Exhibit 3

FINANCIAL STATEMENT

As of 2/1/13

Percent of Year Elapsed: 58

OIL AND GAS DIVISION

FY13 Budget vs. Expenditures

		2011 Regulatory Budget	Expends	Expends % of Budget	2012 UIC Budget	Expends	Expends % of Budget	2027 Education Outreach	Expends	Expends % of Budget	2028 EPA CO2 Primacy	Expends	Expends & of Budget	2013 TOTAL BUDGET	2013 TOTAL EXPENDS	Expends % of Budget
FTE		17.0			3.5									20.5		
Obj																
1000	General PS	(2,133)												(2,133)		
1100	Salaries	1,075,334	346,114	0.43	185,181	85,338	0.60							1,322,275	459,936	0.35
1300	Other Comp		2,545	0.00	322	405	-									
1400	Benefits/Ins	-	115,302		61,438	25,535										
1600	Vacancy Savings		-		(9,884)									(9,884)		
2100	Contracted Svcs	531,225	55,193	0.10	66,135	9,459	0.14	1,500,000	67,378	0.045	250,000	12,043		2,347,360	64,652	0.03
2200	Supplies	53,019	25,339	0.48	9,526	6,709	0.70							62,545	32,048	0.51
2300	Communications	39,482	27,307	0.69	7,228	4,082	0.56							46,710	31,389	0.67
2400	Travel	32,092	13,771	0.43	6,612	4,031	0.61							38,704	17,803	0.46
2500	Rent	17,769	10,539	0.59	2,353	1,388	0.59							20,122	11,928	0.59
2600	Utilities	11,908	10,953	0.92	2,464	2,317	0.94							14,372	13,270	0.92
2700	Repair/Maint	9,722	10,532	1.08	2,896	2,312	0.80							12,618	12,844	1.02
2800	Other Expenses	28,857	9,337	0.32	16,909	4,553	0.27							45,766	13,890	0.30
3100	Equipment	35,575	-	0.00	12,500	-								48,075	-	
6000	Grants													-	-	
Total		1,832,850	626,933	0.34	363,680	146,127	0.40	1,500,000	67,378	0.045	250,000	12,043		3,946,530	852,481	0.22
FUNDING																
State Special		~~1,819,114~~ 1832850	626,933	0.34	256,209	114,848	0.45	1,500,000	67,378	0.04	250,000	12,043	0.05	3,839,059	821,202	0.21
Federal					107,471	31,279	0.29							107,471	31,279	
Total Funds		~~1,819,114~~ 1832850	626,933	-	363,680	146,127							-	3,946,530	852,481	

FY 11 Carryforward Org 2021	
start balance	191,319

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT 2/1/13

	FY13	FY12	Percentage FY13:FY12
Oil Production Tax	1,365,642	1,892,587	0.72
Gas Production Tax	103,176	233,675	0.44
Drilling Permit Fees	36,700	69,300	0.53
UIC Permit Fees	189,000	219,400	0.86
Enhanced Recovery Filing Fee	-		
Interest on Investments	3,673	12,176	0.30
Insurance Proceeds	-	1,160	
Accomodations Tax Rebate	-		
Copies of Documents	5,148	7,717	0.67
Miscellaneous Reimbursemts	14,395	246	58.51
TOTALS	$ 1,717,734	$ 2,436,260	0.71

REVENUE INTO DAMAGE MITIGATION ACCOUNT as of 2/1/13

	FY13
Transfer in from Orphan Share	0
RIT Interest	0
Bond Forfeitures	0
Reimburse for Fencing (Segelman)	
Interest on Investments	516
TOTAL	$ 516

BOND FORFEITURES AS OF 2/1/13
Go into Damage Mitigation Account

Athena Energy LLC	52,642
TOTAL	52,642

REVENUE INTO GENERAL FUND FROM FINES as of 2/1/13

	FY 13
McOil Montana One LLC	340
Native American Energy Group Inc.	100
Herco Exploration, LLC	60
Native American Energy Group Inc.	2000
Anschutz Exploration Corporation	500
ENCORE ENERGY PARTNERS OPERATING LLC	5,000
CCG LLC	70
LINN OPERATING INC	60
HAWLEY OIL LLP	500
GREY WOLF PRODUCTION COMPANY INC.	100
LONGSHOT OIL LLC	60
LINN OPERATING INC	60
HOFLAND JAMES D	400
IRGENS, MARIAN	70
GREY WOLF PRODUCTION COMPANY INC.	100
BRIGHAM OIL & GAS LP	1,000
CABOT OIL & GAS CORPORATION	500
KNAUP HARRY & LUCILLE	70
QUINQUE OIL	80
FIDELITY EXPLORATION & PRODUCTION CO	1,000
RF PARSELL PARTNERSHIP	60
CABOT OIL & GAS CORPORATION	250
Slochcin Inc.	70
Columbia Petroleum LTD Trust	60
Hardrock Oil Company	70
Irgens, Marian	140
Sonkar Inc.	70
Grey Wolf Production Company Inc.	100
TOTAL	$ 12,890.00

INVESTMENT ACCOUNT BALANCES 2/11/13

Oil & Gas ERA	2,599,349
Damage Mitigation	431,382

GRANT BALANCES - 2/1/13

Name	Authorized Amt	Expended	Balance
2009 Northern	322,236	68,638	253,598
2009 Southern	315,219	0	315,219
2007 Tank Battery	304,847	304,847	0
2011Southern - TankBattery2	204,951	37,320	167,631
2011 Eastern	318,498	0	318,498
TOTALS	$1,465,751	$410,805	$1,054,946

CONTRACT BALANCES - 2/1/13

EOR Study - MT Tech	355,669	108,888	246,781
Automated Maintenance Services, Inc.	27,458	10,479	16,979
Agency Legal Services - Legal	60,000	8,510	51,490
Central Avenue Mall	400	400	0
Liquid Gold Well Service, Inc. - 09 Northern	200,000	68,638	131,362
Liquid Gold Well Service, Inc. - 09 Southern	165,000	0	165,000
C-Brewer - 07 & 11 Southern Tank Battery	424,650	342,167	82,483
Liquid Gold Well Service - 11 Eastern	201,459	0	201,459
TOTALS	1,434,636	539,082	895,554

Agency Legal Services Expenditures in FY13

Case	Amt Spent	Last Svc Date
BOGC Duties	8,510	12/12
Total	8,510	

Exhibit 4

Montana Board of Oil and Gas Conservation
Summary of Bond Activity

12/10/2012 Through 2/13/2013

Approved

Alme, Henry A. Cut Bank MT		611 M1	Approved Amount: Purpose:	2/6/2013 $50,000.00 Multiple Well Bond
Certificate of Deposit	$50,000.00	FIRST STATE BANK OF SHELBY		
Antelope Resources, Inc. Billings MT		365 G6	Approved Amount: Purpose:	1/18/2013 $5,000.00 UIC Single Well Bond
Certificate of Deposit	$5,000.00	FIRST STATE BANK OF SHELBY		
GreenHunter Water, LLC Grapevine TX		679 V1	Approved Amount: Purpose:	12/19/2012 $50,000.00 UIC Blanket Bond
Surety Bond	$50,000.00	U.S. Specialty Insurance Co.		
North Range Exploration, LLC Lake Placid NY		725 G3	Approved Amount: Purpose:	1/15/2013 $10,000.00 Single Well Bond
Certificate of Deposit	$10,000.00	STOCKMAN BANK, BILLINGS		
Onshore Holdings, LLC Austin TX		704 M1	Approved Amount: Purpose:	2/5/2013 $50,000.00 Multiple Well Bond
Surety Bond	$50,000.00	RLI INSURANCE COMPANY		
R.C.S. Oil, Inc. East Coulee AB		418 G2	Approved Amount: Purpose:	1/11/2013 $1,500.00 Single Well Bond
Certificate of Deposit	$1,500.00	FIRST STATE BANK OF SHELBY		
R.C.S. Oil, Inc. East Coulee AB		418 G3	Approved Amount: Purpose:	1/11/2013 $1,500.00 Single Well Bond
Certificate of Deposit	$1,500.00	FIRST STATE BANK OF SHELBY		
R.C.S. Oil, Inc. East Coulee AB		418 G4	Approved Amount: Purpose:	1/11/2013 $1,500.00 Single Well Bond
Certificate of Deposit	$1,500.00	FIRST STATE BANK OF SHELBY		
R.C.S. Oil, Inc. East Coulee AB		418 G5	Approved Amount: Purpose:	1/11/2013 $1,500.00 Single Well Bond
Certificate of Deposit	$1,500.00	FIRST STATE BANK OF SHELBY		
R.C.S. Oil, Inc. East Coulee AB		418 G1	Approved Amount: Purpose:	1/11/2013 $1,500.00 Single Well Bond
Certificate of Deposit	$1,500.00	FIRST STATE BANK OF SHELBY		

Montana Board of Oil and Gas Conservation
Summary of Bond Activity

12/10/2012 Through 2/13/2013

Approved

R.C.S. Oil, Inc. East Coulee AB		418 G6	Approved Amount: Purpose:	1/11/2013 $1,500.00 Single Well Bond
Certificate of Deposit	$1,500.00	FIRST STATE BANK OF SHELBY		
R.C.S. Oil, Inc. East Coulee AB		418 G7	Approved Amount: Purpose:	1/11/2013 $1,500.00 Single Well Bond
Certificate of Deposit	$1,500.00	FIRST STATE BANK OF SHELBY		
R.C.S. Oil, Inc. East Coulee AB		418 G8	Approved Amount: Purpose:	1/11/2013 $1,500.00 Single Well Bond
Certificate of Deposit	$1,500.00	FIRST STATE BANK OF SHELBY		
R.C.S. Oil, Inc. East Coulee AB		418 G9	Approved Amount: Purpose:	1/11/2013 $1,500.00 Single Well Bond
Certificate of Deposit	$1,500.00	FIRST STATE BANK OF SHELBY		
Sagebrush Resources II, LLC Highlands Ranch CO		692 G2	Approved Amount: Purpose:	1/14/2013 $10,000.00 Single Well Bond
Certificate of Deposit	$10,000.00	FIRST STATE BANK OF SHELBY		

Released

Compass Energy, Inc. Shelby MT		229 G7	Released Amount: Purpose:	12/19/2012 $5,000.00 Single Well Bond
Certificate of Deposit	$5,000.00	Wells Fargo Bank, NA		
Pennaco Energy, Inc. Denver CO		236 M1	Released Amount: Purpose:	1/15/2013 $50,000.00 Multiple Well Bond
Surety Bond	$50,000.00	TRAVELERS CASUALTY & SURETY CO. OF AMERICA		

Exhibit 5

Docket Summary

2/14/2013 Hearing

1-2013	Southwestern Energy Production Co.	Permanent spacing unit, Bakken/Three Forks Formation, 33N-52E-1: all (Bedwell 33-52 1-1H).		☐
2-2013	Primary Petroleum Company, LLC	Permanent spacing unit, Lodgepole Formation, 27N-6W-34: E/2W/2 (Spring Hill 14-34H-27-6).		☐
3-2013	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-16: all, 21: all (Norby 21-16-1H).	*TSU by Order 415-2011; 500/ 200.* *Related Dockets 3-2013, 4-2013, 5-2013.*	☐
4-2013	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-16: all, 21: all (Norby 21-16-1H). Non-consent penalties requested.	*Related Dockets 3-2013, 4-2013, 5-2013.*	☐
5-2013	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-16: all, 21: all, 200' heel/toe, 500' lateral setbacks. Default request.	*Related Dockets 3-2013, 4-2013, 5-2013.*	☐
6-2013	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-30: all, 31: all (Simmers 4-21-30-1H).	*TSU by Order 412-2011; 500/ 200.* *Related Dockets 6-2013, 7-2013, 8-2013.*	☐
7-2013	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-30: all, 31: all (Simmers 4-21-30-1H). Non-consent penalties requested.	*Related Dockets 6-2013, 7-2013, 8-2013.*	☐
8-2013	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-30: all, 31: all, 200' heel/toe, 500' lateral setbacks. Default request.	*Related Dockets 6-2013, 7-2013, 8-2013.*	☐
9-2013	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-27: all, 34: all (Sorteberg 27-34-1H).	*TSU, Order 91-2010; 660 setbacks. (Well permitted 8/9/2010.)* *Related Dockets 9-2013, 10-2013, 11-2013.*	☐
10-2013	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-27: all, 34: all (Sorteberg 27-34-1H). Non-consent penalties requested.	*Related Dockets 9-2013, 10-2013, 11-2013.*	☐
11-2013	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-27: all, 34: all, 200' heel/toe, 500' lateral setbacks. Default request.	*Related Dockets 9-2013, 10-2013, 11-2013.*	☐
12-2013	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 26N-57E-14: all, 23: all (Kittleson Federal 34-23-1H).	*TSU, Order 262-2011, amended by 407-2011; 500/ 200.* *Related Dockets 12-2013, 13-2013, 14-2013.*	☐
13-2013	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-57E-14: all, 23: all (Kittleson Federal 34-23-1H). Non-consent penalties requested.	*Related Dockets 12-2013, 13-2013, 14-2013.*	☐
14-2013	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-57E-14: all, 23: all, 200' heel/toe, 500' lateral setbacks. Default request.	*Related Dockets 12-2013, 13-2013, 14-2013.*	☐

15-2013	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 26N-57E-13: all, 24: all (Kittleson Federal 24-24-1H).	**Continued**	*TSU, Order 261-2011, amended by 40-2011; 500/ 200.* *Related Dockets 15-2013, 16-2013, 17-2013.* *Continued, fax recd 2/11/2013.*	☐
16-2013	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-57E-13: all, 24: all (Kittleson Federal 24-24-1H). Non-consent penalties requested.	**Continued**	*Related Dockets 15-2013, 16-2013, 17-2013.* *Continued, fax recd 2/11/2013.*	☐
17-2013	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-57E-13: all, 24: all, 200' heel/toe, 500' lateral setbacks. Default reques	**Continued**	*Related Dockets 15-2013, 16-2013, 17-2013.* *Continued, fax recd 2/11/2013.*	☐
18-2013	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 30N-57E-4: all, 9: all (Elvaas 21-4TFH). Non-consent penalties requested.		*Related Docket 684-2012 - Permanent spacing; hear concurrently.*	☐
19-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-59E-15: all, 22: all, 200' heel/toe, 500' lateral setbacks. Default request.	**Default**	*Permanent spacing by Order 29-2012.*	☐
20-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 27N-59E-30: all, 31: all (Fannie Federal 2759 43-19H).		*TSU by Order 103-2010, amended by 444-2011, 269-2012; 500/ 200 setbacks.* *Related Dockets 20-2013, 21-2013.*	☐
21-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-59E-30: all, 31: all, 200' heel/toe, 500' lateral setbacks. Default request.		*Related Dockets 20-2013, 21-2013.*	☐
22-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-30: all, 31: all (Grindland 31-30H).		*TSU by Order 159-2010, amended by 104-2011; 1320/ 200.* *Related Dockets 22-2013, 23-2013.*	☐
23-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-30: all, 31: all, 200' heel/toe, 500' lateral setbacks. Default request.			☐
24-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-34: all, 26N-58E-3: all (Olson Bottoms Federal 2658 12-10H).		*TSU, Order 310-2011; 1320/ 200.* *Related Dockets 24-2013, 25-2013, 26-2013.*	☐
25-2013	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-34: all, 26N-58E-3: all (Olson Bottoms Federal 2658 12-10H).		*Related Dockets 24-2013, 25-2013, 26-2013.*	☐
26-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-34: all, 26N-58E-3: all, 200' heel/toe, 500' lateral setbacks. Default request.		*Related Dockets 24-2013, 25-2013, 26-2013.*	☐
27-2013	Oasis Petroleum Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-4: all, 9: all (David Federal 2658 43-9H).		*TSU, Order 21-2012; (Orphan tract created.) 1320/ 200.* *Related Dockets 27-2013, 28-2013, 29-2013.*	☐
28-2013	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-4: all, 9: all (David Federal 2658 43-9H).		*Related Dockets 27-2013, 28-2013, 29-2013.*	☐

29-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-4: all, 9: all, 200' heel/toe, 500' lateral setbacks. Default request.		*Related Dockets 27-2013, 28-2013, 29-2013.*	☐
30-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-16: all, 21: all (Sherri 2658 43-9H).		*TSU, Order 25-2012; 1320/ 200.* *Related Dockets 30-2013, 31-2013, 32-2013.*	☐
31-2013	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-16: all, 21: all (Sherri 2658 43-9H).		*Related Dockets 30-2013, 31-2013, 32-2013.*	☐
32-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-16: all, 21: all, 200' heel/toe, 500' lateral setbacks. Default request.		*Related Dockets 30-2013, 31-2013, 32-2013.*	☐
33-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-26: all, 35: all (Otis 2658 43-23H).		*TSU, Order 309-2011; 1320/ 200.* *Related Dockets 33-2013, 34-2013, 35-2013.*	☐
34-2013	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-26: all, 35: all (Otis 2658 43-23H).		*Related Dockets 33-2013, 34-2013, 35-2013.*	☐
35-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-26: all, 35: all, 200' heel/toe, 500' lateral setbacks. Default request.		*Related Dockets 33-2013, 34-2013, 35-2013.*	☐
36-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-14: all, 23: all (Carl Federal 2658 43-23H).	**Continued**	*TSU, Order 306-2011;* *Related Dockets 36-2013, 37-2013.* *Continued to April, fax recd 2/4/2013.*	☐
37-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-14: all, 23: all, 200' heel/toe, 500' lateral setbacks. Default request.	**Continued**	*Related Dockets 36-2013, 37-2013.* *Continued to April, fax recd 2/4/2013.*	☐
38-2013	Oasis Petroleum, Inc.	Vacate Order 128-2010 (temporary spacing unit, Bakken/Three Forks Formation, 29N-58E-21: all, 28: all). Default Dockete requested.		*Order 128-2010 - TSU, Sections 21 & 28; 660' setback.* *Existing permitted well (EOG), 200' toe/ heel setbacks as per special statewide order.*	☑
39-2013	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-28: all, 33: all (Highline 1-2833H).	**Continued**	*TSU, Order 83-2010; 660/ 500 from North Dakota.* *Related Dockets 39-2013, 40-2013, 41-2013.* *Continued to April, ltr dated 1/16/2013.*	☐
40-2013	EOG Resources, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-28: all, 33: all (Highline 1-2833H). Continued to April, ltr dated 1/16/2013.	**Continued**	*Related Dockets 39-2013, 40-2013, 41-2013.* *Continued to April, ltr dated 1/16/2013.*	☐
41-2013	EOG Resources, Inc.	Exception to drill an additional well, permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-28: all, 33: all, 200' heel/toe, 500' lateral setbacks. Default request.	**Continued**	*Related Dockets 39-2013, 40-2013, 41-2013.* *Continued to April, ltr dated 1/16/2013.*	☐
42-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 23N-53E-28: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**		☐
43-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 24N-52E-35: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**		☐

44-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 23N-52E-28: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**		☐
45-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 23N-52E-34: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**		☐
46-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 23N-52E-20: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**		☐
47-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 23N-54E-26: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**		☐
48-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 23N-54E-34: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**		☐
49-2013	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formation, 23N-54E-13: all, 24: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**		☐
50-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 23N-53E-5: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**	*Existing permitted well, statewide (660 setback).*	☐
51-2013	Continental Resources Inc	Amend Order 274-2008 to allow 200' heel/ toe setback for authorized well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-56E-9: all, 10: all, 15: all, 16: all,. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**	*Well to be located within 500' of common boundary between existing spacing units; this request is for 200' toe/ heel setback from overlapping spacing unit boundaries.*	☐
52-2013	Continental Resources Inc	Amend Order 276-2008 to allow 200' heel/ toe setback for authorized well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-54E-17: all, 18: all, 19; all, 20: all. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**	*Well to be located within 500' of common boundary between existing spacing units; this request is for 200' toe/ heel setback from overlapping spacing unit boundaries.*	☐
53-2013	Continental Resources Inc	Amend Order 277-2008 to allow 200' heel/ toe setback for authorized well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-55E-17: all, 18: all, 19: all, 20: all. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**	*Well to be located within 500' of common boundary between existing spacing units; this request is for 200' toe/ heel setback from overlapping spacing unit boundaries.*	☐
54-2013	Continental Resources Inc	Amend Order 280-2008 to allow 200' heel/ toe setback for authorized well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-55E-10: all, 11: all, 14; all, 15: all. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**	*Well to be located within 500' of common boundary between existing spacing units; this request is for 200' toe/ heel setback from overlapping spacing unit boundaries.*	☐
55-2013	Continental Resources Inc	Amend Order 284-2008 to allow 200' heel/ toe setback for authorized well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-55E-9: all, 10: all, 15: all, 16: all. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**	*Well to be located within 500' of common boundary between existing spacing units; this request is for 200' toe/ heel setback from overlapping spacing unit boundaries.*	☐

56-2013	Continental Resources Inc	Amend Order 285-2008 to allow 200' heel/ toe setback for authorized well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-55E-12: all, 13: all, 23N-56E-7; all, 18: all. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**	*Well to be located within 500' of common boundary between existing spacing units; this request is for 200' toe/ heel setback from overlapping spacing unit boundaries.*	☐
57-2013	Continental Resources Inc	Amend Order 286-2008 to allow 200' heel/ toe setback for authorized well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-56E-8: all, 9: all, 16: all, 17: all. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**	*Well to be located within 500' of common boundary between existing spacing units; this request is for 200' toe/ heel setback from overlapping spacing unit boundaries.*	☐
58-2013	Continental Resources Inc	Amend Order 287-2008 to allow 200' heel/ toe setback for authorized well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-54E-5: all, 6: all, 7: all, 8: all. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**	*Well to be located within 500' of common boundary between existing spacing units; this request is for 200' toe/ heel setback from overlapping spacing unit boundaries.*	☐
59-2013	Continental Resources Inc	Amend Order 288-2008 to allow 200' heel/ toe setback for authorized well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-56E-21: all, 22: all, 27: all, 28: all. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**	*Well to be located within 500' of common boundary between existing spacing units; this request is for 200' toe/ heel setback from overlapping spacing unit boundaries.*	☐
60-2013	Continental Resources Inc	Amend Order 341-2008 to allow 200' heel/ toe setback for authorized well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-55E-22: all, 23: all, 26: all, 27: all. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**	*Well to be located proximal to common boundary between existing spacing units; this request is for 200' toe/ heel setback from overlapping spacing unit boundaries.*	☐
61-2013	Continental Resources Inc	Amend Order 342-2008 to allow 200' heel/ toe setback for authorized well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-55E-24: all, 25: all, 23N-56E-19: all, 30: all. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**	*Well to be located in proximity of common boundary between existing spacing units; this request is for 200' toe/ heel setback from overlapping spacing unit boundaries.*	☐
62-2013	Continental Resources Inc	Amend Order 343-2008 to allow 200' heel/ toe setback for authorized well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-56E-20: all, 21: all, 28: all, 29: all. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**	*Well to be located in proximity of common boundary between existing spacing units; this request is for 200' toe/ heel setback from overlapping spacing unit boundaries.*	☐
63-2013	Continental Resources Inc	Amend Order 344-2008 to allow 200' heel/ toe setback for authorized well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-55E-21: all, 22: all, 27: all, 28: all. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**	*Well to be located in proximity of common boundary between existing spacing units; this request is for 200' toe/ heel setback from overlapping spacing unit boundaries. Ltr of support, Charger Resources.*	☐
64-2013	Continental Resources Inc	Amend Order 345-2008 to allow 200' heel/ toe setback for authorized well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-55E-23: all, 24: all, 25: all, 26: all. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**	*Well to be located in proximity of common boundary between existing spacing units; this request is for 200' toe/ heel setback from overlapping spacing unit boundaries.*	☐
65-2013	Continental Resources Inc	Amend Order 165-2008, 200' heel/toe setback for additional well in permanent spacing unit, Bakken/Three Forks Formation, 24N-54E-26: all, 35: all. Default request.	**Default**	*Order 165-2008 authorized one additional well in existing permanent spacing unit; request amendment to 200' toe/heel setbacks.*	☐

66-2013	Continental Resources Inc	Amend Order 108-2009, 200' toe/ heel setback for additional well in permanent spacing unit, Bakken/Three Forks Formation, 25N-52E-11: all, 14: all. Default request.	**Default**	*Order 108-2009 authorized one additional well in existing permanent spacing unit; request amendment to 200' toe/heel setbacks.*	☐
67-2013	Continental Resources Inc	Overlapping permanent spacing unit, Bakken/Three Forks Formation, 23N-55E-3: all, 4: all, 24N-55E-33: all, 34: all (Dorothy Melvin 4 HSU).		*TSU, Order 281-2008, 500' of common boundary, 660' toe/heel setback amended to 200' setback from south, 660' setback from north by Order 207-2012.*	☐
68-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 26N-56E-13: all, 24: all (Lewis 1-13H).		*TSU by Order 292-2012, 1320/ 200.* *Related Dockets 68-2013, 69-2013, 70-2013.*	☐
69-2013	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-56E-13: all, 24: all (Lewis 1-13H). Non-joinder penalties requested.	**Continued**	*Related Dockets 68-2013, 69-2013, 70-2013. Continued, ltr dated 2/5/2013 recd 2/11/2013.*	☐
70-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-56E-13: all, 24: all, 200' heel/toe, 500' lateral setbacks. Default request.		*Related Dockets 68-2013, 69-2013, 70-2013.*	☐
71-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 26N-53E-2: all, 11: all (Gorman 1-11H).		*TSU, Order 169-2011, 1320/ 200.* *Related Dockets 71-2013, 72-2013.*	☐
72-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-53E-2: all, 11: all, 200' heel/toe, 500' lateral setbacks. Default request.		*Related Dockets 71-2013, 72-2013.*	☐
73-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 26N-53E-14: all, 23: all (Egan 1-14H).		*TSU, Order 170-2011, 1320/ 200.* *Related Dockets 73-2013, 74-2013, 75-2013.*	☐
74-2013	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-53E-14: all, 23: all (Egan 1-14H). Non-joinder penalties requested.		*Related Dockets 73-2013, 74-2013, 75-2013.*	☐
75-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-53E-14: all, 23: all, 200' heel/toe, 500' lateral setbacks. Default request.		*Related Dockets 73-2013, 74-2013, 75-2013.*	☐
76-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 27N-55E-18: all, 19: all (Mackie 1-19H).		*TSU, Order 300-2011, 1320/ 200.*	☐
77-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 26N-54E-1: all, 12: all (Sherman 1-1H).		*TSU, Order 150-2010, 1320/ 200.* *Related Dockets 77-2013, 78-2013, 79-2013.*	☐
78-2013	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-54E-1: all, 12: all (Sherman 1-1H). Non-joinder penalties requested.		*Related Dockets 77-2013, 78-2013, 79-2013.*	☐
79-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-54E-1: all, 12: all, 200' heel/toe, 500' lateral setbacks. Default request.		*Related Dockets 77-2013, 78-2013, 79-2013.*	☐
80-2013	Summit Gas Resources, Inc.	Plan of Development, Bradshaw Federal Unit, coalbed methane; portions of 8S-47E, 9S-46E, 9S-47E, 9S-48E.		*Letter of protest, Stanley Morgan, recd 2/11/2013.*	☐

81-2013	Summit Gas Resources, Inc.	Delineation, all coal bed zones from the surface to base of Fort Union Formation, 220' setback from unit boundaries. Request to commingle different zones in wellbore; portions of 8S-47E, 9S-46E, 9S-47E, 9S-48E.		*Letter of protest, Stanley Morgan, recd 2/11/2013.*	☐
82-2013	XTO Energy Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 26N-52E-22: all, 23: all (Headington 43X-23B).	**Continued**	*TSU by Order 304-2006. 660 setback amended to 200 toe/heel by special statewide order.* *Continued to April, fax recd 2/6/2013.*	☐
83-2013	XTO Energy Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 26N-52E- 24: all, 26N-53E-19: all (Ruffatto 13X-24B).	**Continued**	*TSU by Order 482-2005; 660' setbacks amended to 200' toe/heel by special statewide order.* *Continued to April, fax recd 2/6/2013.*	☐
84-2013	Shakespeare Oil Co Inc	Temporary spacing unit, Ratcliffe to base of Red River Formation, 36N-54E-24: S/2SE/4, 25: N/2NE/4: all, proposed location 320' from north line and 660' from the east line of Section 25. Default request.	**Default**		☐
85-2013	G3 Operating, LLC	Permanent spacing unit, Bakken/Three Forks Formation, 29N-57E-16: all, 21: all (Olson 1-21-16H).		*TSU, Order 168-2010; 660 setback.*	☐
86-2013	Fidelity Exploration & Production Co.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 22N-57E-8: all (Klose 8-17H). Non-consent penalties requested.		*Order 542-2012 pooled interests; request for penalties?*	☐
87-2013	Epyon Oil, Inc.	Temporary spacing unit, Bakken/Three Forks Formation, 35N-58E-24: all; 200' toe/heel, 660' lateral (500' from ND border) setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Default**	*In area covered by 1280's from special statewide order.* *CLARIFIED - 660' LATERAL SETBACK*	☐
88-2013 5-2013 F	Longshot Oil, LLC	Exception to drill a horizontal Tensleep Formation well, 6S-36E-6: SW/4, 200' heel/toe, 330' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		*200' toe/heel requested; will hear at request of BLM.* *[TRIBAL OR ALLOTTED LANDS ONLY.]*	☑
89-2013	Longshot Oil, LLC	Exception to drill four oil wells for steam injection pilot project, 24N-7E-10: NW/4NE/4 (Teton 1-2-10: 400' FNL/1650' FEL, Teton 2-2-10: 330' FNL/2310' FEL, Teton 3-2-10: 990' FNL/2310' FEL, Teton 4-2-10: 990' FNL/1650' FEL). Approval of pilot steamflood project. Default request.		*Hear; requires Board approval under ARM 36.22.1229.*	☑
90-2013	Longshot Oil, LLC	Class II water injection permit, Swift Formation, undrilled Teton 2-10, 24N-7E-10: 665' FNL/ 2140' FEL (NW/4NE/4).	**Default**		☐
91-2013 6-2013 F	Anschutz Exploration Corporation	Temporary spacing unit, Marias River Formation, 31N-12W-12: NW/4, 330' setbacks. Apply for permanent spacing within 90 days of successful completion. Default request. (SW Browning 1-12H)	**Default**	*Tribal application; BLM will accept as default. AMENDED to request TSU of NW/4 of Section 12 only.*	☐
92-2013 7-2013 F	Anschutz Exploration Corporation	Temporary spacing unit, Marias River Formation, 31N-12W-12: S/2, 330' setbacks. Apply for permanent spacing within 90 days of successful completion. Default request. (SW Browning 2-12H)	**Default**	*Tribal application; BLM will accept as default. AMENDED to request TSU of SW/4 of Section 12 only.*	☐
93-2013	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/Three Forks Formation, 24N-52E-22: all (Sentinel 1-22H).	**Continued**	*TSU, Order 151-2012; 660/ 200.* *Related Dockets 93-2013, 94-2013, 95-2013.* *Continued to April, fax recd 2/5/2013.*	☐

94-2013	Slawson Exploration Company Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 24N-52E-22: all (Sentinel 1-22H). Non-consent penalties requested.	**Continued**	*Related Dockets 93-2013, 94-2013, 95-2013. Continued to April, fax recd 2/5/2013.*	☐
95-2013	Slawson Exploration Company Inc	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 24N-52E-22: all, 200' heel/toe, 660' lateral setbacks. Default request.	**Continued**	*Related Dockets 93-2013, 94-2013, 95-2013. Continued to April, fax recd 2/5/2013.*	☐
96-2013	Slawson Exploration Company Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-54E-7: all, 8: all (Cobra 1-7H). Non-consent penalties requested.	**Continued**	*Previous spaced by Order 519-2005. Pooling, Docket 96-2013; additional wells, Docket 97-2013. Continued to April, fax recd 2/5/2013.*	☐
97-2013	Slawson Exploration Company Inc	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 25N-54E-7: all, 8: all, 200' heel/toe, 660' lateral setbacks. Default request.	**Continued**	*Pooling, Docket 96-2013; additional wells, Docket 97-2013. Continued to April, fax recd 2/5/2013.*	☐
98-2013	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 21N-58E-5: all, 8: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Continued**	*Section 5 - existing one-section TSU by Order 381-2012 with permitted well (Lochaber 1-5H). Permit expires 7/10/2013. Continued to April, fax recd 2/5/2013. CONTINENTAL PROTEST RECD 2/11/2013.*	☑
99-2013	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 21N-58E-4: all, 9: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Continued**	*Section 4 - existing one-section TSU by Order 370-2012. Continued to April, fax recd 2/5/2013.*	☑
100-2013	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 21N-58E-3: all, 10: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Continued**	*[No existing spacing unit?] Continued to April, fax recd 2/5/2013.*	☑
101-2013	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 21N-58E-11: all, 14: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Continued**	*[No existing spacing unit?] Continued to April, fax rec'd 1/30/2013.*	☑
102-2013	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 21N-59E-18: all, 19: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Continued**	*Section 18 - existing one-section TSU by Order 514-2012 with permitted well (Targe 1-18H). Continued to April, fax rec'd 1/30/2013.*	☑
103-2013	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 23N-53E-30: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Continued**	*Continued to April, fax recd 2/5/2013.*	☐
104-2013	Slawson Exploration Company Inc	Permanent spacing unit, Ratcliffe Formation, 24N-59E-7: SE/4NW/4, SW/4NE/4, NE/2SW/4, NW/4SE/4 (Rudie 1).	**Continued**	*Red River & Duperow well recompleted to Ratcliffe. Related Dockets 104-2013, 105-2013. Continued to April, fax recd 2/5/2013.*	☐
105-2013	Slawson Exploration Company Inc	Pool, permanent spacing unit, Ratcliffe Formation, 24N-59E-7: SE/4NW/4, SW/4NE/4, NE/4SW/4, NW/4SE/4 (Rudie 1). Non-consent penalties requested.	**Continued**	*Related Dockets 104-2013, 105-2013. Continued to April, fax recd 2/5/2013.*	☐
106-2013	Vaalco Energy (USA), Inc.	Permanent spacing unit, Bakken Formation, 37N-56E-2: S/2 (Bolke 11-01H).		*Spud 8/2012; 532 BO, 25190 BW reported in December. Related Dockets 106-2013, 107-2013.*	☐

107-2013	Vaalco Energy (USA), Inc.	Pool, permanent spacing unit, Bakken Formation, 37N-56E-2: S/2 (Bolke 11-01H).		*Related Dockets 106-2013, 107-2013.*	☐
152-2012	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-1: all, 2: all (Stateline 9-0201H).	**Withdrawn**	*TSU by Order 75-2010; setback amendment by 230-2011.* *Withdrawn, email of 2/4/2013.*	☐
356-2012	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-28: all, 33: all (Stateline 8-3328H).	**Withdrawn**	*TSU, Order 52-2010; (200' setback, Order 51-2011).* *Withdrawn, ltr dated 1/14/2013.*	☐
442-2012	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formation, 29N-58E-9: all, 16: all; 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default docket requested.	**Default**		☐
444-2012	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formation, 29N-58E-20: all, 29: all; 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default docket requested.	**Default**		☐
476-2012	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-4: all, 9: all (Signal Butte Federal 2758 43-9H). Non-consent penalties requested.	**Continued**	*PSU, Order 352-2012; additional wells, Order 353-2012.* *Continued, email recd 2/11/2013.*	☐
490-2012	Brigham Oil & Gas LP	Permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-13: all, 24: all (Shirley 13-24 #1-H).	**Continued**	*TSU, Order 343-2011; 1320/200.* *490-2012, spacing; 491-2012, pooling; 492-2012, additional wells.* *Continued, email recd 2/12/2013.*	☐
491-2012	Brigham Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-13: all, 24: all (Shirley 13-24 #1-H). Non-joinder penalties requested.	**Continued**	*490-2012, spacing; 491-2012, pooling; 492-2012, additional wells.* *Continued, email recd 2/12/2013.*	☐
492-2012	Brigham Oil & Gas LP	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-13: all, 24: all, 200' heel/toe, 500' lateral setbacks. Default request.	**Continued**	*490-2012, spacing; 491-2012, pooling; 492-2012, additional wells.* *Continued, email recd 2/12/2013.*	☐
494-2012	Brigham Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-18: all, 19: all (Willard 18-19 #1H). Non-joinder penalties requested.		*PSU by Order 420-2012.* *Related Dockets 494-2012, pooling; 495-2012, additional wells.*	☐
495-2012	Brigham Oil & Gas LP	Vacate Order 39-2012 (exception to drill second well). Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-18: all, 19: all, 200' heel/toe, 500' lateral setbacks. Default request.	**Continued**	*Related Dockets 494-2012, pooling; 495-2012, additional wells.* *Continued, email recd 2/12/2013.*	☐
497-2012	Brigham Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-30: all, 31: all (Wilde 30-31 #1H). Non-joinder penalties requested.		*PSU, Order 421-2012.* *Related Dockets 497-2012, pooling; 498-2012, additional wells.*	☐

498-2012	Brigham Oil & Gas LP	Vacate Order 40-2012 (exception to drill second well). Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-30: all, 31: all, 200' heel/toe, 500' lateral setbacks. Default request.	**Continued**	*PSU, Oder 421-2012.* *Related Dockets 497-2012, pooling; 498-2012, additional wells.* *Continued, email recd 2/12/2013.*	☐
499-2012	Anadarko Minerals, Inc.	Permanent spacing unit, Nisku Formation, 30N-45E-16: W/2 (Dahl 3-16A).		*500-2012, pooling. TSU, Order 184-2011, W/2 with 600' setback.* *(Related Dockets 646, 499, 500-2012.)*	☐
500-2012	Anadarko Minerals, Inc.	Pool, permanent spacing unit, Nisku Formation, 30N-45E-16: W/2 (Dahl 3-16A).		*499-2012, spacing.* *(Related Dockets 646, 499, 500-2012.)*	☐
535-2012	Marathon Oil Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 31N-59E-29: all, 32: all (Raymond Sveet 31-29H).		*Spacing, 535-2012; pooling, 536-2012.* *TSU by Order 86-2010; Amended to 1320/200 targets with encroachment allowed between entry point and terminus.*	☐
536-2012	Marathon Oil Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 31N-59E-29: all, 32: all (Raymond Sveet 31-29H). Non-consent penalties requested.		*Spacing, 535-2012; pooling, 536-2012.*	☐
537-2012 1-2013 F	Marathon Oil Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 31N-59E-4: all, 9: all (Sorenson 34-9H).		*TSU, 391-2011; 1320/200.* *Related Dockets Spacing, 537-2012; pooling, 538-2012.*	☐
538-2012	Marathon Oil Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 31N-59E-4: all, 9: all (Sorenson 34-9H). Non-consent penalties requested.		*Spacing, 537-2012; pooling, 538-2012.* *Possible protest (?).*	☐
614-2012	Fidelity Exploration & Production Co.	Permanent spacing unit, Heath Formation, 12N-32E-23: all (Kincheloe 11-23H).		*(Related Dockets 614, 615-2012.)* *TSU, Order 147-2011.*	☐
615-2012	Fidelity Exploration & Production Co.	Pool, permanent spacing unit, Heath Formation, 12N-32E-23: all (Kincheloe 11-23H).		*(Related Dockets 614, 615-2012.)*	☐
624-2012	Fidelity Exploration & Production Co.	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 22N-57E-8: all, 200' heel/toe, 660' lateral setbacks. Default request.	**Withdrawn**	*(Related Dockets - 622, 623, 624, 625-2012.)* *Withdrawn, Fax rec'd 1/30/2013.*	☐
625-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-17: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Withdrawn**	*(Related Dockets - 622, 623, 624, 625-2012.)* *Withdrawn, Fax rec'd 1/30/2013.*	☐
626-2012	Fidelity Exploration & Production Co.	Permanent spacing unit, Bakken/Three Forks Formation, 22N-56E-24: all (Klette 24-13H).	**Withdrawn**	*(Related Dockets 626, 627, 628-2012.)* *> VACATE ORDER 12-2012 (TSU - SECTIONS 13, 24) ??* *Withdrawn, Fax rec'd 1/30/2013.*	☐
627-2012	Fidelity Exploration & Production Co.	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 22N-56E-24: all, 200' heel/toe, 660' lateral setbacks. Default request.	**Withdrawn**	*(Related Dockets 626, 627, 628-2012.)* *Withdrawn, Fax rec'd 1/30/2013.*	☐
628-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-13: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Withdrawn**	*(Related Dockets 626, 627, 628-2012.)* *Withdrawn, Fax rec'd 1/30/2013.*	☐

629-2012	Fidelity Exploration & Production Co.	Permanent spacing unit, Bakken/Three Forks Formation, 22N-57E-22: all (Lisa 22-23H).		*(Related Dockets 629, 630, 631-2012.)* *> VACATE ORDER 384-2011 (TSU - SECTIONS 22, 23.)*	☐
630-2012	Fidelity Exploration & Production Co.	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 22N-57E-22: all, 200' heel/toe, 660' lateral setbacks. Default request.	**Withdrawn**	*(Related Dockets 629, 630, 631-2012.)* *Withdrawn, Fax rec'd 1/30/2013.*	☐
631-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-23: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Withdrawn**	*(Related Dockets 629, 630, 631-2012.)* *Withdrawn, Fax rec'd 1/30/2013.*	☐
632-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-36: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Withdrawn**	*> VACATE ORDER 383-2011 (TSU, SECTIONS 25, 36); Section 25 designated a PSU by Order 431-2012.* *Withdrawn, Fax rec'd 1/30/2013.*	☑
634-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-18: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Withdrawn**	*Withdrawn, Fax rec'd 1/30/2013.*	☐
635-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-19: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Withdrawn**	*Withdrawn, Fax rec'd 1/30/2013.*	☐
636-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-20: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Withdrawn**	*Withdrawn, Fax rec'd 1/30/2013.*	☐
637-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-29: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Withdrawn**	*Withdrawn, Fax rec'd 1/30/2013.*	☐
638-2012	Fidelity Exploration & Production Co.	Vacate Order 111-2012 that created a Bakken/Three Forks Formation temporary spacing unit comprised of 22N-57E-27: all, 34: all. Default request.	**Withdrawn**	*Withdrawn, Fax rec'd 1/30/2013.*	☐
639-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-27: all, 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Withdrawn**	*Withdrawn, Fax rec'd 1/30/2013.*	☐
640-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-34: all, 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Withdrawn**	*Withdrawn, Fax rec'd 1/30/2013.*	☐
641-2012	Fidelity Exploration & Production Co.	Vacate Order 113-2012 that created a Bakken/Three Forks Formation temporary spacing unit comprised of 22N-57E-30: all, 31: all. Default request.	**Withdrawn**	*Withdrawn, Fax rec'd 1/30/2013.*	☐
642-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-30: all, 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Withdrawn**	*Withdrawn, Fax rec'd 1/30/2013.*	☐
643-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-31: all, 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request	**Withdrawn**	*Withdrawn, Fax rec'd 1/30/2013.*	☐

646-2012	Anadarko Minerals, Inc.	Vacate Order 186-2011 which designated the Dahl 1-16 as an additional Nisku Formation well, 30N-45E-16: N/2.		*(Related Dockets 646, 499, 500-2012.)*	☐
684-2012	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 30N-57E-4: all, 9: all (Elvsaas 21-4TFH).		*TSU, Orders 261-2010 & 223-2011 amended by 380-2011 - 1320/ 200.*	☐
692-2012	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/Three Forks Formation, 21N-59E-24: all (Pilum 1-24H).	**Continued**	*TSU, Order 35-2012 - 660/200.* *(Related Dockets 692, 693-2012.)* *Continued to April, fax recd 2/5/2013.*	☐
693-2012	Slawson Exploration Company Inc	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 21N-59E-24: all, 200' heel/toe, 660' lateral setbacks. Default request.	**Continued**	*(Related Dockets 692, 693-2012.)* *Continued to April, fax recd 2/5/2013.*	☐
696-2012	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-53E-36: all (Weasel 1-36H).	**Continued**	*(Related Dockets 696, 697-2012.)* *Drilled under statewide temporary spacing rule - 660/660.* *Continued to April, fax recd 2/5/2013.*	☐
697-2012	Slawson Exploration Company Inc	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 23N-53E-36: all, 200' heel/toe, 660' lateral setbacks. Default request.	**Continued**	*(Related Dockets 696, 697-2012.)* *Continued to April, fax recd 2/5/2013.*	☐
709-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 21N-59E-6: all, 7: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Continued**	*1280-acre TSU request.* *Continued to April, fax recd 2/5/2013.*	☑
715-2012	Apache Western Exploration LLC	Temporary spacing unit, Bakken/Three Forks Formation, 36N-47E-1: all, 2: all; 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	**Continued**	*Protested, Deanne Johnson; notice + other concerns.* *Continued to April 2013.*	☐
736-2012	Oasis Petroleum Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-27: all, 28: all (Betsy Federal 2758 24-29H).	**Continued**	*TSU, Order 441-2011 - 1320/200.* *(Related Dockets 736, 737, 738-2012.)* *Continued to April, fax recd 2/4/2013.*	☐
737-2012	Oasis Petroleum Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-27: all, 28: all (Betsy Federal 2758 24-29H). Non-consent penalties requested.	**Continued**	*(Related Dockets 736, 737, 738-2012.).* *Continued to April, fax recd 2/4/2013.*	☐
738-2012	Oasis Petroleum Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-27: all, 28: all, 200' heel/toe, 500' lateral setbacks. Default request.	**Continued**	*(Related Dockets 736, 737, 738-2012.)* *Continued to April, fax recd 2/4/2013.*	☐
746-2012	Oasis Petroleum Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-29: all, 32: all (Piercy Federal 2758 13-5H). Non-consent penalties requested.	**Continued**	*PSU, Order 608-2012, Additional wellls, Order 609-2012.* *Continued to April, fax recd 2/4/2013.*	☐
750-2012	Sands Oil Company	Permanent spacing unit, gas, Madison Formation, 27N-5W-4: SW/4 (Campbell 13-4).			☐
751-2012	Sands Oil Company	Permanent spacing unit, Madison Formation, 28N-5W-20: S/2NE/4, 21: S/2NW/4 (New Miami Colony 42-20H).		*Statewide TSU comprised of same lands.*	☐

758-2012	Brigham Oil & Gas LP	Permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-15: all, 22: all (Warren 15-22 #1-H).		*TSU, Order 472-2011.* *Related Dockets 758, 759, 760-2012.*	☐
759-2012	Brigham Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-15: all, 22: all (Warren 15-22 #1-H). Non-joinder penalties requested.		*Related Dockets 758, 759, 760-2012.*	☐
760-2012	Brigham Oil & Gas LP	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-15: all, 22: all, 200' heel/toe, 500' lateral setbacks. Default request.		*Related Dockets 758, 759, 760-2012.*	☐
761-2012	Brigham Oil & Gas LP	Permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-3: all, 10: all (Judith 10-3 #1-H).		*TSU, Order 139-2010; 2 wells authorized, Order 470-2011 (expired 12/15/2012).* *Related Dockets 761-2012, 762-2012, 763-2012.*	☐
762-2012	Brigham Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-3: all, 10: all (Judith 10-3 #1-H). Non-joinder penalties requested.		*Related Dockets 761-2012, 762-2012, 763-2012.*	☐
763-2012	Brigham Oil & Gas LP	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-3: all, 10: all, 200' heel/toe, 500' lateral setbacks. Default request.		*Related Dockets 761-2012, 762-2012, 763-2012.*	☐
108-2013	Kykuit Resources, LLC	Show Cause, failure to file production reports, pay penalty.			☐
109-2013	Hofland, James D.	Failure to file production reports, pay penalty.			☐
110-2013	J H Oil Company (James Hofland)	Failure to file production reports, pay penalty.			☐
111-2013	Fairways Exploration & Production, LLC	Failure to file production reports, pay penalty.	**Dismissed**	*(Penalty & reports received 2/8/2013.)*	☐

Exhibit 6

From: DANNY MURPHY [dannyboyrad@yahoo.com]
Sent: Tuesday, February 05, 2013 3:01 PM
To: Sasaki, Steve
Subject: report to MT BOGC re: plugging 4 wells by AUG/13

Hi Steve,

At the August 9, 2012 meeting of the Montana Board of Oil and Gas Conservation(MT BOGC) Joni Stewart told the board that Mountain Pacific General(MPG) would plug 4 more wells by the August/2013 meeting of the Board. MPG was ordered to provide a list of the wells that will be plugged by the October 10, 2012 meeting, which we did and the 4 wells are as follows: Edmister Coulee #11-20, Galata #31-3-6-1, State #6-17, and Maurer #17-5. MPG was further ordered that at the first MT BOGC meeting of 2013 we provide a plugging report regarding those wells.

At this point in time there has been no progess made in plugging the above mentioned wells as it has been winter since we provided the list to the board. It is still our intention to plug all four wells. If you have any questions please contact me by return e-mail, phone me at (406)873-0040, or by us mail to 302 8th Ave. S.E., Cut Bank, MT 59427.

sincerely yours,

Danny Murphy, manager

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MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Ronald S Efta

From: "McGinnis, Stephanie" <mcginnis@montana.edu>
Date: Tuesday, February 12, 2013 2:01 PM
To: <wcaefta@midrivers.com>
Cc: "Bender-Keigley, Janet" <jkeigley@montana.edu>
Attach: WaterSummitBlurb_RonEfta.docx; WaterSummitBudget_RonEfta.xlsx
Subject: FW: Montana Watercourse - Water Summit

Hi Ron,

Janet asked me to forward some information along to you about our upcoming Water Summit and provide a sponsorship request that outlines our monetary needs – thank you so much for discussing the event with the board! Below (I've also attached as a word doc) is some background information on the event, specifics of this year's event, funding request, and a guest speaker topic if you might be interested in joining us in Essex. I've also attached a breakdown of funding needs in the excel sheet.

Thanks so much for your time and thoughts.

Montana Watercourse, a statewide water education program, is holding their 15th Annual Water Summit this year near Glacier National Park, May 8th, 9th, and 10th. Over the last fourteen years, the Water Summit has brought together a select group of 30 students and 10 teachers from across the state to learn about current water issues here in Montana.

\Montana Watercourse's Water Summit provides science teachers and their students a forum to learn and share information about water quality and quantity in Montana. At this three-day event, teachers and students learn from government, education, and for-profit professionals in the field. Students will heighten their understanding of water issues in the state, develop character, build leadership skills, and create a sense of wonder about the natural world. Teachers will increase their understanding and application of water education. The experience is unique, cultivating watershed stewards out of both student and teacher by providing a forum to discuss and learn about current water issues here in Montana. This event also showcases potential careers opportunities for students in the water field, from photographer to attorney to scientist.

The theme of this year's Water Summit is hydraulic fracturing; a practice that has economic, ecologic, and cultural significance in Montana. Students and teachers will hear from various professionals and community members that are directly a part of, or influenced by, hydraulic fracturing. Participants will also take a field trip to view a hydraulic fracturing well in the community of Browning, potentially the next oil-and-gas boom town. The final day will be spent town hall style, with students representing various stakeholders with differing values to mimic the complex human-environment system that exists today in Browning and other communities. This final event not only allows the students to demonstrate knowledge and perspective gained throughout the Summit, this experience also gives students a unique opportunity to demonstrate communication and conflict resolution skills.

Typically, up to 30 students and 10 teachers from different school districts participate in the event. Although most of the professional speakers donate their time, the funds to

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provide food, lodging, teacher travel reimbursement to site and travel while 'on location', and teacher 'substitute fees' must be supplied to enable teachers and their students to participate.

Our primary objective at this point is to cover travel and teacher 'substitute fees'. However, we are also still seeking funds to cover lodging. I have attached an excel spreadsheet detailing projected costs. We appreciate any contribution the Montana Board of Oil & Gas can make to help make this event a success.

We would also like to invite a board member to be a guest speaker at our event. We would like to hold a session on the rights/laws that govern hydraulic fracturing. This topic seems to fit well under the board's 3rd primary purpose listed on your website:

To protect the correlative rights of the mineral owners, i.e., the right of each owner to recover its fair share of the oil & gas underlying its lands. The board also seeks to prevent oil and gas operations from harming nearby land or underground resources. It accomplishes these goals by establishing spacing units, issuing drilling permits, administering bonds (required to guarantee the eventual proper plugging of wells and restoration of the surface), classifying wells, and adopting rules.

I would be interested to hear the board's thoughts on this topic as a potential session at our event.

Please contact me with any questions or comments you may have. I look forward to hearing back from you all.

Thanks,

Stephanie

Stephanie McGinnis
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