

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a business meeting at 2:00 p.m., Wednesday, May 1, 2002, at its office located at 2535 St. Johns Avenue, Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of March 20th business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Coal bed methane update
7. Programmatic EIS update status
8. Legal Services Contract
9. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m., Thursday, May 2, 2002, in the Billings Petroleum Club, Sheraton Hotel, Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 103-2002

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ of Section 5, T23N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and authorizing up to two horizontal wells to be located anywhere within said spacing unit but not closer than 660 feet to the spacing unit boundaries.

Docket No. 104-2002

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate Section 36, T24N-R56E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and authorizing up to two horizontal wells to be located anywhere within said spacing unit but not closer than 660 feet to the spacing unit boundaries.

Docket No. 105-2002

APPLICANT: LYCO ENERGY CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate Section 14, T24N-R55E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and authorizing up to two horizontal wells to be located anywhere within said spacing unit but not closer than 660 feet to the spacing unit boundaries.

Docket No. 106-2002

APPLICANT: PANCANADIAN ENERGY RESOURCES INC. – BLAINE COUNTY, MONTANA

Upon the application of **PANCANADIAN ENERGY RESOURCES INC.** to drill three additional wells within Section 10, T35N-R18E, Blaine County, Montana, to test for the presence of Eagle Formation natural gas, two of which to be located in excess of 990 feet from the exterior boundaries of said Section 10 and the third to be located approximately 1460’ FNL and 400’ FWL of said Section 10. Applicant also requests a 75 foot tolerance for topographic reasons on each of the proposed additional three wells.

Docket No. 107-2002

APPLICANT: DUANE T. ENNEBERG AND MARILYN P. ENNEBERG – TOOLE COUNTY, MONTANA

Upon the application of **DUANE T. ENNEBERG AND MARILYN P. ENNEBERG** to produce the Porker No. 5-32 test well located 220’ FWL and 2420’ FSL of Section 32, T35N-R2W, Toole County, Montana, as a natural gas well from the Swift Formation as an exception to the Kevin-Sunburst Field rules.

Docket No. 108-2002

APPLICANT: BORDER TO BORDER EXPLORATION, L.L.C. – ROOSEVELT COUNTY, MONTANA

Upon the application of **BORDER TO BORDER EXPLORATION, L.L.C.** for permission to recomplete its Rudolph 2-31 well in Section 31, T29N-R58E, Roosevelt County, Montana, as a Ratcliffe Formation well as an exception to the North Bainville Field rules.

Docket No. 109-2002

APPLICANT: NEXEN OIL AND GAS U.S.A., INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **NEXEN OIL AND GAS U.S.A., INC.** to convert its McKinnon No. 3 well 848’ FEL and 660’ FSL of Section 9, T37N-R57E, Sheridan County, Montana, to an injection well for the purpose of water injection within the Flat Lake Nisku Unit.

Docket No. 110-2002

APPLICANT: ENCORE OPERATING, L.P. – DAWSON, FALLON, PRAIRIE AND WIBAUX COUNTIES, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** for certification of the eligibility of the following described wells for the tax incentives provided by Section 15-36-304 (f), M.C.A.

Well Name	Wells with BHL Recompletion		County	Location
	API No	Date		
Cabin Creek 12-21H	25-025-05515	10/25/2001	Fallon	21-T10N-R58E
Cabin Creek 34-21H	25-025-05507	9/30/2001	Fallon	21-T10N-R58E
Cabin Creek 41X-01H	25-025-05593	11/1/2001	Fallon	1-T10N-R57E
Coral Creek 11-33CCH	25-025-21365	4/21/2001	Fallon	33-T7N-R60E
Coral Creek 12-33CCH	25-025-21926	3/9/2001	Fallon	33-T7N-R60E

Coral Creek 23X-32CCH	25-025-21853	4/2/2001	Fallon	32-T7N-R60E
Coral Creek 24-34CCH	25-025-05167	3/28/2002	Fallon	34-T7N-R60E
Coral Creek 41-32CCH	25-025-21930	5/2/2001	Fallon	32-T7N-R60E
Coral Creek 43-32CCH	25-025-21925	6/20/2001	Fallon	32-T7N-R60E

Wells with BHL Recompletion				
Well Name	API No	Date	County	Location
Little Beaver 12-34H	25-025-05070	1/2/2002	Fallon	34-T5N-R61E
Little Beaver 12X-12H	25-025-05691	3/23/2002	Fallon	12-T4N-R61E
Little Beaver 44-13RH	25-025-21436	1/25/2002	Fallon	13-T4N-R61E
Little Beaver 44-30H	25-025-05007	2/16/2002	Fallon	30-T4N-R62E
North Pine 11X-19CH	25-021-05006	8/17/2001	Dawson	19-T13N-R56E
North Pine 34X-29CH	25-079-21025	8/5/2000	Prairie	29-T13N-R56E
North Pine 33X-19CH	25-021-21004	8/7/2000	Dawson	19-T13N-R56E
Pennel 11-07BH	25-025-05247	9/3/2001	Fallon	7-T7N-R60E
Pennel 11-12H	25-025-21284	9/20/2000	Fallon	12-T8N-R59E
Pennel 11-13H	25-025-21268	9/8/2001	Fallon	13-T8N-R59E
Pennel 11X-14H	25-025-21123	1/17/2002	Fallon	14-T8N-R59E
Pennel 11-33CH	25-025-21455	11/28/2000	Fallon	33-T8N-R60E
Pennel 11X-20BH	25-025-21855	9/23/2001	Fallon	20-T7N-R60E
Pennel 13-23H	25-025-05326	2/26/2002	Fallon	23-T8N-R59E
Pennel 22-21BH	25-025-05208	6/21/2001	Fallon	21-T7N-R60E
Pennel 24-11H	25-025-05726	11/11/2000	Fallon	11-T8N-R59E
Pennel 24-15H	25-025-05345	8/20/2001	Fallon	15-T8N-R59E
Pennel 24X-13H	25-025-21456	7/28/2001	Fallon	13-T8N-R59E
Pennel 32-15BH	25-025-21355	10/7/2001	Fallon	15-T7N-R60E
Pennel 33-06BH	25-025-21195	9/15/2001	Fallon	6-T7N-R60E
Pennel 33-11H	25-025-21253	3/16/2002	Fallon	11-T8N-R59E
Pennel 33-17BH	25-025-21221	7/20/2001	Fallon	17-T7N-R60E
Pennel 33X-24H	25-025-21428	11/25/2000	Fallon	24-T8N-R59E
Pennel 34-10H	25-025-21917	8/19/2001	Fallon	10-T8N-R59E
Pennel 42-15H	25-025-05351	3/25/2002	Fallon	15-T8N-R59E
Pennel 42-22H	25-025-05334	8/13/2001	Fallon	22-T8N-R59E
Pennel 42-27BH	25-025-05189	9/29/2000	Fallon	27-T7N-R60E
Pennel 42X-04H	25-025-21030	8/5/2001	Fallon	4-T8N-R59E
Pennel 42X-16RH	25-025-05349	12/30/2001	Fallon	16-T8N-R59E
South Pine 24X-10AH	25-109-21144	10/8/2001	Wibaux	10-T11N-R57E

Docket No. 111-2002

APPLICANT: CONTINENTAL RESOURCES, INC. – VALLEY COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to drill and complete a well at a location approximately 160' FSL and 1450' FWL of Section 27, T31N-R43E, Valley County, Montana, as an exception to any applicable well location rules and for such other and further relief as the Board deems appropriate.

Docket No. 112-2002

APPLICANT: CONTINENTAL RESOURCES, INC. – VALLEY COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to drill and complete a Madison Formation well approximately 2440' FNL and 1120' FEL of Section 17, T30N-R45E, Valley County, Montana, as an exception to any applicable well location rules and for such other and further relief as the Board deems appropriate.

Docket No. 113-2002

APPLICANT: CONTINENTAL RESOURCES, INC. – VALLEY COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to drill and complete a Madison Formation well approximately 2620' FNL and 2140' FWL of Section 24, T30N-R44E, Valley County, Montana, as an exception to any applicable well location rules and for such other and further relief as the Board deems appropriate.

Docket No. 114-2002

APPLICANT: CONTINENTAL RESOURCES, INC. – VALLEY COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to drill and complete a Madison Formation well approximately 280' FNL and 590' FWL of Section 18, T30N-R45E, Valley County, Montana, as an exception to any applicable well location rules and for such other and further relief as the Board deems appropriate.

Docket No. 115-2002

APPLICANT: NORTHERN OIL PRODUCTION, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **NORTHERN OIL PRODUCTION, INC.** to convert its Bill Peterson #2 well in Section 29, T35N-R58E, Sheridan County, Montana (Goose Lake Field), to a salt water injection well for use as a disposal well in the Goose Lake Field.

Docket No. 116-2002

APPLICANT: J. BURNS BROWN OPERATING COMPANY – TOOLE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to remove Section 3, T35N-R1W, Toole County, Montana, from the Kevin-Sunburst Field; to drill a gas test well in those zones from the surface to the base of the Swift Formation in a 640 acre temporary spacing unit consisting of the N½ of Section 3, T35N-R1E and the S½ of Section 34, T36N-R1W, Toole County, Montana, at a location not less than 990 feet from the exterior boundaries of such unit; and to designate the S½ of Section 3, T35N-R1W and the N½ of Section 34, T36N-R1W as 320 acre temporary spacing units for those formations from the surface to the base of the Swift Formation with 660 foot setback requirements for any well drilled in such units.

Docket No. 117-2002

APPLICANT: J. BURNS BROWN OPERATING COMPANY – TOOLE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill a gas test well in those formations from the surface to the base of the Swift Formation in a 640 acre temporary spacing unit consisting of the S½ of Section 29, T36N-R1E and the N½ of Section 32, T36N-R1E, Toole County, Montana, at a location not less than 990 feet from the exterior boundaries of such unit; to designate the N½ of Section 29, T36N-R1E and the S½ of Section 32, T36N-R1E, Toole County, Montana, as 320 acre temporary spacing units for those formations from the

surface to the base of the Swift Formation with 660 foot setback requirements for any well drilled in such units.

Docket No. 118-2002

APPLICANT: J. BURNS BROWN OPERATING COMPANY – TOOLE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to remove Section 17, T34N-R1E, Toole County, Montana, from the East Kevin Gas Field and to drill a gas test well to test those formations from the surface to the base of the Swift Formation in a 640 temporary spacing unit consisting of the SE¼ of Section 7, SW¼ of Section 8, NW¼ of Section 17 and NE¼ of Section 18, T34N-R1E, Toole County, Montana, at a location not less than 990 feet from the exterior boundaries of said unit. Applicant also requests the remaining acreage in said Sections 7, 8, 17 and 18 be designated as 480 acre temporary spacing units for said formations as exceptions to Board Order 8-90 and A.R.M. 36.22.702.

Docket No. 119-2002

APPLICANT: J. BURNS BROWN OPERATING COMPANY – TOOLE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill a gas test well to test those formations from the surface to the base of the Swift Formation in a 640 acre temporary spacing unit consisting of the S½ of Section 18 and the N½ of Section 19, T35N-R1E, Toole County, Montana, at a location not less than 990 feet from the exterior boundaries of such unit and to designate the N½ of Section 18, T35N-R1E and the S½ of Section 19, T35N-R1E, Toole County, Montana, as 320 acre temporary spacing units for said formations as exceptions to A.R.M. 36.22.702.

Docket No. 120-2002

APPLICANT: YELLOWSTONE PETROLEUMS INC. – GLACIER COUNTY, MONTANA

Upon the application of **YELLOWSTONE PETROLEUMS INC.** to convert its Essex Cobb #4 well in Section 14, T37N-R5W, Glacier County, Montana, to a water injection well and to inject Cut Bank Sandstone produced water into the Madison Limestone at a depth of approximately 2745 feet. Applicant has requested an aquifer exemption. (Graben Coulee Field)

Docket No. 121-2002

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill its Braun #35-01-32-19 well 890' FEL and 750' FNL of Section 35, T32N-R19E, Blaine County, Montana, with a 200 foot topographic tolerance as an exception to Board Order 23-54. (Bowes Field)

Docket No. 122-2002

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an Eagle Sand Formation gas well 1010' FNL and 2090' FEL of Section 28, T31N-R19E, Blaine County, Montana, with a 200 foot tolerance in any direction for

topographic reasons as an exception to Board Orders 10-70 and 34-86. (Tiger Ridge Field)

Docket No. 123-2002

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an Eagle Sand Formation gas well 1100' FNL and 1100' FWL of Section 26, T32N-R15E, Hill County, Montana, with a 200 foot tolerance in any direction for topographical reasons as an exception to Board Order 10-70. (Tiger Ridge Field)

Docket No. 124-2002

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an Eagle Sand Formation gas well 990' FNL and 2500' FWL of Section 27, T31N-R19E, Blaine County, Montana, with a 200 foot tolerance in any direction for topographical reasons as an exception to A.R.M. 36.22.702.

Docket No. 125-2002

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an additional Eagle Sand Formation gas well 2440' FNL and 1460' FEL of Section 4, T27N-R19E, Blaine County, Montana, with a 200 foot tolerance in any direction for topographical reasons as an exception to Board Order 65-85. (Sawtooth Mountain Field)

Docket No. 126-2002

APPLICANT: OCEAN ENERGY, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill its US #19-15-27-17 well at a location 839' FSL and 1946' FEL of Section 19, T27N-R17E, Chouteau County, Montana, with a 200 foot topographic tolerance as an exception to Board Orders 26-74 and 156-2001. (Bullwacker Field)

Docket No. 127-2002

APPLICANT: OCEAN ENERGY, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an Eagle-Virgelle Formation gas well 660' FNL and 660' FWL of Section 27, T27N-R15E, Chouteau County, Montana, with a 200 foot tolerance in any direction for topographic reasons as an exception to Board Order 26-74. (Bullwacker Field)

Docket No. 128-2002

APPLICANT: OCEAN ENERGY, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an Eagle-Virgelle Formation gas well 2300' FSL and 1100' FWL of Section 36, T27N-R16E, Chouteau County, Montana, with a 200 foot tolerance for topographic reasons as an exception to Board Order 26-74. (Bullwacker Field)

Docket No. 129-2002

APPLICANT: OCEAN ENERGY, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an Eagle-Virgelle Formation gas well 750' FSL and 1900' FWL of Section 36, T27N-R16E, Chouteau County, Montana, with a 200 foot tolerance for topographic reasons as an exception to Board Order 26-74. (Bullwacker Field)

Docket No. 130-2002

APPLICANT: OCEAN ENERGY, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an Eagle-Virgelle Formation gas well 475' FNL and 2220' FWL of Section 31, T27N-R16E, Chouteau County, Montana, with a 200 foot tolerance for topographic reasons as an exception to Board Order 26-74. (Bullwacker Field)

Docket No. 131-2002

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an Eagle Sand Formation gas well 355' FSL and 2445' FEL of Section 33, T28N-R19E, Blaine County, Montana, with a 200 foot topographic tolerance as an exception to Board Orders 45-76 and 62-89. (Sawtooth Mountain Field)

Docket No. 132-2002

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill its Faber #6-9-30-16 well 187' FEL and 2432' FSL of Section 6, T30N-R16E, Hill County, Montana, with a 100 foot topographic tolerance as an exception to Board Order 41-72. (Bullhook Unit)

Docket No. 133-2002

APPLICANT: FIDELITY EXPLORATION AND PRODUCTION COMPANY – FALLON COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION AND PRODUCTION COMPANY** to amend Board Order 1-61 by delineating the E½NW¼ and NE¼ of Section 7, T7N-R60E, Toole County, Montana, as a permanent spacing unit for production of Eagle Sand Formation natural gas; and further amend said Order 1-61 by delineating the S½ of said Section 7 as a permanent spacing unit for production of Eagle Sand Formation natural gas. (Cedar Creek Gas Field)

Docket No. 134-2002

APPLICANT: FIDELITY EXPLORATION AND PRODUCTION COMPANY – FALLON COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION AND PRODUCTION COMPANY** to delineate the SE¼ of Section 21, T7N-R60E, Fallon County, Montana, as a permanent spacing unit for production of Eagle Sand Formation natural gas as an exception to the otherwise applicable Cedar Creek Gas Field rules

Docket No. 135-2002

APPLICANT: FIDELITY EXPLORATION AND PRODUCTION COMPANY – FALLON COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION AND PRODUCTION COMPANY** to delineate the NW¼ of

Section 19, T8N-R60E, Fallon County, Montana, as a permanent spacing unit for production of Eagle Sand Formation natural gas as an exception to the Cedar Creek Gas Field rules.

Docket No. 136-2002

APPLICANT: FIDELITY EXPLORATION AND PRODUCTION COMPANY – FALLON COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION AND PRODUCTION COMPANY** to delineate the NW¼ of Section 3, T8N-R59E, Fallon County, Montana, as a permanent spacing unit for production of Eagle Sand Formation natural gas as an exception to the Cedar Creek Gas Field rules.

Docket No. 137-2002

APPLICANT: FIDELITY EXPLORATION AND PRODUCTION COMPANY – FALLON COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION AND PRODUCTION COMPANY** to delineate the NE¼ of Section 8, T6N-R60E, Fallon County, Montana, as a permanent spacing unit for production of Eagle Sand Formation natural gas as an exception to the Cedar Creek Gas Field rules.

Docket No. 138-2002

APPLICANT: FIDELITY EXPLORATION AND PRODUCTION COMPANY – FALLON COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION AND PRODUCTION COMPANY** to delineate the N½ and the S½ of Section 20, T7N-R60E, Fallon County, Montana, as permanent spacing units for production of Eagle Sand Formation natural gas as exceptions to the Cedar Creek Gas Field rules.

Docket No. 139-2002

APPLICANT: FIDELITY EXPLORATION AND PRODUCTION COMPANY – FALLON COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION AND PRODUCTION COMPANY** to delineate the N½ and the S½ of Section 18, T7N-R60E, Fallon County, Montana, as permanent spacing units for production of Eagle Sand Formation natural gas as exceptions to the Cedar Creek Gas Field rules.

Docket No. 140-2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the S½ of Section 2 and the N½ of Section 11, T36N-R15E, Hill County, Montana, as a temporary spacing unit and to authorize the drilling of an Eagle Sand Formation gas well 56' FSL and 988' FWL of said Section 2 with a 75 foot tolerance in any direction for topographic or geologic reasons as an exception to A.R.M. 36.22.702.

Docket No. 141-2001

Continued from August, 2001

APPLICANT: MILLER EXPLORATION COMPANY – GLACIER COUNTY, MONTANA

Upon the application of **MILLER EXPLORATION COMPANY** to designate the NE¼ of Section 21, the NW¼ of Section 22, and the NW¼ of Section 27, all in T34N-R10W, Glacier County, Montana, as permanent spacing units for gas production from zones and formations from the surface to 950 feet in depth. Applicant requests that the permitted well for each unit be located anywhere within the unit but not closer than 660 feet to the spacing unit boundaries with a 150 foot tolerance for topographic reasons.

Docket No. 198-2001
Continued from December, 2001

APPLICANT: GRIFFON PETROLEUM, INC. – HILL COUNTY, MONTANA

Upon the application of **GRIFFON PETROLEUM, INC.** to delineate Section 7, T33N-R11E, Hill County, Montana, as a permanent spacing unit for production of natural gas from all zones or formations from the surface of the earth to the base of the Madison Formation, excepting the Sawtooth Formation which is presently subject to the North Gildford Gas Field rules and regulations. Applicant proposes to drill a well approximately 380' FNL and 2310' FEL of said Section 7 to test all zones, formations and horizons from the surface down to and including the Madison Formation and asks that this location be approved as an exception to the North Gildford Gas Field rules and to any rule or regulation requiring 990 foot setbacks from the exterior boundaries of the spacing unit for natural gas wells.

Docket No. 6-2002
Continued from February, 2002

APPLICANT: CHESAPEAKE OPERATING, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CHESAPEAKE OPERATING, INC.** to delineate the E½ of Section 6, T25N-R57E, Richland County, Montana, as a field for the production of oil and associated natural gas from the Red River Formation, to designate said lands as a permanent spacing unit for production, and to designate the Edith #1-6 well as the permitted well for production from the Red River Formation.

Docket No. 48-2002
Continued from March, 2002

APPLICANT: KEESUN CORPORATION – TOOLE COUNTY, MONTANA

Upon the application of **KEESUN CORPORATION** to enlarge the Old Shelby Gas Field to include the E½ of Section 20 and the W½ of Section 21, T33N-R1W, Toole County, Montana.

Docket No. 58-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 33, T36N-R16E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 59-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 33, T36N-R16E, Hill County, Montana, for production of gas from the Eagle Sand

Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A. .

Docket No. 60-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 10, T36N-R15E, Hill County, Montana, as a permanent spacing unit for production of gas from the Niobrara Formation.

Docket No. 61-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 10, T36N-R15E, Hill County, Montana, for production of gas from the Niobrara Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A.

Docket No. 62-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 2, T35N-R15E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 63-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 2, T35N-R15E, Hill County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A.

Docket No. 64-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 26, T35N-R19E, Blaine County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 65-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 26, T35N-R19E, Blaine County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A for purposes of drilling, completing and operating the Pursley-Federal #26-35-19 well.

Docket No. 66-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in Section 26, T35N-R19E, Blaine County, Montana, for production of Eagle Sand Formation gas and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A. for purposes of drilling, completing and operating the Federal #26-35-19B well.

Docket No. 67-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 22, T34N-R19E, Blaine County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 68-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 22, T34N-R19E, Blaine County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A.

Docket No. 69-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 6, T34N-R14E, Hill County, Montana, as a permanent spacing unit for production of gas from the Judith River Formation.

Docket No. 70-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 6, T34N-R14E, Hill County, Montana, for production of gas from the Judith River Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A.

Docket No. 71-2002

Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 18, T34N-R18E, Blaine County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 72-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 18, T34N-R18E, Blaine County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A.

Docket No. 73-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 23, T36N-R15E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 74-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 23, T36N-R15E, Hill County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A.

Docket No. 75-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 23, T33N-R16E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 76-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 23, T33N-R16E, Hill County, Montana, for production of gas from the Eagle Sand

Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A.

Docket No. 77-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the S½ of Section 20 and the N½ of Section 29, T35N-R17E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 78-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of the S½ of Section 20 and the N½ of Section 29, T35N-R17E, Hill County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A..

Docket No. 79-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the N½ of Section 20, T35N-R17E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 80-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of the N½ of Section 20, T35N-R17E, Hill County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A.

Docket No. 81-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 15, T26N-R16E, Chouteau County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 82-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 15, T26N-R16E, Chouteau County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A. for purposes of drilling, completing and operating the Federal #15-26-16C well.

Docket No. 83-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 22, T35N-R19E, Blaine County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A. for purposes of drilling, completing and operating the Federal #22-35-19B well.

Docket No. 84-2002
Continued from March, 2002

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an order pooling all interests in the permanent spacing unit comprised of Section 1, T33N-R18E, Blaine County, Montana, for production of gas from the Eagle Sand Formation and imposing the non-joinder costs provided by Section 82-11-202 (2), M.C.A. for purposes of drilling, completing and operating the Hall #1-33-18C well.

Docket No. 141-2002
ORDER TO SHOW CAUSE

RESPONDENT: CARRELL OIL COMPANY – GARFIELD AND PETROLEUM COUNTIES, MONTANA

In the matter of the failure of **CARRELL OIL COMPANY** to file required production and injection reports and to pay the fees required for the following injection wells in Garfield and Petroleum Counties, Montana.

- Section 1, T14N-R30E
NPRR 4
- Section 6, T14N-R31E
Govt. #4
- Section 9, T15N-R29E
Unit 2 #39 (24)
- Section 10, T15N-R29E
Unit 2 #11 (14)
30 (Benson 6)
Unit 2 #53 (28)

Section 11, T15N-R29E

Unit 1 #57

Section 14, T15N-R29E

Unit 1 #47 (6)

Unit 1 #38 (8)

Section 16, T15N-R30E

State 9

Section 21, T15N-R30E

Fifer 3

Docket No. 142-2002
ORDER TO SHOW CAUSE

RESPONDENT: SAMSON RESOURCES COMPANY – MUSSELSHELL COUNTY, MONTANA

In the matter of the failure of **SAMSON RESOURCES COMPANY** to pay the fees required for its BNI 1-35 injection well in Section 35, T11N-R27E, Musselshell County, Montana.

Docket No. 143-2002
ORDER TO SHOW CAUSE

RESPONDENT: WILLIAM F. WISE – LIBERTY COUNTY, MONTANA

In the matter of the failure of **WILLIAM F. WISE** to properly plug and abandon its Johnson #1 well located in Section 5, T34N-R7E, Liberty County, Montana.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Terri Perrigo, Executive Secretary