

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
BILLINGS, MONTANA  
June 5 & 6, 2013

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, June 5, 2013 at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of April 24, 2013 business meeting
3. Opportunity for public comment
4. Stickville Trust request for rehearing on Dockets 217-2013 and 220-2013
5. Financial report
6. Bond summary
7. Docket summary
8. Staff reports
9. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, June 6, 2013 in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 223-2013 and 10-2013 FED

**APPLICANT: ANSCHUTZ EXPLORATION CORPORATION - GLACIER COUNTY, MONTANA**

Upon the application of **Anschutz Exploration Corporation** to create a permanent spacing unit for the Marias River Formation underlying all of the SE¼ of Section 8, T32N-R12W, Glacier County, Montana, for production from the Flat Iron 1-8-32-12 well.

Docket 224-2013

**APPLICANT: DENBURY RESOURCES INC. - DAWSON COUNTY, MONTANA**

Upon the application of **Denbury Resources Inc.** to create a permanent spacing unit comprised of the W½NE¼ and SE¼ of Section 17, T14N-R55E, Dawson County, Montana, for production of oil and associated natural gas from the Red River Formation thereunder from the wellbore of the NCT #9-1AH well effective the date of first runs (Gas City Field).

Docket 225-2013

**APPLICANT: DENBURY RESOURCES INC. - DAWSON COUNTY, MONTANA**

Upon the application of **Denbury Resources Inc.** to pool all interests in the spacing unit comprised of the W½NE¼ and SE¼ of Section 17, T14N-R55E, Dawson County, Montana, for production of oil and associated natural gas from the Red River Formation effective the date of first runs, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the NCT #9-1AH well (Gas City Field).

Docket 226-2013

**APPLICANT: DENBURY RESOURCES, INC. - POWDER RIVER COUNTY, MONTANA**

Upon the application of **Denbury Resources, Inc.**, to convert the Madison WSW #2 well (API # 25-075-21894) in the SE¼NE¼ of Section 21, T8S-R54E, Powder River County, Montana (Bell Creek Field), to saltwater disposal into the Madison Formation at a depth of approximately 6848 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 227-2013

**APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 15 and 22, T26N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Dianne Federal #2658 42-22H well.

Docket 228-2013

**APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 15 and 22, T26N-R58E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 229-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 33 and 34, T28N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Ring Federal #2858 44-34H well.

Docket 230-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 33 and 34, T28N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 231-2013

**APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 27 and 34, T26N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Stilt Federal #2658 42-22H well.

Docket 232-2013

**APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 27 and 34, T26N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Stilt Federal #2658 42-22H well.

Docket 233-2013

**APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 27 and 34, T26N-R58E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 234-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 16 and 21, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Sage Brush #2758 43-9H well.

Docket 235-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 16 and 21, T27N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 236-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 13 and 24, T29N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the B&RT #2958 13-25H well.

Docket 237-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 13 and 24, T29N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 238-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 14 and 23, T29N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the M&MT #2958 13-26H well.

Docket 239-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 14 and 23, T29N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 240-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 25 and 36, T29N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Dave T #2958 13-25H well.

Docket 241-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 25 and 36, T29N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 242-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 30 and 31, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Disco #2959 13-30H well.

Docket 243-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 30 and 31, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Disco #2959 13-30H well.

Docket 244-2013

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 30 and 31, T29N-R59E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 245-2013

**APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 14 and 23, T26N-R58E, Richland County, Montana, on a surface acreage participation basis for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Carl Federal #2658 42-23H well. .

Docket 246-2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to establish an overlapping temporary spacing unit comprised of all of Sections 23 and 26, T22N-R57E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said overlapping spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 247-2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to establish a temporary spacing unit comprised of all of Section 18, T24N-R52E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 248-2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to establish a temporary spacing unit comprised of all of Sections 19 and 30, T23N-R55E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 249-2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - FALLON COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to establish a temporary spacing unit comprised of all of Section 9, T9N-R60E, Fallon County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 250-2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to establish an overlapping temporary spacing unit comprised of all of Sections 4, 9 and 16, T24N-R52E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said overlapping spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 251-2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to establish an overlapping temporary spacing unit comprised of all of Section 36, T25N-R51E and all of Sections 5 and 8, T24N-R52E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said overlapping spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 252-2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - FALLON COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to establish a temporary spacing unit comprised of all of Section 7, T9N-R60E, Fallon County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 253-2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to establish a temporary spacing unit comprised of all of Sections 9 and 16, T20N-R60E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 254-2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to establish a temporary spacing unit comprised of all of Sections 20 and 29, T21N-R60E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 255-2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to establish an overlapping temporary spacing unit comprised of all of Sections 22 and 27, T20N-R60E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said overlapping spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 256-2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to establish a temporary spacing unit comprised of all of Sections 10 and 15, T20N-R60E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 257-2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to establish an overlapping temporary spacing unit comprised of all of Sections 4 and 9, T21N-R59E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said overlapping spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 258-2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to establish an overlapping temporary spacing unit comprised of all of Sections 1 and 12, T22N-R56E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said overlapping spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 259-2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 36, T23N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Weasel #1-36H well.

Docket 260-2013

**APPLICANT: ONSHORE HOLDINGS LLC - MUSSELSHELL COUNTY, MONTANA**

Upon the application of **Onshore Holdings LLC** to establish a temporary spacing unit comprised of all of Section 32, T11N-R30E, Musselshell County, Montana, and to authorize the drilling of a horizontal well in the Heath and/or Bear Gulch Member (Tyler Formation) anywhere within said spacing unit but not closer than 330' to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

**APPLICANT: SUMMIT RESOURCES, INC. – POWDER RIVER COUNTY, MONTANA**

Upon the application of **Summit Resources, Inc.** for approval of its East Bear Creek Unit Plan of Development (POD) for coal bed natural gas exploration and development upon the following described lands in Powder River County, Montana.

T8S-R45E

Sections 1-2: All  
Section 3: Lots 1, 2, 7, 8, 9, 10, 15, 16, SE $\frac{1}{4}$   
Section 6: Lots 13, 14, 17, 18, E/2SW/4  
Section 7: Lots 1-4, E $\frac{1}{2}$ W $\frac{1}{2}$ , SE/4  
Section 8: S $\frac{1}{2}$   
Section 9: S $\frac{1}{2}$   
Section 10: NE $\frac{1}{4}$ , S $\frac{1}{2}$   
Sections 11-12: All  
Section 13: W $\frac{1}{2}$ , SE $\frac{1}{4}$   
Section 14: All  
Sections 17-18: All  
Sections 24-25: All  
Section 36: All

T8S-R46E

Section 18: Lots 3, 4, E/2SW/4  
Section 19: Lots 1-4, E $\frac{1}{2}$ W $\frac{1}{2}$   
Section 30: Lots 3, 4, E/2SW/4, SE/4  
Section 31: Lots 1, 2, NE/4, E/2NW/4

T9S-R45E

Sections 1-3: All  
Section 5: All  
Section 7: All  
Section 8: W $\frac{1}{2}$   
Sections 10-15: All  
Sections 17-18: All  
Section 19: S $\frac{1}{2}$   
Sections 20-26: All  
Section 27: N $\frac{1}{2}$   
Sections 28-29: All  
Section 30: Lots 1, 2, E $\frac{1}{2}$ NW $\frac{1}{4}$ , NE/4  
Section 31: Lots 3-18, NE $\frac{1}{4}$   
Section 32-33: All  
Section 35: All

(East Bear Creek Unit)

The above-described lands are subject to Order 99-99 and the March 2003 Record of Decision which require that an operator submit a POD to the Board outlining the proposed environmentally responsible development of an area when requesting coal bed methane well densities greater than one well per 640 acres. Applicant proposes to drill and develop the above-described lands with coal bed natural gas well densities greater than one well per 640 acres. Applicant will submit the POD to Board staff prior to the hearing.

**APPLICANT: SUMMIT RESOURCES, INC. –POWDER RIVER COUNTY, MONTANA**

Upon the application of **Summit Resources, Inc.** to delineate the following described lands in Powder River County, Montana, as a field for production of coal bed natural gas from all coal bed zones from the surface of the earth to the base of the Fort Union Formation; to establish field rules waiving spacing within the field boundaries; to provide for 220' setbacks from the field boundaries; and to authorize the commingling of gas produced from different coal beds in the wellbore.

T8S-R45E

Sections 1-2: All  
Section 3: Lots 1, 2, 7, 8, 9, 10, 15, 16, SE $\frac{1}{4}$   
Section 6: Lots 13, 14, 17, 18, E/2SW/4  
Section 7: Lots 1-4, E $\frac{1}{2}$ W $\frac{1}{2}$ , SE/4  
Section 8: S $\frac{1}{2}$   
Section 9: S $\frac{1}{2}$   
Section 10: NE $\frac{1}{4}$ , S $\frac{1}{2}$   
Sections 11-12: All  
Section 13: W $\frac{1}{2}$ , SE $\frac{1}{4}$   
Section 14: All  
Sections 17-18: All  
Sections 24-25: All  
Section 36: All

T8S-R46E

Section 18: Lots 3, 4, E/2SW/4  
Section 19: Lots 1-4, E $\frac{1}{2}$ W $\frac{1}{2}$   
Section 30: Lots 3, 4, E/2SW/4, SE/4  
Section 31: Lots 1, 2, NE/4, E/2NW/4

T9S-R45E

Sections 1-3: All  
Section 5: All  
Section 7: All  
Section 8: W $\frac{1}{2}$   
Sections 10-15: All  
Sections 17-18: All  
Section 19: S $\frac{1}{2}$   
Sections 20-26: All  
Section 27: N $\frac{1}{2}$   
Sections 28-29: All  
Section 30: Lots 1, 2, E $\frac{1}{2}$ NW $\frac{1}{4}$ , NE/4  
Section 31: Lots 3-18, NE $\frac{1}{4}$   
Section 32-33: All  
Section 35: All

(East Bear Creek Unit)

Applicant has filed an application requesting approval of the East Bear Creek Unit POD with the Board.

**APPLICANT: SUMMIT RESOURCES, INC. – BIG HORN AND POWDER RIVER COUNTIES, MONTANA**

Upon the application of **Summit Resources, Inc.** for approval of its Bear Creek Unit Plan of Development (POD) for coal bed natural gas exploration and development upon the following described lands in Big Horn and Powder River Counties, Montana.

T8S-R44E  
Sections 1-4: All  
Section 5: Lots 3-6, 9-16, S $\frac{1}{2}$   
Sections 6-34: All  
Section 35: W $\frac{1}{2}$

T9S-R44E  
Sections 1-4: All  
Section 5: N $\frac{1}{2}$   
Sections 6-7: All  
Section 11: S $\frac{1}{2}$   
Sections 12-15: All  
Section 17: All  
Section 18: Lots 1-10, NE $\frac{1}{4}$   
Sections 23-24: All

T8S-R45E  
Section 19: All  
Sections 21-22: All  
Section 23: W $\frac{1}{2}$   
Sections 26-30: All  
Section 31: N $\frac{1}{2}$   
Section 32: NW $\frac{1}{4}$ , S $\frac{1}{2}$   
Section 34: N $\frac{1}{2}$   
Section 35: All

T9S-R43E  
Section 10: SE  $\frac{1}{4}$   
Section 11: NE $\frac{1}{4}$ , S $\frac{1}{2}$   
Sections 12-14: All  
Section 15: NE $\frac{1}{4}$   
Sections 23-27: All  
Section 34: N $\frac{1}{2}$ , SE $\frac{1}{4}$   
Section 35: All

(Bear Creek Unit)

The above-described lands are subject to Order 99-99 and the March 2003 Record of Decision which require that an operator submit a POD to the Board outlining the proposed environmentally responsible development of an area when requesting coal bed methane well densities greater than one well per 640 acres. Applicant proposes to drill and develop the above-described lands with coal bed natural gas well densities greater than one well per 640 acres. Applicant will submit the POD to Board staff prior to the hearing.

**APPLICANT: SUMMIT RESOURCES, INC. – BIG HORN AND POWDER RIVER COUNTIES, MONTANA**

Upon the application of **Summit Resources, Inc.** to delineate the following described lands in Big Horn and Powder River Counties, Montana, as a field for production of coal bed natural gas from all coal bed zones from the surface of the earth to the base of the Fort Union Formation; to establish field rules waiving spacing within the field boundaries; to provide for 220' setbacks from the field boundaries; and to authorize the commingling of gas produced from different coal beds in the wellbore.

T8S-R44E

Sections 1-4: All  
Section 5: Lots 3-6, 9-16, S $\frac{1}{2}$   
Sections 6-34: All  
Section 35: W $\frac{1}{2}$

T9S-R44E

Sections 1-4: All  
Section 5: N $\frac{1}{2}$   
Sections 6-7: All  
Section 11: S $\frac{1}{2}$   
Sections 12-15: All  
Section 17: All  
Section 18: Lots 1-10, NE $\frac{1}{4}$   
Sections 23-24: All

T8S-R45E

Section 19: All  
Sections 21-22: All  
Section 23: W $\frac{1}{2}$   
Sections 26-30: All  
Section 31: N $\frac{1}{2}$   
Section 32: NW $\frac{1}{4}$ , S $\frac{1}{2}$   
Section 34: N $\frac{1}{2}$   
Section 35: All

T9S-R43E

Section 10: SE  $\frac{1}{4}$   
Section 11: NE $\frac{1}{4}$ , S $\frac{1}{2}$   
Sections 12-14: All  
Section 15: NE $\frac{1}{4}$   
Sections 23-27: All  
Section 34: N $\frac{1}{2}$ , SE $\frac{1}{4}$   
Section 35: All

(Bear Creek Unit)

Applicant further requests that Board Order 175-2008 be vacated insofar as it applies to the following lands.

T9S-R43E

Section 13: SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$   
Section 24: All  
Section 25: All  
Section 26: All  
Section 34: E $\frac{1}{2}$   
Section 35: All

Applicant has concurrently filed with the Board an application requesting approval of its Bear Creek Unit POD.

Docket 265-2013

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 1 and 2, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Stateline #9-0201H well.

Docket 266-2013

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 1 and 2, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Stateline #9-0201H well.

Docket 267-2013

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 1 and 2, T28N-R59E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 268-2013

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 25 and 36, T29N-R56E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Diamond #2-3625H well.

Docket 269-2013

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 25 and 36, T29N-R56E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Diamond #2-3625H well.

Docket 270-2013

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of the E½ of Section 33, T29N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Carat #2-33H well.

Docket 271-2013

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of the E ½ of Section 33, T29N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Carat #2-33H well.

Docket 272-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 17 and 20, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Sundheim #31-17-1H well.

Docket 273-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 17 and 20, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sundheim #31-17-1H well

Docket 274-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 17 and 20, T25N-R58E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 275-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 24 and 25, T24N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Mullin #21-24-1H well.

Docket 276-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 24 and 25, T24N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Mullin #21-24-1H well.

Docket 277-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 24 and 25, T24N-R59E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 278-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 19 and 30, T24N-R60E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Weber #24-30-1H well.

Docket 279-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 19 and 30, T24N-R60E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Weber #24-30-1H well.

Docket 280-2013

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 19 and 30, T24N-R60E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 281-2013

**APPLICANT: A.B. ENERGY LLC - LIBERTY COUNTY, MONTANA**

Upon the application of **A.B. Energy LLC** to remove all of Section 13, T35N-R4E, Liberty County, Montana, from the Haystack Butte Gas Field; and simultaneously designating the NW¼ of said Section 13 as the permanent spacing unit for production of Bow Island Formation natural gas from the Jensen No. 1-5-13-35-4 well.

**APPLICANT: DECKER OPERATING COMPANY, LLC – PHILLIPS COUNTY, MONTANA**

Upon the application of **Decker Operating Company, LLC** to authorize the drilling of additional natural gas wells within and upon the temporary spacing unit comprised of all of Section 21, T33N-R31E, Phillips County, Montana, as exceptions to A.R.M. 36.22.702 (11). Said temporary spacing unit lies within the Milk River Unit Area and is subject to the Unit Agreement relating thereto, but the Unit agreement does not modify the statewide spacing rule referred to above.

Applicant specifically requests authority to drill and produce two additional natural gas wells within said temporary spacing unit: one in the NE $\frac{1}{4}$  and the other in the NW $\frac{1}{4}$ . Applicant further requests authorization to commingle and produce downhole natural gas from any well hereof if capable of commercial production from multiple zones, formations or horizons.

Applicant advises that testimony/evidence in support of the application will be provided in affidavit form and requests that protests be filed with the Board at least five days prior to hearing date. Applicant requests placement on the Default Docket.

Docket 283-2013

**APPLICANT: WESCO OPERATING, INC., FALLON COUNTY, MONTANA**

Upon the application of **Wesco Operating, Inc.**, to convert the Hickerson 22x-9 well (API # 25-025-21037) in the SE $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 9, T9N-R59E, Fallon County, Montana (Cupton Field), to saltwater disposal into the Dakota Formation at a depth of approximately 4600 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 284-2013

**APPLICANT: MCR, LLC – LIBERTY AND TOOLE COUNTIES, MONTANA**

Upon the application of **MCR, LLC** to provide for the operation as a Unit to be known as the "Whitlash Southwest Sunburst/Swift Sand Unit Area", to approve or prescribe a plan of Unit Operations therefore; to approve a Unit Agreement and a Unit Operating Agreement for the unit operation thereof; to authorize the conducting of a waterflood injection program (secondary recovery) in the proposed Unit area situated on the lands described below in the Whitlash Field, Liberty and Toole Counties, Montana; to grant approval to drill or utilize additional wells as may be necessary without further notice and hearing, but subject to administrative authorization by the Board; and to vacate existing spacing orders related thereto.

T37N-R4E

Section 7: NE $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ , Lots 2, 3, and 4, E $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$

Section 8: W $\frac{1}{2}$ NW $\frac{1}{4}$

Section 18: Lot 1

Liberty County, Montana

T37N-R3E

Section 12: S $\frac{1}{2}$

Section 13: N $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ NW $\frac{1}{4}$

Section 14: NE $\frac{1}{4}$

Toole County, Montana

Containing 1318.86 acres, more or less

Docket 285-2013

**APPLICANT: MCR, LLC, LIBERTY AND TOOLE COUNTIES, MONTANA**

Upon the application of **MCR, LLC**, for an enhanced recovery area injection permit consisting of the NE $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ , Lots 2, 3, and 4, E $\frac{1}{2}$ SW $\frac{1}{4}$ , and SE $\frac{1}{4}$ NW $\frac{1}{4}$ , of Section 7; W $\frac{1}{2}$ NW $\frac{1}{4}$  of Section 8; and Lot 1 of Section 18, T37N-R4E, Liberty County, Montana, and S $\frac{1}{2}$  of Section 12; N $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ NW $\frac{1}{4}$  of Section 13; and NE $\frac{1}{4}$  of Section 14, T37N-R3E, Toole County, Montana, (Whitlash Field), for injection into the Swift and Sunburst Formations at a depth of approximately 2700 ft. Staff notes this application is eligible for placement on the default docket.

Docket 286-2013

**APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Statoil Oil & Gas LP** to create a permanent spacing unit comprised of all of Sections 25 and 36, T28N-R56E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Christopher 25-36 #1-H well.

Docket 287-2013

**APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Statoil Oil & Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 25 and 36, T28N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Christopher 25-36 #1-H well.

Docket 288-2013

**APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Statoil Oil & Gas LP** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 25 and 36, T28N-R56E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 289-2013

**APPLICANT: BALDWIN LYNCH ENERGY CORP. - CARBON COUNTY, MONTANA**

Upon the application of **Baldwin Lynch Energy Corp.** to create a temporary spacing unit comprised of the NW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 16, T9S-R22E, Carbon County, Montana, to drill a Lakota Formation test well at a location approximately 2200' FSL and 2125' FEL of said Section 16 as an exception to A.R.M. 36.22.702. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 290-2013

**APPLICANT: BALDWIN LYNCH ENERGY CORP. - CARBON COUNTY, MONTANA**

Upon the application of **Baldwin Lynch Energy Corp.** to create a temporary spacing unit comprised of the SE¼SE¼ of Section 16, T9S-R22E, Carbon County, Montana, to drill a Lakota Formation test well at a location approximately 1050' FSL and 1135' FEL of said Section 16 as an exception to A.R.M. 36.22.702. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 291-2013

**APPLICANT: ARMSTRONG OPERATING, INC. - CARTER COUNTY, MONTANA**

Upon the application of **Armstrong Operating, Inc.** to pool all interests in the permanent spacing unit comprised of Lots 6-8, 9-11 and 14-16 of Section 4, T1S-R62E, Carter County, Montana, for production of oil and associated natural gas from the Red River Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Hat Creek Federal #2 well.

Docket 292-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 31 and 32, T24N-R56E and Sections 5 and 6, T23N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Audrey/Elaine 4HSU well.

Docket 293-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 35 and 36, T24N-R55E and Sections 1 and 2, T23N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Marla/Hill State 4HSU well.

Docket 294-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 9 and 16, T26N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Hitchcock 1-9H well.

Docket 295-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 9 and 16, T26N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 296-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 33, T27N-R53E and all of Section 4, T26N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Tower 1-4H well.

Docket 297-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 33, T27N-R53E and all of Section 4, T26N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 298-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 30 and 31, T27N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Revere 1-31H well.

Docket 299-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 30 and 31, T27N-R53E, Richland County, Montana, on a surface acreage participation basis, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Revere 1-31H well.

Docket 300-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 30 and 31, T27N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 301-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 34, T27N-R53E and all of Section 3, T26N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Baird 1-34H well.

Docket 302-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 34, T27N-R53E and all of Section 3, T26N-R53E, Richland County, Montana, on a surface acreage participation basis, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Baird 1-34H well.

Docket 303-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 34, T27N-R53E and all of Section 3, T26N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 304-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 4 and 5, T25N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Charlie 1-5H well.

Docket 305-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 4 and 5, T25N-R54E, Richland County, Montana, on a surface acreage participation basis, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Charlie 1-5H well.

Docket 306-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 4 and 5, T25N-R54E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 307-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 18 and 19, T29N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Langdon 1-19H well.

Docket 308-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 18 and 19, T29N-R58E, Roosevelt County, Montana, on a surface acreage participation basis, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Langdon 1-19H well.

Docket 309-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 18 and 19, T29N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 310-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 22, T23N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Joseph 1-22H well.

Docket 311-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 22, T23N-R54E, Richland County, Montana, on a surface acreage participation basis, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Joseph 1-22H well.

Docket 312-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 22, T23N-R54E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 313-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 31, T26N-R54E and all of Section 6, T25N-R54E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 314-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 279-2008, which authorized the drilling of a horizontal Bakken/Three Forks Formation well with 500' setbacks from the common boundary between existing spacing units and 660' from the exterior boundaries of the overlapping temporary spacing unit comprised of all of Section 36, T24N-R55E, all of Section 31, T24N-R56E, all of Section 1, T23N-R55E and all of Section 6, T23N-R56E, Richland County, Montana, to instead authorize applicant to drill and produce the Bakken/Three Forks Formation horizontal well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 315-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 278-2008, which authorized the drilling of a horizontal Bakken/Three Forks Formation well with 500' setbacks from the common boundary between existing spacing units and 660' from the exterior boundaries of the overlapping temporary spacing unit comprised of all of Sections 34 and 35, T24N-R55E and all of Sections 2 and 3, T23N-R55E, Richland County, Montana, to instead authorize applicant to drill and produce the Bakken/Three Forks Formation horizontal well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 316-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 89-2007, which authorized the drilling of an additional horizontal Bakken/Three Forks Formation well with 660' setbacks in the temporary spacing unit comprised of all of Sections 5 and 8, T25N-R55E, Richland County, Montana, to allow said well to be drilled with 200' heel/toe setbacks and 660' lateral setbacks from the spacing unit boundaries. Applicant requests placement on the Default Docket.

Docket 317-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 170-2007, which authorized the drilling of an additional horizontal Bakken/Three Forks Formation well with 660' setbacks in the temporary spacing unit comprised of all of Sections 21 and 28, T25N-R55E, Richland County, Montana, to allow said well to be drilled with 200' heel/toe setbacks and 660' lateral setbacks from the spacing unit boundaries. Applicant requests placement on the Default Docket.

Docket 318-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 430-2006, which authorized the drilling of an additional horizontal Bakken/Three Forks Formation well with 660' setbacks in the temporary spacing unit comprised of all of Sections 15 and 22, T26N-R54E, Richland County, Montana, to allow said well to be drilled with 200' heel/toe setbacks and 660' lateral setbacks from the spacing unit boundaries. Applicant requests placement on the Default Docket.

Docket 319-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to authorize the drilling of a horizontal Bakken/Three Forks Formation well within and upon Sections 3 and 10, T24N-R52E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries of said Sections 3 and 10 as an exception to Board Order 151-2003. Applicant requests placement on the Default Docket.

Docket 320-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to drill a horizontal Bakken/Three Forks Formation well within and upon Section 36, T23N-R55E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries of said Section 36 as an exception to A.R.M. 36.22.702 (8) and 36.22.703 (3&4). Applicant requests placement on the Default Docket.

Docket 321-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to drill a horizontal Bakken/Three Forks Formation well within and upon Section 24, T25N-R51E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries of said Section 24 as an exception to A.R.M. 36.22.702 (8) and 36.22.703 (3&4). Applicant requests placement on the Default Docket.

Docket 322-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to drill a horizontal Bakken/Three Forks Formation well within and upon Section 30, T25N-R52E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries of said Section 30 as an exception to A.R.M. 36.22.702 (8) and 36.22.703 (3&4). Applicant requests placement on the Default Docket.

Docket 323-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to drill a horizontal Bakken/Three Forks Formation well within and upon Section 14, T24N-R52E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries of said Section 14 as an exception to A.R.M. 36.22.702 (8) and 36.22.703 (3&4). Applicant requests placement on the Default Docket.

Docket 324-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to drill a horizontal Bakken/Three Forks Formation well within and upon Section 14, T25N-R51E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries of said Section 14 as an exception to A.R.M. 36.22.702 (8) and 36.22.703 (3&4). Applicant requests placement on the Default Docket.

Docket 325-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to drill a horizontal Bakken/Three Forks Formation well within and upon Section 12, T25N-R51E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries of said Section 12 as an exception to A.R.M. 36.22.702 (8) and 36.22.703 (3&4). Applicant requests placement on the Default Docket.

Docket 326-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to vacate Board Order 115-2012 insofar as it relates to Sections 24 and 25, T25N-R51E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 327-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to vacate Board Order 114-2012 insofar as it relates to Sections 14 and 23, T24N-R52E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 328-2013

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to vacate Board Orders 4-2009 and 394-2004 insofar as they relate to Sections 30 and 31, T25N-R52E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 329-2013

**APPLICANT: SANDS OIL COMPANY – TETON COUNTY, MONTANA**

Upon the application of **Sands Oil Company** to convert the Hoeschen #2 well (API # 25-099-21117) in the SE $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 35, T27N-R5W, Teton County, Montana (Pondera Field), to saltwater disposal into the Madison Formation at a depth of approximately 2400 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 330-2013

**APPLICANT: ECA HOLDINGS, L.P. – CARBON AND STILLWATER COUNTIES, MONTANA**

Upon the application of **ECA Holdings, L.P.** to amend Board Order 130-2009, which established a temporary spacing unit comprised of the SW $\frac{1}{4}$  and SW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 13, all of Section 14, the N $\frac{1}{2}$ N $\frac{1}{2}$  of Section 23, and the N $\frac{1}{2}$ NW $\frac{1}{4}$  and NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 24, T6S-R17E, Carbon and Stillwater Counties, Montana, to extend the timeframe within which a permanent spacing unit application must be heard until the Board's December 2014 hearing date.

Docket 331-2013

**APPLICANT: G3 OPERATING, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **G3 Operating, LLC** to pool all interests in the spacing unit comprised of all of Sections 27 and 34, T30N-R56E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sorensen #1-34-27H well.

Docket 332-2013

**APPLICANT: G3 OPERATING, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **G3 Operating, LLC** to pool all interests in the spacing unit comprised of all of Sections 14 and 23, T30N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Jacobson Farms, Inc. #1-14-23H well.

Docket 333-2013

**APPLICANT: G3 OPERATING, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **G3 Operating, LLC** to pool all interests in the spacing unit comprised of all of Sections 4 and 9, T29N-R56E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the McCabe #1-4-9H well.

Docket 334-2013

**APPLICANT: G3 OPERATING, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **G3 Operating, LLC** to pool all interests in the spacing unit comprised of all of Sections 16 and 21, T30N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Wheeler Ranch #1-16-21H well.

Docket 335-2013

**APPLICANT: G3 OPERATING, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **G3 Operating, LLC** to pool all interests in the spacing unit comprised of all of Sections 6 and 7, T29N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sorensen #1-6-7H well.

Docket 336-2013

**APPLICANT: STICKVILLE TRUST – RICHLAND COUNTY, MONTANA**

Upon the application of **Stickville Trust** for a rehearing on Dockets 217-2013 and 220-2013, which were the applications of Whiting Oil & Gas Corporation to permanently space Sections 1 and 12, T25N-R58E and Sections 2 and 11, T25N-R58E, Richland County, Montana, and were approved at the Board's April 25, 2013 public hearing. Stickville Trust's request for re-hearing will be heard at the Board's business meeting on Wednesday, June 5, 2013. If the rehearing request is denied this docket item is dismissed.

Docket 476-2012

Continued from August 2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the spacing unit comprised of all of Sections 4 and 9, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Signal Butte Federal #2758 43-9H well.

Docket 536-2012  
Continued from October 2012

**APPLICANT: MARATHON OIL CORPORATION - SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 32, T31N-R59E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Raymond Sweet #31-29H well.

Docket 715-2012  
Continued from December 2012

**APPLICANT: APACHE WESTERN EXPLORATION LLC - DANIELS COUNTY, MONTANA**

Upon the application of **Apache Western Exploration LLC** to create a temporary spacing unit comprised of all of Sections 1 and 2, T36N-R47E, Daniels County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 736-2012  
Continued from December 2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 27 and 28, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Betsy Federal #2758 24-29H well.

Docket 737-2012  
Continued from December 2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 27 and 28, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Betsy Federal #2758 24-29H well.

Docket 738-2012  
Continued from December 2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 27 and 28, T27N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 746-2012  
Continued from December 2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 32, T28N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Piercy Federal #2758 13-5H well.

Docket 36-2013  
Continued from February 2013

**APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 14 and 23, T26N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Carl Federal #2658 43-23H well.

Docket 37-2013  
Continued from February 2013

**APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 14 and 23, T26N-R58E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 39-2013  
Continued from February 2013

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 28 and 33, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Highline #1-2833H well.

Docket 40-2013  
Continued from February 2013

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 28 and 33, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Highline #1-2833H well.

Docket 41-2013  
Continued from February 2013

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources Inc.** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 28 and 33, T29N-R59E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 105-2013  
Continued from February 2013

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of the SE $\frac{1}{4}$  NW $\frac{1}{4}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , and NW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 7, T24N-R59E,, Richland County, Montana, for production of Ratcliffe Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Rudie #1 well.

Docket 112-2013  
Continued from April 2013

**APPLICANT: APACHE WESTERN EXPLORATION LLC - DANIELS COUNTY, MONTANA**

Upon the application of **Apache Western Exploration LLC** to create a permanent spacing unit comprised of all of Section 19, T36N-R47E, Daniels County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Lindley 19-9H-B well.

Docket 174-2013  
Continued from April 2013

**APPLICANT: XTO ENERGY, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 35 and 36, T28N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the State #42X-36C well.

Docket 176-2013  
Continued from April 2013

**APPLICANT: XTO ENERGY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 24, T26N-R52E and all of Section 19, T26N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Ruffatto #13X-24B well.

Docket 200-2013  
Continued from April 2013

**APPLICANT: GREENHUNTER WATER, LLC, ROOSEVELT COUNTY, MONTANA**

Upon the application of **GreenHunter Water, LLC**, to re-enter the A.C. Briske 44-35 well (API #25-085-21144) in the SE¼SE¼ of Section 35, T28N-R59E, Roosevelt County, Montana (Wildcat), for saltwater disposal into the Dakota Formation at a depth of approximately 5500 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 201-2013  
Continued from April 2013

**APPLICANT: GREENHUNTER WATER, LLC, ROOSEVELT COUNTY, MONTANA**

Upon the application of **GreenHunter Water, LLC**, to drill the Panasuk SWD-1 well in the SW¼SE¼ of Section 29, T28N-R59E, Roosevelt County, Montana (Wildcat), for saltwater disposal into the Dakota Formation at a depth of approximately 5500 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 205-2013  
Continued from April 2013

**APPLICANT: G3 OPERATING, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **G3 Operating, LLC** to create a permanent spacing unit comprised of all of Sections 16 and 21, T30N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Wheeler Ranch #1-16-21H well.

Docket 206-2013 and 8-2013 FED  
Continued from April 2013

**APPLICANT: G3 OPERATING, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **G3 Operating, LLC** to create a permanent spacing unit comprised of all of Sections 27 and 34, T30N-R56E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Sorensen #1-34-27H well.

Docket 207-2013 and 9-2013 FED  
Continued from April 2013

**APPLICANT: G3 OPERATING, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **G3 Operating, LLC** to create a permanent spacing unit comprised of all of Sections 14 and 23, T30N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Jacobsen Farms, Inc. #1-14-23H well.

Docket 208-2013  
Continued from April 2013

**APPLICANT: G3 OPERATING, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **G3 Operating, LLC** to create a permanent spacing unit comprised of all of Sections 4 and 9, T29N-R56E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the McCabe #1-4-9H well.

Docket 209-2013  
Continued from April 2013

**APPLICANT: G3 OPERATING, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **G3 Operating, LLC** to create a permanent spacing unit comprised of all of Sections 6 and 7, T29N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Sorensen #1-6-7H well.

Docket 337-2012  
**SHOW CAUSE HEARING**

**RESPONDENT: NATIVE AMERICAN ENERGY GROUP, INC. – McCONE, ROOSEVELT AND VALLEY COUNTIES, MONTANA**

Upon the Board's own motion to require **Native American Energy Group, Inc.** to appear and show cause, if any it has, why it should not plug all the wells on its surety bond (listed below) or have its surety bond forfeited.

25-055-21124 – Beery 2 well, S½ NENE of Section 24, R23N-R49E, McCone County  
25-055-05097 – Beery 22-24 well, SENW of Section 24, R23N-R49E, McCone County  
25-055-05204 – S. Wright 5-35 well, SWNW of Section 35, T24N-R46E, McCone County  
25-085-21020 – Mason 7-16 well, SESE of Section 7, T29N-R50E, Roosevelt County  
25-085-21256 – Cox 7-1 well, NENE of Section 7, T29N-R50E, Roosevelt County  
25-105-21278 – Sandvick 1-11 well, SWNW of Section 11, T31N-R44E, Valley County

Docket 338-2013  
**SHOW CAUSE HEARING**

**RESPONDENT: RIM OPERATING, INC. – SHERIDAN COUNTY, MONTANA**

Upon the Board's own motion to require **Rim Operating, Inc.** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$260. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Rim Operating, Inc. to further penalties as prescribed by Board policy.

Docket 339-2013  
**SHOW-CAUSE HEARING**

**RESPONDENT: BLUEBONNET ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the Board's own motion to require **Bluebonnet Energy Corporation** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$300. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Bluebonnet Energy Corporation to further penalties as prescribed by Board policy.

BOARD OF OIL AND GAS CONSERVATION

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Terri H. Perrigo  
Executive Secretary