

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
BILLINGS, MONTANA  
December 10 & 11, 2008

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m., Wednesday, December 10, 2008, in the conference room of the Petroleum Club on the 22<sup>nd</sup> floor of the Crowne Plaza in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of October 29, 2008 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Default docket
7. Staff reports
8. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, December 11, 2008, in the conference room of the Petroleum Club on the 22<sup>nd</sup> floor of the Crowne Plaza in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 399-2008

**APPLICANT: NEWFIELD ROCKY MOUNTAINS - RICHLAND COUNTY, MONTANA**

Upon the application of **Newfield Rocky Mountains** to create a permanent spacing unit comprised of all of Section 7, T21N-R60E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 400-2008

**APPLICANT: NEWFIELD ROCKY MOUNTAINS - RICHLAND COUNTY, MONTANA**

Upon the application of **Newfield Rocky Mountains** to create a permanent spacing unit comprised of all of Section 18, T21N-R60E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 401-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the S½ of Section 23 and the N½ of Section 26, T27N-R19E, Blaine County, Montana, for production of Eagle Formation gas through the wellbore of the State-DIR #23-15-27-19 well.

Docket 402-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the SW $\frac{1}{4}$  of Section 22 and the NW $\frac{1}{4}$  of Section 27, T27N-R19E, Blaine County, Montana, for production of Eagle Formation gas through the wellbore of the State-DIR #27-04-27-19 well.

Docket 403-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to pool all interests in the permanent spacing unit comprised of the SW $\frac{1}{4}$  of Section 22 and the NW $\frac{1}{4}$  of Section 27, T27N-R19E, Blaine County, Montana, for production of Eagle Formation gas from the State-DIR #27-04-27-19 well, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 404-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the SE $\frac{1}{4}$  of Section 34 and the SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 35, T27N-R20E, Lot 4 of Section 2, and Lots 1, 2, S $\frac{1}{2}$ NE $\frac{1}{4}$  of Section 3, T26N-R20E, Blaine County, Montana for production of Eagle Formation gas through the wellbore of the US-DIR #34-16-27-20 well.

Docket 405-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the SE $\frac{1}{4}$  of Section 34 and the SW $\frac{1}{4}$  of Section 35, T27N-R20E, Blaine County, Montana, for production of Eagle Formation gas through the wellbore of the US-DIR #35-12-27-20 well.

Docket 406-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of Lots 3, 4, S $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$  of Section 2 and Lots 1, 2, S $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$  of Section 3, T25N-R17E, Blaine County, Montana, for production of Eagle Formation gas through the wellbore of the Bogges-Dir #02-12-25-17 well.

Docket 407-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the E½ of Section 7, T25N-R18E, Blaine County, Montana, for production of Eagle Formation gas through the wellbore of the Biebinger #07-07-25-18 well.

Docket 408-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of all of Section 19, T25N-R18E, Blaine County, Montana, for production of Eagle Formation gas through the wellbore of the US-DIR #19-06-25-18 well.

Docket 409-2008

**APPLICANT: LANDTECH ENTERPRISES, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Landtech Enterprises, LLC** to expand the Dakota injection zone in the Sun Beagle #1 saltwater disposal well (API # 25-083-05004) located in the SW¼SW¼ of Section 17, T23N-R59E, Richland County, Montana (Sidney Field), to include all of the Dakota Formation between 5300 and 5600 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 410-2008

**APPLICANT: SANDS OIL COMPANY - TETON COUNTY, MONTANA**

Upon the application of **Sands Oil Company** to expand the Madison injection zone in the Hanson #2-19 saltwater disposal well (API #25-099-21226) located in the NE¼SE¼ of Section 19, T27N-R4W, Teton County, Montana (Pondera Field), to include all of the Madison Formation between 2207 and 2407 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 411-2008

**APPLICANT: CHAPARRAL ENERGY, L.L.C. - RICHLAND COUNTY, MONTANA**

Upon the application of **CHAPARRAL ENERGY, L.L.C.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 34, T25N-R55E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 412-2008

**APPLICANT: CHAPARRAL ENERGY, L.L.C. - RICHLAND COUNTY, MONTANA**

Upon the application of **CHAPARRAL ENERGY, L.L.C.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 34, T25N-R55E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 413-2008

**APPLICANT: NFR ENERGY LLC – HILL COUNTY, MONTANA**

Upon the application of **NFR ENERGY LLC** to drill an additional gas well (the Hilldale #3-7-35-15B) to test prospective zones and formations from the surface down to the base of the Second White Specks Formation at a location 1725' FNL and 2075' FEL of Section 3, T35N-R15E, Hill County, Montana, with a 100-foot topographic tolerance as an exception to Board Order 71-2001. Applicant requests placement on the Default Docket.

Docket 414-2008

**APPLICANT: NFR ENERGY LLC – HILL COUNTY, MONTANA**

Upon the application of **NFR ENERGY LLC** to drill an additional gas well (the Hilldale #3-7-35-15C) to test prospective zones and formations from the surface down to the base of the Second White Specks Formation at a location 2350' FNL and 1625' FEL of Section 3, T35N-R15E, Hill County, Montana, with a 100-foot topographic tolerance as an exception to Board Order 71-2001. Applicant requests placement on the Default Docket.

Docket 415-2008

**APPLICANT: NFR ENERGY LLC – HILL COUNTY, MONTANA**

Upon the application of **NFR ENERGY LLC** to vacate Board Order 271-2006 and to terminate the permanent spacing unit consisting of the S½ of Section 28 and the N½ of Section 33, T35N-R16E, delineated thereby, because the designated well for said spacing unit (the Bessette 28-14-35-16) has been plugged and abandoned. Applicant requests placement on the Default Docket.

Docket 416-2008

**APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA**

Upon the application of **Pinnacle Gas Resources, Inc.** to drill the CC FED 14-21-0841i well located in the SE¼SW¼ of Section 21, T8S-R41E, Big Horn County (Coal Creek Field) for saltwater disposal in the Anderson coal at a depth of approximately 84 to 98 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 417-2008

**APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA**

Upon the application of **Pinnacle Gas Resources, Inc.** to drill the CC FED 16-21-0841i well located in the SE¼SE¼ of Section 21, T8S-R41E, Big Horn County (Coal Creek Field) for saltwater disposal in the Anderson coal at a depth of approximately 77 to 92 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 418-2008

**APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA**

Upon the application of **Pinnacle Gas Resources, Inc.** to drill the CC FED 12-21-0841i well located in the NW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 21, T8S-R41E, Big Horn County (Coal Creek Field) for saltwater disposal in the Anderson coal at a depth of approximately 126 to 146 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 419-2008

**APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA**

Upon the application of **Pinnacle Gas Resources, Inc.** to drill the CC 16-22-0841i well located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 22, T8S-R41E, Big Horn County (Coal Creek Field) for saltwater disposal in the Anderson coal at a depth of approximately 60 to 75 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 420-2008

**APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA**

Upon the application of **Pinnacle Gas Resources, Inc.** to drill the CC 09-20-0841i well located in the NE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 20, T8S-R41E, Big Horn County (Coal Creek Field) for saltwater disposal in the Anderson coal at a depth of approximately 113 to 133 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 421-2008

**APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA**

Upon the application of **Pinnacle Gas Resources, Inc.** to pool all interests in the 80-acre spacing units comprised of the E $\frac{1}{2}$ SW $\frac{1}{4}$  and W $\frac{1}{2}$ SW $\frac{1}{4}$  of Section 29, T8S-R42E, and the W $\frac{1}{2}$ SE $\frac{1}{4}$  of Section 6, T9S-R42E, Big Horn County, Montana, and to authorize recovery of non-joiinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 422-2008

**APPLICANT: PINNACLE GAS RESOURCES, INC. – ROSEBUD COUNTY, MONTANA**

Upon the application of **Pinnacle Gas Resources, Inc.** for approval of the Hosford 13-33 Plan of Development (POD) for coal bed natural gas exploration and development on all of Section 33, T7S-R41E, Rosebud County, Montana. Applicant states it will submit said POD to Board staff prior to the hearing.

Docket 423-2008

**APPLICANT: CRUSADER ENERGY GROUP, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Crusader Energy Group, LLC** to create a permanent spacing unit for the Bakken Formation comprised of all of Section 13, T21N-R59E, Richland County, Montana, and to designate the Canucks 1H-13 well as the authorized well for said spacing unit.

Docket 424-2008

**APPLICANT: CRUSADER ENERGY GROUP, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Crusader Energy Group, LLC** to create a 690.76 acre permanent spacing unit for the Bakken Formation comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 4, T21N-R59E, Richland County, Montana, and to designate the Flames 1H-4 well as the authorized well for said spacing unit.

Docket 425-2008

**APPLICANT: CRUSADER ENERGY GROUP, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Crusader Energy Group, LLC** to pool all interests in Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 4, T21N-R59E, Richland County, Montana, on the basis of surface acreage for production from the Bakken Formation from the Flames 1H-4 well and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 426-2008

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 9 and 16, T23N-R56E, Richland County, Montana, on the basis of surface acreage for production from the Bakken Formation from the Prevost 3-16H well and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 427-2008

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of Sections 19 and 30, T23N-R56E, Richland County, Montana, on the basis of surface acreage for production from the Bakken Formation from the Rita 3-19H well and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 428-2008

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to drill a Three Forks/Sanish Formation horizontal test well in a 1293.06 acre temporary spacing unit comprised of all of Sections 6 and 7, T26N-R54E, Richland County, Montana, with the laterals to be located no closer than 660 feet to the boundaries of said spacing unit as an exception to A.R.M. 36.22.703. Applicant requests placement on the Default Docket.

Docket 429-2008

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to convert the Margaret 3-15H well (API # 25-083-22605) located in the SE¼SW¼ of Section 15, T24N-R54E, Richland County, Montana (Elm Coulee area), to a carbon dioxide injection well in the Bakken Formation at a depth of approximately 9770 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 430-2008

**APPLICANT: PRIMEWEST PETROLEUM INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **Primewest Petroleum Inc.** to convert the Dwyer 2-2 well (API # 25-091-21793) located in the NW¼NE¼ of Section 19, T32N-R59E, Sheridan County, Montana (Dwyer Field) to an injection well in the Ratcliffe Formation at a depth of approximately 7850 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 431-2008

**APPLICANT: PRIMEWEST PETROLEUM INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **Primewest Petroleum Inc.** to create a 160-acre permanent spacing unit for the Bakken Formation comprised of the S½NE¼, N½SE¼ of Section 15, T37N-R57E, Sheridan County, Montana, and to designate the Hellegard #7H well as the authorized well for said spacing unit. (Flat Lake Field)

Docket 432-2008

**APPLICANT: PRIMEWEST PETROLEUM INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **Primewest Petroleum Inc.** to create a 320-acre permanent spacing unit for the Nisku Formation comprised of the E½ of Section 24, T32N-R58E, Sheridan County, Montana, and to designate the Willie Bee #1 well as the authorized well for said spacing unit. (Dwyer Field)

Docket 433-2008

**APPLICANT: PRIMEWEST PETROLEUM INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **Primewest Petroleum Inc.** to pool all interests in the spacing unit comprised of the E½ of Section 24, T32N-R58E, Sheridan County, Montana, on the basis of surface acreage, for production from the Nisku Formation from the Willie Bee #1 well. (Dwyer Field)

Docket 434-2008

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - VALLEY COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** for authority to drill and produce a well (the Fidelity Well No. 1441) at a location 283' FNL and 487'FWL of Section 20, T31N-R35E, Valley County, Montana, as an exception to the 660-foot setback from unit boundaries as set forth in Board Order 135-1997. (Bowdoin Field) Applicant requests placement on the Default Docket.

Docket 435-2008

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – BIG HORN COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** for an exception to the CX Field well location rule to drill wells to test for the presence of coal bed natural gas at the following locations in Big Horn County, Montana: one well (the State Fed 24M/C/W-2580) in the permanent spacing unit comprised of the SW¼ of Section 25, T8S-R40E, at a location 2448' FWL and 715' FSL of said Section 25; and one well (the State Fed 22M/C/W-0290) in the permanent spacing unit comprised of Lots 3 and 4, S½NW¼ (NW¼) of Section 2, T9S-R40E, at a location 2450' FWL and 2016' FNL of said Section 2. The proposed locations are in the CX Field and are included in the Corral Creek Plan of Development. Applicant requests placement on the Default Docket.

Docket 436-2008

**APPLICANT: ST. MARY LAND & EXPLORATION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **St. Mary Land & Exploration Company** to create a permanent spacing unit for the Mission Canyon Formation comprised of the W½NE¼, E½NW¼ of Section 34, T23N-R58E, Richland County, Montana, and to designate applicant's Johnson 34-1 well as the authorized well for said spacing unit.

Docket 437-2008

**APPLICANT: CHESAPEAKE OPERATING, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Chesapeake Operating, Inc.** to create a permanent spacing unit for the Mission Canyon Formation comprised of the S½ of Section 34, T26N-R59E, Richland County, Montana, and to designate applicant's Noteboom 1-34 well as the authorized well for said spacing unit.

Docket 438-2008

**APPLICANT: SOLOMON EXPLORATION, INC. - HILL COUNTY, MONTANA**

Upon the application of **Solomon Exploration, Inc.** to drill an additional well (the Olson #33-17-4) to the Lower Eagle Sandstone Formation in Tiger Ridge Field in Section 33, T31N-R17E, Hill County, Montana, at a location 400' FEL and 80' FSL of said Section 33 with a 75-foot topographic tolerance in any direction except south, as an exception to Board Orders 52-1977 and 8-1983.

Docket 439-2008 and 6-2009 FED

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to re-delineate all of Section 19, T31N-R24E, Fort Belknap Indian Reservation, Blaine County, Montana, as a temporary spacing unit and to drill the following Eagle Formation gas wells at the following locations in said Section 19: the ML&E Stephens White Bear 10-19 well located 2151' FSL and 1575' FEL, and the ML&E Stephens White Bear 10B-19 well located 1614' FSL and 2161' FEL. Applicant requests placement on the Default Docket.

Docket 440-2008 and 7-2009 FED

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to create a temporary spacing unit comprised of the N½ of Section 35, T31N-R23E, Fort Belknap Indian Reservation, Blaine County, Montana, and to drill a well (the ML&E Stephens White Bear 2-35) to test for presence of Eagle Formation natural gas at a location approximately 662' FNL and 1574' FEL of said Section 35 as an exception to A.R.M. 36.22.702. Upon completion of a commercial well, applicant states it will apply for permanent spacing within 120 days of first production. Applicant requests placement on the Default Docket.

Docket 441-2008 and 8-2009 FED

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to create a temporary spacing unit comprised of the SW¼ of Section 14 and the SE¼ of Section 15, T31N-R23E, Fort Belknap Indian Reservation, Blaine County, Montana, and to drill a well (the ML&E Stephens White Bear 16-15) to test for the presence of Eagle Formation natural gas at a location approximately 787' FSL and 597' FEL of said Section 15 as an exception to A.R.M. 36.22.702. Upon completion of a commercial well, applicant states it will apply for permanent spacing within 120 days of first production. Applicant requests placement on the Default Docket.

Docket 442-2008 and 9-2009 FED

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of the SE¼ of Section 35 and the SW¼ of Section 36, T31N-R23E, and the NE¼ of Section 2, T30N-R23E, Fort Belknap Indian Reservation, Blaine County, Montana, for production of Eagle Formation natural gas from applicant's ML&E Stephens White Bear 13-36 well.

Docket 443-2008 and 10-2009 FED

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of the S½ of Section 4 and the N½ of Section 9, T31N-R23E, Fort Belknap Indian Reservation, Blaine County, Montana, for production of Eagle Formation natural gas from applicant's ML&E Stephens White Bear 1-9 well.

Docket 444-2008 and 11-2009 FED

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of all of Section 12, T30N-R23E, Fort Belknap Indian Reservation, Blaine County, Montana, for production of Eagle Formation natural gas from applicant's ML&E Stephens White Bear 7-12 and 10-12 wells.

Docket 445-2008 and 12-2009 FED

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of the N½ and SW¼ of Section 15, T31N-R23E, Fort Belknap Indian Reservation, Blaine County, Montana, for production of Eagle Formation natural gas from applicant's ML&E Stephens White Bear 2-15 well.

Docket 446-2008 and 13-2009 FED

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of the SW¼ of Section 20, the NW¼ of Section 29 and the NE¼ of Section 30, T31N-R24E, Fort Belknap Indian Reservation, Blaine County, Montana, for production of Eagle Formation natural gas from applicant's ML&E Stephens White Bear 1-30 well.

Docket 447-2008

**APPLICANT: FLYING J OIL AND GAS INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **Flying J Oil and Gas Inc.** to drill the Ruegsegger 13-13 SWD well in the SW¼SW¼ of Section 13, T36N-R52E, Sheridan County, Montana, (Outlook Field) for saltwater disposal in the Mowry, Muddy and Dakota Formations at a depth of approximately 3500 to 4900 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 326-2008

Continued from September 2008

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to drill a Bakken Formation horizontal test well in an overlapping temporary spacing unit consisting of all of Sections 14, 15, 22, and 23, T24N-R54E, Richland County, Montana, with the laterals to be located in proximity to the section lines between the two existing permanent spacing units and no closer than 660 feet to the exterior boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket 348-2008

Continued from October 2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to create a temporary spacing unit comprised of the E½ of Section 24, T27N-R19E and Lots 1, 2, 3, 4, E½W½ (W½) of Section 19, T27N-R20E, Blaine County, Montana, to drill a Judith River/Eagle Formation gas well (the State # 24-09-27-19) within said spacing unit at a location 1850' FSL and 300' FEL of said Section 24, with a 200-foot topographic tolerance, as an exception to A.R.M. 36.22.702 and Board Order 45-1976. Applicant requests placement on the Default Docket.

Docket 349-2008  
Continued from October 2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to create a temporary spacing unit comprised of the S½ of Section 12 and the N½ of Section 13, T27N-R19E, Blaine County, Montana, to drill a Judith River/Eagle Formation gas well (the State # 13-02-27-19) at a location approximately 650' FNL and 2200' FEL of said Section 13, with a 100-foot topographic tolerance, as an exception to Board Order 45-1976. Applicant states it will apply for permanent spacing within 90 days of successful completion. Applicant requests placement on the Default Docket.

Docket 350-2008  
Continued from October 2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to create a temporary spacing unit comprised of the S½ of Section 25 and the N½ of Section 36, T27N-R19E, Blaine County, Montana, to drill a Judith River/Eagle Formation gas well (the State # 25-14-27-19) at a location approximately 800' FSL and 2500' FWL of said Section 25, with a 200-foot topographic tolerance, as an exception to A.R.M. 36.22.702. Applicant states it will apply for permanent spacing within 90 days of successful completion. Applicant placement on the Default Docket.

Docket 351-2008  
Continued from October 2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to create a temporary spacing unit comprised of the SE¼ of Section 23, the SW¼ of Section 24, the NW¼ of Section 25 and the NE¼ of Section 26, T27N-R19E, Blaine County, Montana, to drill a Judith River/Eagle/Niobrara/Carlile Shale and Greenhorn Formation gas well (the State # 26-01-27-19) at a location approximately 375' FNL and 150' FEL of said Section 26, with a 200-foot topographic tolerance, as an exception to A.R.M. 36.22.702. Applicant states it will apply for permanent spacing within 90 days of successful completion. Applicant requests placement on the Default Docket.

Docket 352-2008  
Continued from October 2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - HILL COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to create a temporary spacing unit comprised of the S½ of Section 11 and the N½ of Section 14, T31N-R16E, Hill County, Montana, to drill a Judith River/Eagle/Niobrara/Carlile Shale and Greenhorn Formation gas well (the Molitor # 14-02-31-16) at an approximate location 225' FNL and 1990' FEL of said Section 14, with a 200-foot topographic tolerance, as an exception to Board Orders 17-1967 and 23-1968. Applicant states it will apply for permanent spacing within 90 days of successful completion. Applicant requests placement on the Default Docket.

Docket 353-2008  
Continued from October 2008

**APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **Klabzuba Oil & Gas, Inc.** to create a temporary spacing unit comprised of the SE¼ of Section 23 and the SW¼ of Section 24, T35N-R12E, Hill County, Montana to drill a gas well (the Peterson # 24-13-35-12B) to test prospective zones and formations from the surface down to the base of the Second White Specks Formation within said tract at a proposed location 1016' FSL and 330' FWL of said Section 24, with a 100-foot topographic tolerance in any direction except south, as an exception to A.R.M. 36.22.702. Applicant states it will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 354-2008  
Continued from October 2008

**APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **Klabzuba Oil & Gas, Inc.** to create a temporary spacing unit comprised of the E½ of Section 19 and the W½ of Section 20, T35N-R17E, Hill County, Montana, to drill a gas well (the East End # 19-8-35-17) to test the Eagle and Niobrara Formations within said tract at a proposed location 2385' FNL and 140' FEL in said Section 19, with a 75-foot topographic tolerance, as an exception to A.R.M. 36.22.702. Applicant states it will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 355-2008  
Continued from October 2008

**APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **Klabzuba Oil & Gas, Inc.** to create a temporary spacing unit comprised of the W½ of Section 20, T35N-R17E, Hill County, Montana, to drill a gas well (the East End # 20-12-35-17C) to test the Eagle and Niobrara Formations within said tract at a proposed location 2440' FSL and 1350' FWL of said Section 20, with a 75-foot topographic tolerance, as an exception to A.R.M. 36.22.702 and any applicable Board Orders. Applicant states it will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 356-2008  
Continued from October 2008

**APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Klabzuba Oil & Gas, Inc.** to create a temporary spacing unit comprised of the N½ of Section 36, T35N-R19E, Blaine County, Montana, to drill an Eagle Formation gas well (the State # 36-2-35-19) at a proposed location 820' FNL and 1960' FEL of said Section 36, with a 100-foot topographic tolerance in any direction except north, as an exception to A.R.M. 36.22.702. Applicant states it will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 357-2008  
Continued from October 2008

**APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **Klabzuba Oil & Gas, Inc.** to create a permanent spacing unit comprised of all of Section 7, T35N-R17E, Hill County, Montana, for production of Niobrara Formation gas through the wellbore of the Bessette # 7-3-35-17 well.

Docket 358-2008  
Continued from October 2008

**APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Klabzuba Oil & Gas, Inc.** to drill an additional Eagle Sand/Niobrara Formation gas well (the Baltrusch # 15-4-33-17B) within the temporary spacing unit comprised of all of Section 15, T33N-R17E, Blaine County, Montana, at a location 990' FNL and 990' FWL of said Section 15, with a 100-foot tolerance in any direction not closer to the spacing unit boundary, and to commingle production from said formations in the wellbore, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 359-2008  
Continued from October 2008

**APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to vacate Board Order 71-2008, to create an overlapping temporary spacing unit comprised of all of Sections 24 and 25, T24N-R54E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth between the existing wells at a location not closer than 660 feet to the boundaries of said spacing unit as an exception to Board Orders 248-2003 and 249-2003 and A.R.M. 36.22.702, and to provide that the requested temporary spacing unit is limited to production from said proposed horizontal Bakken Formation well. Applicant requests placement on the Default Docket.

Docket 360-2008  
Continued from October 2008

**APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to vacate Board Orders 73-2008 and 103-2008, to create an overlapping temporary spacing unit comprised of all of Sections 18 and 19, T24N-R55E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth between the existing wells at a location not closer than 660 feet to the boundaries of said spacing unit as an exception to Board Orders 3-2003 and 90-2003, and to provide that the requested temporary spacing unit is limited to production from said proposed horizontal Bakken Formation well. Applicant requests placement on the Default Docket.

Docket 361-2008  
Continued from October 2008

**APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 17, 18, 19 and 20, T24N-R55E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth proximate to the section lines between the existing permanent spacing units at a location not closer than 660 feet to the boundaries of said overlapping temporary spacing unit as an exception to Board Orders 3-2003, 90-2003 and 308-2003, and to provide that the requested temporary spacing unit is limited to production from said proposed horizontal Bakken Formation well. Applicant requests placement on the Default Docket.

Docket 362-2008  
Continued from October 2008

**APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 14, 15, 22 and 23, T24N-R56E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth proximate to the section lines between the existing permanent spacing units at a location not closer than 660 feet to the boundaries of said overlapping temporary spacing unit as an exception to Board Orders 309-2003 and 278-2005, and to provide that the requested temporary spacing unit is limited to production from said proposed horizontal Bakken Formation well. Applicant requests placement on the Default Docket.

Docket 363-2008  
Continued from October 2008

**APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to vacate Board Orders 83-2008 and 85-2008, to create an overlapping temporary spacing unit comprised of all of Sections 16 and 21, T24N-R56E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth between the existing wells at a location not closer than 660 feet to the boundaries of said spacing unit as an exception to Board Orders 40-2003 and 305-2003, and to provide that the requested temporary spacing unit is limited to production from said proposed horizontal Bakken Formation well. Applicant requests placement on the Default Docket.

Docket 364-2008  
Continued from October 2008

**APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 13 and 24, T24N-R56E and all of Sections 18 and 19, T24N-R57E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth proximate to the section lines between the existing permanent spacing units at a location not closer than 660 feet to the boundaries of said overlapping temporary spacing unit as an exception to Board Orders 310-2003 and 200-2004, and to provide that the requested temporary spacing unit is limited to production from said proposed horizontal Bakken Formation well. Applicant requests placement on the Default Docket.

Docket 367-2008  
Continued from October 2008

**APPLICANT: ST. MARY LAND & EXPLORATION COMPANY - SHERIDAN COUNTY, MONTANA**

Upon the application of **St. Mary Land & Exploration Company** to create a permanent spacing unit for production from the Nisku Formation comprised of the SW¼ of Section 1, the SE¼ of Section 2, the NE¼ of Section 11 and the NW¼ of Section 12, T33N-R58E, Sheridan County, Montana, and to designate applicant's Melby 14-1HR well as the authorized well for said spacing unit.

Docket 368-2008  
Continued from October 2008

**APPLICANT: PINNACLE GAS RESOURCES, INC. – ROSEBUD COUNTY, MONTANA**

Upon the amended application of **Pinnacle Gas Resources, Inc.** to create 80-acre spacing units with 220-foot setbacks in all of Section 33, T7S-R41E, Rosebud County, Montana, for production of natural gas from all coal bed zones from the surface of the earth to the base of the Fort Union formation and to authorize commingling in the wellbore of gas produced from different coal beds.

Docket 379-2008  
Continued from October 2008

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed well, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 380-2008  
Continued from October 2008

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 29 and 32, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed well, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 387-2008  
Continued from October 2008

**APPLICANT: KODIAK OIL & GAS CORP. – SHERIDAN COUNTY, MONTANA**

Upon the application of **Kodiak Oil & Gas Corp.** to create a temporary spacing unit comprised of the SW¼ of Section 20 and the NW¼ of Section 29, T34N-R58E, Sheridan County, Montana, to drill a Red River Formation test well at a location 400' FSL and 280' FWL of said Section 20 with a proposed bottom hole location approximately 380' FNL and 660' FWL of said Section 29 as an exception to A.R.M. 36.22.702. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed well. Applicant requests placement on the Default Docket.

Docket 390-2008  
Continued from October 2008

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 2, 3, 10 and 11, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 391-2008  
Continued from October 2008

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 3, 4, 9 and 10, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 392-2008  
Continued from October 2008

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 4, 5, 8 and 9, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 393-2008  
Continued from October 2008

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R52E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 394-2008  
Continued from October 2008

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 26, 27, 34 and 35, T25N-R52E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 395-2008  
Continued from October 2008

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 25 and 36, T25N-R52E and all of Sections 30 and 31, T25N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 396-2008  
Continued from October 2008

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 28, 29, 32 and 33, T25N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 397-2008  
Continued from October 2008

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 29, 30, 31 and 32, T25N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 398-2008  
Continued from October 2008

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company LP** to vacate Board Order 236-2008 and to permit the drilling of a Bakken Formation horizontal test well in an overlapping temporary spacing unit comprised of all of Sections 1, 2, 11 and 12, T24N-R53E, Richland County, Montana, with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

BOARD OF OIL AND GAS CONSERVATION

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Terri H. Perrigo  
Executive Secretary