam Member	1	3,318	3,099			
Red River	7	42,061	40,841			
Stonewall	3	16,907	16,263			
	2014	Production:	74,830	71,382		
Sioux Pass, East				Cumulative Oil Production (Bbls):	89,267	Post-1986 Gas Production (MCF): 895
				Statewide.		
Sioux Pass, Middle				Cumulative Oil Production (Bbls):	1,954,244	Post-1986 Gas Production (MCF): 899,098
Red River	2	9,672	6,597	320-acre spacing units for Red River Formation to consist of two contiguous governmental quarter sections at operator's option; location to be no closer than 660' from exterior boundary of unit and no closer than 1,650' from well producing from same formation; commingling upon administrative approval (Order 55-76). Exception location (Order 39-81).		
	2014	Production:	9,672	6,597		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Sioux Pass, North				Cumulative Oil Production (Bbls):	6,595,808	Post-1986 Gas Production (MCF):	2,605,761
Madison	1	2,253	825	320-acre spacing units for Red River, Interlake, Winnipegosis, Nisku, Madison; well locations at least 660' from unit boundary (Orders 12-75, 17-76, 8-79). Commingling approved (Order 17-76). 150' topographic tolerance (Order 10-81). Field extensions (Orders 12-77, 13-79 and 48-81). Two 320-acre spacing units for Duperow (Orders 107-80, 74-82). Additional well, E2 26N-58E-7 (Order 30-97). Additional wells (Orders 103-00, 104-00). Spacing unit redesignation, allowance for horizontal wells (Order 105-00). 160-acre Ratcliffe spacing unit, NW 26N-58E-7 (Order 157-02).			
Ratcliffe	2	7,333	7,097				
Nisku	2	27,923	12,388				
Red River	3	11,686	4,703				
2014 Production:		49,195	25,013				
Sioux Pass, South				Cumulative Oil Production (Bbls):	379,582	Post-1986 Gas Production (MCF):	175,396
Red River	2	2,783	0	Statewide.			
2014 Production:		2,783	0				
Sioux Pass, West				Cumulative Oil Production (Bbls):	580,013	Post-1986 Gas Production (MCF):	368,734
Red River	3	12,915	2,494	Designated 320-acre spacing units for Red River Formation (Orders 105-98, 106-98).			
2014 Production:		12,915	2,494				
Sixshooter Dome						Post-1986 Gas Production (MCF):	2,920,130
Big Elk Sandstone	1	0	2,803	160-acre spacing units for gas production at a depth from 969' to 1500'; wells no closer than 660' to spacing unit boundary with 75' topographic tolerance (Order 18-92).			
Lakota	1	0	17,209				
Big Elk, Lakota	1	0	1,486				
2014 Production:		0	21,498				
Smoke Creek				Cumulative Oil Production (Bbls):	100,305	Statewide.	
Snake Creek				Cumulative Oil Production (Bbls):	146,846	Post-1986 Gas Production (MCF):	126,935
				Designated 320-acre spacing unit for Gunton, Winnipegosis, Red River (Order 63-98).			
Snoose Coulee				Cumulative Oil Production (Bbls):	6,861	Post-1986 Gas Production (MCF):	999,221
Bow Island	11	0	24,303	640-acre spacing units for Bow Island and shallower formations; wells no closer than 990' to spacing unit boundary (Order 18-77). 320-acre Sunburst gas spacing unit approved (Order 58-88). Field enlargement, authorization for two wells per section for formations above the Kootenai, 660' setback from section lines, commingling (Order 30-00).			
2014 Production:		0	24,303				
Snow Coulee						Post-1986 Gas Production (MCF):	27,092
Sunburst	1	0	445	Two 320-acre spacing units for Sunburst gas production (Order 78-76).			
2014 Production:		0	445				
Snowden				Cumulative Oil Production (Bbls):	1,938	Statewide.	
Snyder				Cumulative Oil Production (Bbls):	477,620	10-acre spacing units with center 5-spot permitted; 150' topographic tolerance (Order 45-62).	
Soap Creek				Cumulative Oil Production (Bbls):	3,499,892	One well per 10-acre spacing unit per producing formation; well location in center of spacing unit with 100' topographic tolerance. Delineation includes Madison, Amsden, and Tensleep formations (Order 26-60).	
Tensleep	8	2,233	0				
Amsden	1	711	0				
Madison	18	21,609	0				
Madison, Amsden	5	7,392	0				
Tensleep, Amsden	1	1,687	0				
2014 Production:		33,632	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Soap Creek, East				Cumulative Oil Production (Bbls):	290,145	
Tensleep	4	4,957	0	Statewide.		
2014 Production:		4,957	0			
Soberup Coulee					Post-1986 Gas Production (MCF):	6,809
				320-acre 2nd Bow Island Sandstone spacing units, consisting of E 1/2 and W 1/2 of delineated section with locations no closer than 660' to spacing unit boundaries (Order 25-79).		
South Fork				Cumulative Oil Production (Bbls):	1,303,020	Post-1986 Gas Production (MCF):
Mission Canyon	1	2,793	3,265	Statewide.		
Red River	1	7,117	4,843			
2014 Production:		9,910	8,108			
Spring Coulee					Post-1986 Gas Production (MCF):	559,560
Niobrara	1	0	749	Statewide.		
2014 Production:		0	749			
Spring Lake				Cumulative Oil Production (Bbls):	1,966,296	Post-1986 Gas Production (MCF):
Bakken	2	4,107	0	Delineated for Red River and Nisku formations with one well per 160-acre spacing unit; well location anywhere within 840' square in center of spacing unit (Order 6-63). Field redelineation (Orders 30-76, 49-76). Single 320-acre spacing unit for Bakken Formation production (Order 26-95). Bakken spacing unit, 25N-54E-35: All, authorization for two horizontal wells (Order 128-00). Remove 25N-54E-36: SW, create temporary spacing unit (Order 25-01).		
Dawson Bay	1	4,434	5,289			
Red River	1	4,954	6,315			
2014 Production:		13,495	11,604			
Spring Lake, South				Cumulative Oil Production (Bbls):	114,064	Post-1986 Gas Production (MCF):
				Single designated Red River Fm. spacing unit (Order 81-81).		
Spring Lake, West				Cumulative Oil Production (Bbls):	105,080	Post-1986 Gas Production (MCF):
Bakken	1	757	1,372	Single 160-acre Duperow spacing unit (Order 42-82).		
2014 Production:		757	1,372			
St. Joe Road				Cumulative Oil Production (Bbls):	202	Post-1986 Gas Production (MCF):
Eagle	7	0	39,878			
Judith River	3	0	63,401			
Niobrara	72	0	356,963			
Eagle, Niobrara	2	0	4,195			
Judith River, Niobrara	1	0	2,822			
2014 Production:		0	467,259			
Stampede				Cumulative Oil Production (Bbls):	435,035	Post-1986 Gas Production (MCF):
				320-acre specified spacing units for the Red River Formation; 160-acre spacing units for the Duperow Formation with well location to be no closer than 660' from a spacing unit boundary line (Order 19-82).		
Stampede, North				Cumulative Oil Production (Bbls):	4,566	
				Single Nisku Fm. spacing unit (Order 29-82).		
Stensvad				Cumulative Oil Production (Bbls):	10,568,308	
Tyler	4	23,597	0	40-acre spacing units; well location in center of spacing unit with 200' tolerance (Orders 2-59 and 7-60). Wells may be drilled anywhere within waterflood unit boundary, no closer than 660' to unit boundary (Order 5-65, amended). Field enlarged (Order 22-59). Waterflood area enlarged (Order 9-67).		
2014 Production:		23,597	0			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Strater				Delineated for production of gas from the Phillips, 160-acre spacing units, 660' setback (Order 103-81).		
Strawberry Creek Area				Post-1986 Gas Production (MCF):		704,766
Bow Island	1	0	128	Statewide.		
2014	Production:	0	128			
Studhorse				Cumulative Oil Production (Bbls):	229,555	Post-1986 Gas Production (MCF):
Tyler	2	1,414	0	Statewide.		
2014	Production:	1,414	0			
Sumatra				Cumulative Oil Production (Bbls):	47,346,991	Post-1986 Gas Production (MCF):
Amsden	2	1,792	0	40-acre spacing units; well located in center of unit with 75' tolerance (Order 14-58). Field redelineated (Orders 14-75 and 16-72). Vacuum pumps permitted on certain wells (Orders 99-79 and 32-80). Seven waterflood units (Orders 48-67, 6-69, 19-69, 23-69, 5-75, 21-78, and 43-80). Convert CSTSU, SESTSU and Kincheloe Sumatra Unit to tertiary recovery projects (Orders 99-84, 100-84 and 29-85). Certification of Kincheloe Sumatra Unit (Order 23-95) and West Sumatra Unit (Order 68-95) as expanded enhanced recovery projects. Grebe-Kincheloe waterflood unit approved (Order 175-02).		
Tyler	41	84,433	0			
Heath	1	560	0			
2014	Production:	86,785	0			
Sumatra Gas				Statewide		
Sundown				Cumulative Oil Production (Bbls):	40,626	
				Single Red River Formation spacing unit (Order 11-97).		
Sunny Hill				Cumulative Oil Production (Bbls):	273,589	
				320-acre Red River & Duperow spacing units; wells no closer than 660' to exterior spacing unit boundaries nor closer than 1,650' to any well producing from same formation. 160-acre Madison spacing units; location no closer than 660' to section or quarter section lines (Order 39-78). Field reduction (Order 79-84).		
Sunny Hill, West				Cumulative Oil Production (Bbls):	194,871	Post-1986 Gas Production (MCF):
				Single 320-acre spacing unit consisting of S/2, Sec. 14, T31N, R57E (Order 55-93).		
Swanson Creek				Post-1986 Gas Production (MCF):		8,086,677
Phillips	68	0	134,316	320-acre spacing units (Order 36-75), amended to enlarge field and provide that spacing units may run north-south or east-west with permitted wells to be no closer than 990' to section or quarter section lines (Order 11-78). Field enlargement (Orders 32-78, 92-79, 66-80 and 55-81). Previous orders amended to allow one additional well in each existing 320-acre spacing unit, no more than one well per quarter section located no closer than 660' to the quarter section boundaries (Order 28-82).		
Greenhorn-Phillips	5	0	5,284			
Bowdoin, Phillips	1	0	2,220			
2014	Production:	0	141,820			
Sweetgrass				Post-1986 Gas Production (MCF):		803,262
				Single Sunburst gas spacing unit (Order 121-82).		
Target				Cumulative Oil Production (Bbls):	1,899,519	Post-1986 Gas Production (MCF):
Ratcliffe	4	11,446	2,183	Single spacing unit for Mission Canyon/Ratcliffe formations (Order 18-82). Field enlargement and establishment of 160-acre spacing units with permitted well locations to be no closer than 660' to the unit boundaries; 150' tolerance for topographic reasons (Order 35-82). Field enlargement (Order 23-84). Ratcliffe spacing unit, 29N-58E-3: W2 (Order 83-00). Enlargement and spacing (Order 116-01).		
Duperow	2	16,185	1,053			
Nisku	1	49	49			
2014	Production:	27,680	3,285			
Thirty Mile				Cumulative Oil Production (Bbls):	17,792	Post-1986 Gas Production (MCF):
Eagle	6	0	14,781	Statewide.		
Sawtooth	2	144	0			
2014	Production:	144	14,781			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Three Buttes				Cumulative Oil Production (Bbls):	798,596	Post-1986 Gas Production (MCF):	413,640
Bakken	1	630	0	160-acre spacing units for Madison Group formations, wells no closer than 660' from spacing unit boundaries (Order 11-81). Red River and Bakken Fm. delineation, SW/4 23N-57E-19 (Order 59-97, vacated by Order 125-04).			
Red River	1	9,029	8,090				
	2014	Production:	9,659	8,090			
Three Mile						Post-1986 Gas Production (MCF):	1,255,674
Eagle	2	0	23,607	Statewide.			
	2014	Production:	0	23,607			
Tiber						Post-1986 Gas Production (MCF):	55,157
Bow Island	2	0	572	Two wells per each gas producing horizon from the surface down to and including the Kootenai Formation per section; 990' setbacks and 1,320' between wells in each section (Orders 143-81, 21-84 and 28-85). Field enlargement (Orders 116-01, 117-01).			
	2014	Production:	0	572			
Tiber, East						Post-1986 Gas Production (MCF):	2,245,655
Bow Island	11	0	20,691	Two wells from same Bow Island horizon per section located no closer than 990' to section lines and 1,320' to each other (Orders 21-84 and 28-85). Field enlargement (Order 17-01).			
	2014	Production:	0	20,691			
Tiger Ridge						Post-1986 Gas Production (MCF):	332,144,470
Eagle	559	0	4,487,017	Field delineation and redelineations (Orders 17-67, 23-68, 10-70, 13-75, 46-78, 48-79, 26-80, 30-89, 10-90 and 66-91). Statewide spacing for area not unitized. Numerous well density, location exceptions.			
Judith River	15	0	30,545				
Judith River, Eagle	4	0	44,343				
	2014	Production:	0	4,561,905			
Tiger Ridge, North						Post-1986 Gas Production (MCF):	19,382
				160-acre spacing units; one well per horizon per spacing unit from the Virgelle Formation to the surface; well to be no closer than 990' to the section line nor closer than 660' to the interior quarter section line (Order 80-79).			
Timber Creek						Post-1986 Gas Production (MCF):	7,003
				320-acre Sunburst Sandstone spacing units consisting of two contiguous quarter sections oriented either north south or east west; locations no closer than 660' to internal spacing unit boundaries, or 990' to external boundaries (Order 24-75).			
Timber Creek, West						Post-1986 Gas Production (MCF):	387,533
Sunburst	1	0	378	Single 640-acre spacing unit for Sunburst Sandstone production, Sec. 6, T35N, R1E (Order 91-76).			
	2014	Production:	0	378			
Tinder Box				Cumulative Oil Production (Bbls):	152,611	Post-1986 Gas Production (MCF):	1,335
Tyler	3	3,986	0	Statewide.			
	2014	Production:	3,986	0			
Tippy Buttes				Cumulative Oil Production (Bbls):	126,246	Post-1986 Gas Production (MCF):	2,219
				Statewide. Water injection into lower Tyler Formation (Order 57-82).			
Toluca						Post-1986 Gas Production (MCF):	1,536,356
Belle Fourche	57	0	91,353	Delineated for production of gas from the surface through the Frontier Fm. with 160-acre spacing units, 660' setback from spacing unit boundaries (Order 28-83). Field enlargement (Order 42-02).			
Greenhorn	1	0	1,731				
Belle Fourche, Greenhorn	22	0	35,942				
	2014	Production:	0	129,026			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Trail Creek				Post-1986 Gas Production (MCF): 2,253,642	
Bow Island	5	0	18,521	One well per 320-acres consisting of S 1/2 and N 1/2 of each governmental section but not closer than 990' from spacing boundary (Orders 33-70, 28-76). Field enlargements (Order 135-80).	
Sunburst	2	0	7,896		
Swift, Sunburst	1	0	10,136		
	2014	Production:	0	36,553	
Tule Creek				Cumulative Oil Production (Bbls): 8,560,700	Post-1986 Gas Production (MCF): 251,602
Nisku	2	2,076	1,269	160-acre spacing units with permitted well anywhere within 1,320' square in center of each unit (Orders 26-62, 6-65, 11-67, 5-77, 52-86).	
	2014	Production:	2,076		
Tule Creek, East				Cumulative Oil Production (Bbls): 2,056,293	Post-1986 Gas Production (MCF): 66,934
				160-acre Nisku spacing units for Devonian Nisku with permitted well anywhere within 1,320' square in center of each unit (Orders 40-64, 6-65, 4-86).	
Tule Creek, South				Cumulative Oil Production (Bbls): 1,100,079	
Nisku	1	3,627	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 34-64, 6-65).	
	2014	Production:	3,627		
Two Forks				Statewide.	
Two Medicine Creek				Cumulative Oil Production (Bbls): 10,249	
				Statewide.	
Two Waters				Cumulative Oil Production (Bbls): 454,447	Post-1986 Gas Production (MCF): 902,559
Red River	1	4,765	2,040	Statewide.	
	2014	Production:	4,765		
Utopia				Cumulative Oil Production (Bbls): 1,076,623	Post-1986 Gas Production (MCF): 4,510,654
Bow Island	4	0	16,961	640-acre spacing units for formations between top of Kootenai and top of Greenhorn; well location no closer than 990' to any section line (Order 13-80). 40-acre spacing units for Swift Formation; location to be in center of quarter-quarter section with 100' topographic tolerance (Order 9-78). Spacing units shall consist of 1 well per quarter-quarter section located no closer than 330' to the section boundary (Order 96-81). Utopia Swift Unit (Orders 11-89, 38-89, 33-90). Certification as expanded enhanced recovery project effective 10/1/94 (Order 88-94).	
Swift	19	13,913	12,341		
Sawtooth	2	0	80,382		
	2014	Production:	13,913		
Valier					Post-1986 Gas Production (MCF): 22,568
				320-acre spacing units for production of gas from all formations from the top of the Kootenai Formation to the surface; one well per spacing unit per formation, wells no closer than 660' to spacing unit boundaries and 990' to field boundaries (Order 15-91).	
Vandalia					Post-1986 Gas Production (MCF): 820,168
Bowdoin	8	0	1,103	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn, and Phillips) exist a well may be drilled to each formation; wells to be located no closer than 660' to the spacing unit boundaries (Order 61-82).	
Eagle	1	0	45		
	2014	Production:	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Vaux				Cumulative Oil Production (Bbls):	6,271,937	Post-1986 Gas Production (MCF):	3,098,959
Madison	3	4,140	966	Single spacing unit with commingling approved for Madison group (Order 63-83). Single spacing unit for Mississippian Bakken Formation (Order 20-86). Single 160-acre spacing unit for Mission Canyon Formation (Orders 25-87, 10-00).			
Mission Canyon	5	12,545	7,202				
Silurian Undifferentiated	1	1,300	109				
Red River	1	3,212	2,889				
Madison, Bakken	1	3,339	2,733				
Mission Canyon, Bakken	2	5,849	4,786				
Ratcliffe, Mission Canyon	1	4,337	310				
Stonewall, Red River	1	9,860	8,891				
	2014	Production:	44,582	27,886			
Vida				Cumulative Oil Production (Bbls):	264,988		
				Interlake, 160-acre spacing units with wells located in an 840' square in the center but at least 900' from spacing unit boundaries (Order 39-63). Field reduction (Order 79-76).			
Viking				Cumulative Oil Production (Bbls):	160		
				Field delineation vacated (Order 8-84).			
Volt				Cumulative Oil Production (Bbls):	4,871,595	Post-1986 Gas Production (MCF):	14,278
Nisku	4	50,591	1,024	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 27-64, 6-65, 32-65).			
	2014	Production:	50,591				
Waddle Creek						Post-1986 Gas Production (MCF):	218,384
Anderson, Canyon, Cook	2	0	32,410	80-acre spacing units, 220' setback, for coals within the Fort Union Fm. (Order 379-2006).			
	2014	Production:	0				
Wagon Box				Cumulative Oil Production (Bbls):	32,412		
				Statewide.			
Wagon Trail				Cumulative Oil Production (Bbls):	43,321		
				Single 320-acre designated spacing unit (Order 2-83).			
Wakea				Cumulative Oil Production (Bbls):	3,336,365	Post-1986 Gas Production (MCF):	900,067
Nisku	2	3,661	255	Two 320-acre spacing units (Order 84-83). Field enlarged; wells located no closer than 660' to spacing unit boundaries. Delineation includes Red River, Nisku, Duperow, Winnipegosis, Interlake and Gunton Formations (Order 34-84). Commingling of production from Nisku and Duperow Formations in one well (Order 59-91).			
Red River	2	9,170	6,024				
Red River, Winnipegosis	1	1,973	0				
	2014	Production:	14,804	6,279			
Waterhole Creek				Cumulative Oil Production (Bbls):	2,419,058	Post-1986 Gas Production (MCF):	1,612,408
Red River	4	64,278	29,136	Delineation for production of oil from horizontal Red River Formation wells; spacing units set by order (Order 120-97).			
	2014	Production:	64,278				
Weed Creek				Cumulative Oil Production (Bbls):	669,839	Post-1986 Gas Production (MCF):	9,341
Amsden	1	1,996	0	Statewide.			
	2014	Production:	1,996				
Weldon				Cumulative Oil Production (Bbls):	7,050,531		
				Delineated for production of oil from Kibbey Fm.; 80-acre spacing units, location at approx. center of NE and SW quarter quarter with 200' topo. tolerance (Order 9-65). Spacing exceptions (Orders 37-65, 21-66, 43-81, 34-88).			

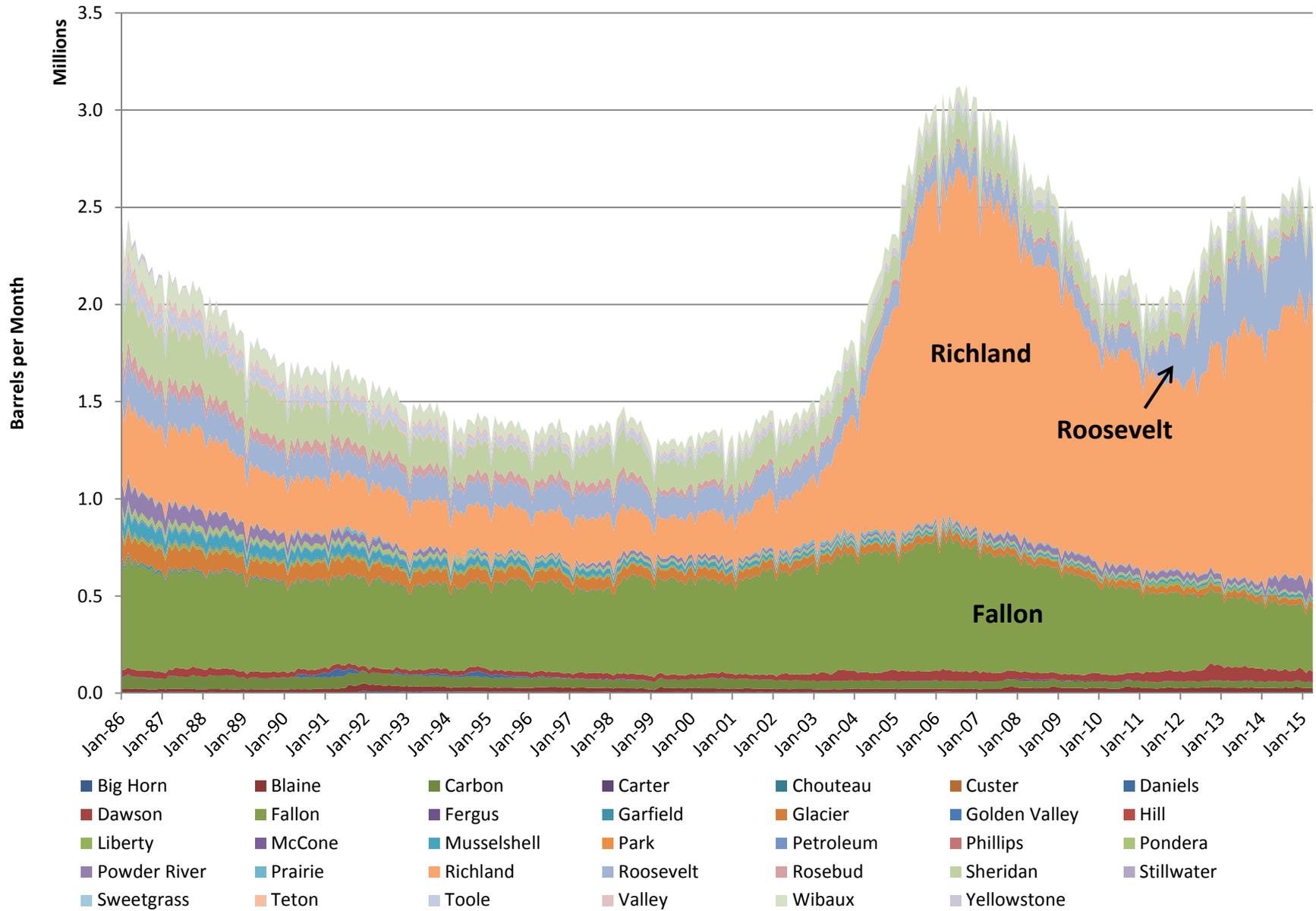
Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
West Butte				Cumulative Oil Production (Bbls):	345,999	Post-1986 Gas Production (MCF):	665,426
Bow Island	3	0	14,259	Sawtooth-Madison gas commingled, unitized; no well closer than 330' to unit boundary (Order 5-72).			
Sunburst	3	240	14				
	2014	Production:	240	14,273			
West Butte Shallow Gas						Post-1986 Gas Production (MCF):	292,117
Bow Island	2	0	3,078	160-acre spacing units; with one well permitted for each gas producing formation above the top of the Kootenai within each 160-acre spacing unit; well locations not closer than 990' to spacing unit boundaries (Order 39-77).			
	2014	Production:	0	3,078			
West Fork				Cumulative Oil Production (Bbls):	6,671	Statewide.	
Weygand				Cumulative Oil Production (Bbls):	298,109	Post-1986 Gas Production (MCF):	376,334
Eagle	3	0	14,262	Statewide.			
Sawtooth	3	6,232	0				
	2014	Production:	6,232	14,262			
White Bear						Post-1986 Gas Production (MCF):	191,011
				Designated spacing units for production of gas from the Eagle Formation.			
Whitewater						Post-1986 Gas Production (MCF):	54,576,183
Niobrara	9	0	13,126	640-acre spacing units with 2 wells per formation (Orders 41-82 and 14-89). 4 wells per formation per spacing unit no closer than 660' to spacing unit boundaries, 1,320' between wells producing from the same formation, 150' of tolerance for geologic or topographic reasons (Order 15-89). Pilot infill drilling program approved for a portion of the field with up to 8 wells per spacing unit with between-well distance reduced to 990' (Order 15-91). Expand pilot infill drilling program (Order 6-92). Niobrara included as delineated formation (Order 146-00). Enlargement (Order 281-04).			
Phillips	133	0	385,171				
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	15,130				
Niobrara, Greenhorn, Phillips	13	0	60,701				
Bowdoin, Greenhorn	1	0	5,335				
Bowdoin, Greenhorn, Phillips	5	0	7,010				
Greenhorn-Phillips	2	0	7,969				
Bowdoin, Phillips	5	0	12,549				
Phillips, Niobrara	180	0	571,573				
Bowdoin, Niobrara	1	0	966				
Bowdoin, Phillips, Niobrara	11	0	48,582				
	2014	Production:	0	1,128,112			
Whitewater, East						Post-1986 Gas Production (MCF):	7,118,893
Greenhorn	1	0	1,097	640-acre spacing units with two wells allowed per formation to be located anywhere within the spacing unit but not closer than 990' to spacing unit boundary (Order 100-83). 4 wells per formation per spacing unit no closer than 1,320' to another well producing from the same formation with 150' tolerance for geologic or topographic reasons (Order 65-89). Pilot infill drilling program in Section 31, T33N, R34E allowing up to 8 wells with 990' between wells, 150' tolerance and 660' setbacks (Order 7-92). Field enlargement, commingling (Order 33-98).			
Martin Sandstone	1	0	1,253				
Phillips	36	0	92,468				
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	1,024				
Bowdoin, Greenhorn, Phillips	2	0	2,789				
Phillips, Niobrara	2	0	6,765				
Bowdoin, Phillips, Niobrara	2	0	6,917				
	2014	Production:	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
Whitlash				Cumulative Oil Production (Bbls):	6,400,729	Post-1986 Gas Production (MCF):	14,830,640	
Bow Island	31	451	232,598	Gas: 330' from legal subdivision line and 2,400' between wells, 75' topographic tolerance. Oil: 330' from legal subdivision line and 650' between wells; 5-spot location at center of 40-acre tract; 75' topographic tolerance (Orders 16-54, 27-70). Include S 1/2 of Section 30, T37N, R4E. SW 1/4 of 30 is 1 spacing unit, SE 1/4 is the other; well location no closer than 990' from spacing unit boundary (Order 45-81). Whitlash East (Shafer) Swift Sand Unit (Order 6-99). Whitlash East (State) Swift Sand Unit (Order 7-99). Whitlash Northeast Swift Sand Unit (Order 87-99).				
Dakota	4	85	13,546					
Sunburst	2	0	16,559					
Spike Zone, Blackleaf Fm.	1	0	12,560					
Swift	40	42,500	50,523					
Bow Island, Dakota	4	113	15,818					
Bow Island, Dakota, Kootenai	1	0	7,356					
Bow Island, Blackleaf	1	0	7,849					
Bow Island, Sunburst	1	0	18,198					
Bow Island, Swift	2	0	33,118					
Spike, Bow Island, Sunburst	1	0	5,656					
Swift, Sunburst	28	32,873	26,569					
2014 Production:		76,022	440,350					
Whitlash, West				Cumulative Oil Production (Bbls):	161,428	Post-1986 Gas Production (MCF):	377,452	
Sunburst	7	509	13,534	Gas: 160-acre spacing units consisting of quarter sections; well location anywhere within a 660' square in center of spacing unit. Oil: 330' from legal subdivision line, 650' between wells in same reservoir on same lease; 5-spot location permitted (Orders 61-62, 22-65). Amendment (Order 48-77). Field extension (Order 18-79).				
Swift, Sunburst	5	374	1,087					
2014 Production:		883	14,621					
Wibaux				Cumulative Oil Production (Bbls):	23,580	Statewide.		
Wild Horse				Statewide.		Post-1986 Gas Production (MCF):	230	
Wildcat Glacier				Cumulative Oil Production (Bbls):	106,265	Post-1986 Gas Production (MCF):	202,541	
Cone Calcareous Member	2	3,262	3,817					
2014 Production:		3,262	3,817					
Wildcat Musselshell				Cumulative Oil Production (Bbls):	11,596	Post-1986 Gas Production (MCF):	1,373	
Heath	1	7,133	1,373					
2014 Production:		7,133	1,373					
Wildcat Petroleum				Cumulative Oil Production (Bbls):	5,527			
Wildcat Rosebud, N				Cumulative Oil Production (Bbls):	165,898	Post-1986 Gas Production (MCF):	40,221	
Heath	6	49,127	16,832					
2014 Production:		49,127	16,832					
Williams							Post-1986 Gas Production (MCF):	2,268,639
Bow Island	17	0	42,489	640-acre spacing unit; well to be located no closer than 990' to exterior boundary for all formations above the Kootenai (Order 49-79). Enlargement (Order 102-79, 11-83).				
2014 Production:		0	42,489					
Willow Creek, North				Cumulative Oil Production (Bbls):	469,254	Statewide. Pilot waterflood (Order 19-72).		
Tyler	3	4,213	0					
2014 Production:		4,213	0					

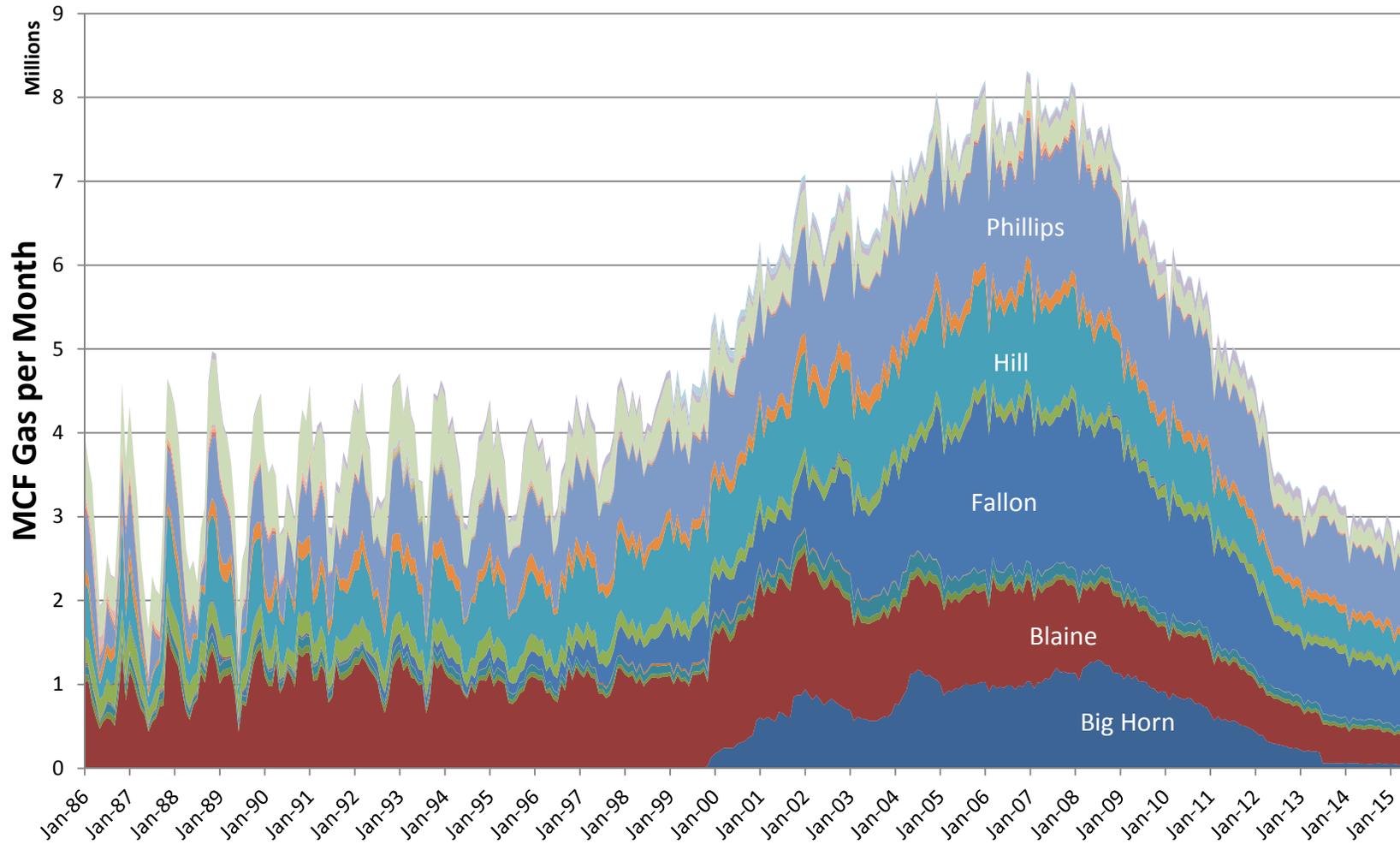
Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Willow Ridge				Cumulative Oil Production (Bbls):	77,792	Post-1986 Gas Production (MCF):	809,062
Bow Island	6	0	12,669	640-acre spacing units, 990' setback from spacing unit boundary for gas production from all formations from the surface to the top of the Kootenai (Order 29-78). 40-acre spacing units for oil production from the Burwash; 5 wells in each spacing unit to be located in the center of each 10 acre quarter-quarter section and one in the center of each 40-acre subdivision, 75' topographic tolerance (Order 30-78). Willow Ridge (Burwash) Unit (Order 88-97).			
Burwash	2	710	0				
2014 Production:		710	12,669				
Willow Ridge, South				Cumulative Oil Production (Bbls):	3,651	Post-1986 Gas Production (MCF):	6,062,156
Sunburst	2	15	70,243	Statewide.			
Bow Island, Sunburst	1	0	2				
2014 Production:		15	70,245				
Willow Ridge, West						Post-1986 Gas Production (MCF):	499,425
Bow Island	2	0	2,638	Delineated for gas production from the 4th Bow Island sand; 640-acre spacing units, wells to be located no closer than 990' to spacing unit boundaries (Order 3-88).			
2014 Production:		0	2,638				
Wills Creek, South				Cumulative Oil Production (Bbls):	2,303,565	Post-1986 Gas Production (MCF):	286,635
Siluro-Ordovician	4	40,199	6,106	160-acre spacing units for Siluro-Ordovician; well location in center of SE 1/4 of each unit with 175' topographic tolerance (Orders 5-64, 30-66). Waterflood initiated 12-1-73 (Order 23-73). Field enlargement, designation of single 640-acre spacing unit for up to 4 horizontal or vertical wells (Order 4-95).			
2014 Production:		40,199	6,106				
Windmill				Cumulative Oil Production (Bbls):	31,943	Post-1986 Gas Production (MCF):	14,281
				Statewide.			
Windy Ridge				Cumulative Oil Production (Bbls):	2,448,666	Post-1986 Gas Production (MCF):	2,296,023
Red River	14	280,405	105,474	Delineated for production of oil from horizontal Red River Formation wells; spacing units set by order. (Order 121-97). Redelineated (Order 130-00).			
2014 Production:		280,405	105,474				
Winnett Junction				Cumulative Oil Production (Bbls):	1,199,410		
Tyler	1	5,564	0	20-acre spacing units consisting of W 1/2 and E 1/2 of quarter-quarter section, no closer than 120' to the boundary of a spacing unit (Order 57-76). Certain lands vacated (Order 41-77). A waterflood operation commenced October 1, 1977 into Tyler Formation (Order 41-77).			
2014 Production:		5,564	0				
Wolf Creek				Cumulative Oil Production (Bbls):	1,979		
				Statewide.			
Wolf Springs				Cumulative Oil Production (Bbls):	4,969,474	Post-1986 Gas Production (MCF):	9,684
Amsden	2	9,034	252	80-acre Amsden spacing units consisting of N 1/2 and S 1/2 of each quarter section; well location in center of NW 1/4 and SE 1/4 of each quarter section with 75' topographic tolerance (Orders 4-56, 9-59). Boundary changes (Orders 92-76 and 5-90).			
2014 Production:		9,034	252				
Wolf Springs, South				Cumulative Oil Production (Bbls):	930,632		
Amsden	1	463	0	80-acre spacing units for Amsden comprised of W 1/2 or E 1/2 of quarter section; wells located center of NW 1/4 or SE 1/4 of quarter section with 150' topographic tolerance (Order 57-84). Field enlargement (Order 8-85). South Wolf Springs Amsden Unit (Order 23-92). Expanded enhanced recovery unit effective 6/29/94 (Order 52-94).			
2014 Production:		463	0				
Womans Pocket				Cumulative Oil Production (Bbls):	3,526		
				Statewide			
Woodrow				Cumulative Oil Production (Bbls):	1,563,960	Post-1986 Gas Production (MCF):	80,062
Charles	1	3,758	236	80-acre spacing units consisting of any two adjacent quarter-quarter sections; well locations in center of NE 1/4 and SW 1/4 of each quarter section with 200' topographic tolerance (Order 47-62). Horizontal well authorizations (Orders 41-00, 42-00, 43-00).			
Silurian Undifferentiated	1	7,110	323				
2014 Production:		10,868	559				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Wrangler				Cumulative Oil Production (Bbls):	900,068	Post-1986 Gas Production (MCF):	487,485
Gunton	1	2,907	0	320-acre spacing units for production from Red River Formation consisting of W 1/2 and E 1/2 of Sec. 25 T34N, R56E (Order 44-85).			
Red River	1	3,262	0				
2014 Production:		6,169	0				
Wrangler, North				Cumulative Oil Production (Bbls):	225,104	Post-1986 Gas Production (MCF):	56,174
Red River	1	98	0	Statewide.			
2014 Production:		98	0				
Wright Creek				Cumulative Oil Production (Bbls):	422,175	Post-1986 Gas Production (MCF):	220,616
Muddy	2	2,199	3,545	80-acre spacing units for Muddy Sandstone production consisting of N 1/2 and S 1/2 of quarter section with locations in NW 1/4 and SE 1/4 of each quarter section with 200' tolerance (Order 27-69). Field area reduction (Order 69-76).			
2014 Production:		2,199	3,545				
Xeno						Post-1986 Gas Production (MCF):	13,246
				Statewide; also called Xena or Kremlin field.			
Yates				Cumulative Oil Production (Bbls):	88,553	Post-1986 Gas Production (MCF):	4,152
Red River	2	17,692	4,152	320-acre spacing units; locations as specified for Duperow and Red River; dual completions approved (Order 92-81). Single 320-acre spacing unit for Ratcliffe/Mission Canyon (Order 22-86).			
2014 Production:		17,692	4,152				
Yellowstone				Cumulative Oil Production (Bbls):	39,405		
				Field rules vacated (Order 19-62).			

Montana Oil Production by County



Montana Non-Associated Gas Production by County



- Big Horn
- Blaine
- Carbon
- Carter
- Chouteau
- Custer
- Fallon
- Fergus
- Glacier
- Golden Valley
- Hill
- Liberty
- Phillips
- Pondera
- Powder River
- Prairie
- Richland
- Stillwater
- Sweetgrass
- Teton
- Toole
- Valley
- Wibaux