

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
HELENA, MONTANA

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a **special meeting at 10:00 a.m. on Wednesday, May 3, 2006**, in the conference room of the Billings Petroleum Club on the 22<sup>nd</sup> floor of the Billings Sheraton in Billings, Montana, to discuss Board rules regarding disposal of produced water.

The regular business meeting will start at 2:00 p.m., Wednesday, May 3, 2006, in the conference room of the Billings Petroleum Club on the 22<sup>nd</sup> floor of the Billings Sheraton in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of March 29, 2006 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Default docket
7. Staff reports
8. Legal services contract

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, May 4, 2006, in the conference room of the Billings Petroleum Club on the 22<sup>nd</sup> floor of the Sheraton Hotel in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 194-2006

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to create a temporary spacing unit comprised of the NE¼ of Section 30, T33N-R21E, Blaine County, Montana, to drill its ML&E SW Cherry Patch 1-30 Eagle Formation test well 767' FNL and 855' FEL of said Section 30 as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 195-2006

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to delineate the N½ of Section 10, T32N-R19E, Blaine County, Montana, as a permanent spacing unit for the ML&E Bowes 3-10 Eagle Formation gas well located 700' FNL and 1834' FWL of said Section 10. Applicant intends to present evidence in support of this application in affidavit form and requests that any protests be filed with the Board at least five days prior to the hearing.

Docket No. 196-2006

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – BIG HORN COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to drill and produce the following described coal bed natural gas wells in CX Field in Sections 2, 4, and 20, T9S-R41E, Big Horn County, Montana, with well densities of up to 16 wells per coal bed or horizon per section with no well closer than 220 feet to the section boundaries as established by Board Order 6-2004:

**T9S-R41E**

**Section 2**

34D2(X)-0291: 399' FSL and 2451' FEL

34D3(X)-0291: 429' FSL and 2492' FEL

34M(X)-0291: 460' FSL and 2533' FEL

34C/W-0291: 492' FSL and 2574' FEL

**Section 4**

24D2-0491: 132' FSL and 2024' FWL

24D3-0491: 159' FSL and 1980' FWL

24M-0491: 187' FSL and 1933" FWL

24C/W-0491: 213' FSL and 1888' FWL

**Section 20**

24SM/D1-2091: 201' FSL and 2564' FWL

24D2-2091: 252' FSL and 2543' FWL

24D3-2091: 303' FSL and 2524' FWL

24M-2091: 359' FSL and 2502' FWL

24C/W-2091: 415' FSL and 2481' FWL

Section 20, T9S-R41E, Big Horn County, Montana, also lies within the area comprising the Coal Creek Project Plan of Development approved in Board Order 7-2004 and 507-2005. Applicant requests placement on the Default Docket.

Docket No. 197-2006

**APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA**

Upon the application of **Encore Operating, L.P.** to convert the Coral Creek 24-03 well (API # 25-025-05152) located 690' FSL and 1980' FWL of Section 3, T6N-R60E, Lookout Butte Field, Fallon County, Montana, to a Mission Canyon salt water disposal well. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 198-2006

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 25, T24N-R56E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 199-2006

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 32, T23N-R58E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 200-2006

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 27 and 34, T24N-R56E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 201-2006

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 24 and 25, T24N-R57E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 202-2006

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 12 and the NE $\frac{1}{4}$  and S $\frac{1}{2}$  of Section 13, T25N-R53E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 203-2006

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 4, T23N-R57E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 204-2006

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 1 and 12, T23N-R56E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 205-2006

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 11, T24N-R55E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 206-2006

**APPLICANT: ECA HOLDINGS, L.P. – STILLWATER COUNTY, MONTANA**

Upon the application of **ECA Holdings, L.P.** to pool all interests in the permanent spacing unit comprised of the W $\frac{1}{2}$ , S $\frac{1}{2}$ NE $\frac{1}{4}$  and SE $\frac{1}{4}$  of Section 18 and the NE $\frac{1}{4}$ NW $\frac{1}{4}$  and N $\frac{1}{2}$ NE $\frac{1}{4}$  of Section 19, T5S-R17E, Stillwater County, Montana, for production of Greybull Formation gas from the Orr #1 gas well located in the NW $\frac{1}{4}$ SE $\frac{1}{4}$  of said Section 18, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), MCA.

Docket No. 207-2006

**APPLICANT: ECA HOLDINGS, L.P. – STILLWATER COUNTY, MONTANA**

Upon the application of **ECA Holdings, L.P.** to pool all interests in the permanent spacing unit comprised of the W $\frac{1}{2}$ SW $\frac{1}{4}$  and SE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 17 and the NW $\frac{1}{4}$  and W $\frac{1}{2}$ NE $\frac{1}{4}$  of Section 20, T5S-R17E, Stillwater County, Montana, for production of Greybull Formation gas from the Orr #2 gas well located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$  of said Section 17, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), MCA.

Docket No. 208-2006

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to drill up to two Eagle Sand Formation gas wells at locations anywhere within Section 33, T32N-R17E, Hill County, Montana, but not closer than 660 feet to the boundaries thereof as an exception to Board Order 10-70. (Tiger Ridge Field) Applicant requests placement on the Default Docket.

Docket No. 209-2006

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to designate a temporary spacing unit comprised of the S $\frac{1}{2}$  of Section 2, T27N-R19E, Blaine County, Montana, to drill a test well (the Dunbar/Barber/Herdegen #2-11-27-19) anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof as an exception to A.R.M. 36.22.702. Applicant will file for permanent spacing within ninety (90) days of successful completion of the proposed well. Applicant requests placement on the Default Docket.

Docket No. 210-2006

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to create a temporary spacing unit comprised of the NW $\frac{1}{4}$  of Section 5 and the NE $\frac{1}{4}$  of Section 6, T27N-R19E, Blaine County, Montana, to drill a test well (the Dunbar Dir # 5-4-27-19) anywhere within said temporary spacing unit but not closer than 990 feet to the boundaries thereof, as an exception to Board Orders 45-76 and 65-85. (Sawtooth Mountain Field). Applicant states it will file an application for permanent spacing within ninety (90) days of successful completion of the proposed well. Applicant requests placement on the Default Docket.

Docket No. 211-2006

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to create a temporary spacing unit comprised of the SW $\frac{1}{4}$  of Section 14 and the SE $\frac{1}{4}$  of Section 15, T31N-R18E, Blaine County, Montana, to drill a test well (the Paulson #15-9-31-18) anywhere within said temporary spacing unit but not less than 990 feet to the boundaries thereof, as an exception to Board Orders 17-67 (Tiger Ridge Field) and 11-72 (Tiger Ridge Gas Unit). Applicant states it will file an application for permanent spacing within ninety (90) days of successful completion of the proposed well. Applicant requests placement on the Default Docket.

Docket No. 212-2006

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to create a temporary spacing unit comprised of the W½ of Section 13 and the E½ of Section 14, T30N-R15E, Hill County, Montana, to drill a test well (the Boyce # 13-12-30-15) anywhere within said temporary spacing unit but not closer than 990 feet to the boundaries thereof, as an exception to Tiger Ridge Field Orders 10-70, 41-72, 9-90, 26-96 and 55-2000 and any applicable federal orders. Applicant will file an application for permanent spacing within ninety (90) days of successful completion of the proposed well. Applicant requests placement on the Default Docket.

Docket No. 213-2006

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Nance Petroleum Corporation** to drill an additional horizontal Bakken Formation well in the 960-acre permanent spacing unit comprised of the E½ of Section 7 and all of Section 8, T22N-R58E, Richland County, Montana, with such lateral to be located no closer than 660 feet to the exterior boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket No. 214-2006

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Nance Petroleum Corporation** to pool all interests in the spacing unit comprised of Section 21, T23N-R58E, Richland County, Montana, on the basis of surface acreage for production from the Bakken Formation. Applicant requests placement on the Default Docket.

Docket No. 215-2006

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Nance Petroleum Corporation** to designate the N½ and S½ of Section 35, T25N-R54E, Richland County, Montana, as two separate permanent spacing units for the Red River Formation and to drill a well anywhere in each separate spacing unit but not less than 660 feet to the exterior boundaries thereof, as an amendment to Board Orders 6-1963 and 49-1976.

Docket No. 216-2006

**APPLICANT: FLYING J OIL & GAS INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **Flying J Oil & Gas Inc.** to create a 320-acre temporary spacing unit comprised of the S½S½ of Section 13 and the N½N½ of Section 24, T36N-R52E, Sheridan County, Montana, to drill a horizontal Winnipegosis Formation test well, said well to be located anywhere within said temporary spacing unit but not less than 660 feet to the boundaries thereof, as an exception to Board Order 19A-1959 and A.R.M. 36.22.703.

Docket No. 217-2006

**APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **Klabzuba Oil & Gas, Inc.** to create a temporary spacing unit comprised of all of Section 10, T34N-R16E, Hill County, Montana, to drill a gas well (the Thiel #10-14-34-16) to test all zones and formations from the surface to the base of the Second White Specks at a location 1065' FSL and 2380' FWL of said Section 10, with a 75-foot topographic tolerance. Applicant will apply for permanent spacing within ninety (90) days of successful completion of the proposed well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 218-2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company L.P.** to delineate all of Sections 11 and 14, T25N-R54E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation, and to authorize production from applicant's BR Federal 11-14H 54 well with a bottom hole location 578' FWL and 636' FNL of said Section 14 as an exception to A.R.M. 36.22.702.

Docket No. 219-2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company L.P.** to drill an additional dual lateral horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 11 and 14, T25N-R54E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 220-2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company L.P.** to create a permanent spacing unit comprised of all of Sections 3 and 10, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to designate applicant's BR 44-3H 52 well as the authorized well for said permanent spacing unit.

Docket No. 221-2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company L.P.** to drill an additional dual lateral horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 3 and 10, T25N-R52E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 222-2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company L.P.** pool all interests in the spacing unit comprised of all of Sections 3 and 10, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket No. 592-2005

Continued from December 2005

**APPLICANT: OMIMEX CANADA, LTD. – GLACIER COUNTY, MONTANA**

Upon the application of **OMIMEX CANADA, LTD.** for an order directing General Well Service, Inc. to appear before the Board of Oil and Gas Conservation and verify that its Stufft 1-19 well, located in the E $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 19, T36N-R5W, in the Cut Bank Field in Glacier County, Montana, is producing natural gas from the Bow Island Formation.

Docket No. 54-2006  
Continued from December 2005

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to pool all interests in the permanent spacing unit comprised of Section 33, T33N-R22E, Blaine County, Montana, for production of natural gas from the Eagle Formation. Applicant requests placement on the Default Docket.

Docket No. 94-2006  
Continued from March 2006

**APPLICANT: MISSOURI BASIN WELL SERVICE, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Missouri Basin Well Service, Inc.** to create a temporary spacing unit comprised of all of Section 34, T24N-R58E and all of Section 3, T23N-R58E, Richland County, Montana, for the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 95-2006  
Continued from March 2006

**APPLICANT: MISSOURI BASIN WELL SERVICE, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Missouri Basin Well Service, Inc.** to create a temporary spacing unit comprised of all of Section 35, T24N-R58E, and all of Section 2, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 167-2006  
Continued from March 2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to create a permanent spacing unit comprised of Sections 27 and 34, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to designate its BR 44-27H 52 well as the authorized well for said spacing unit.

Docket No. 168-2006  
Continued from March 2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to drill an additional dual lateral horizontal Bakken Formation well in the permanent spacing unit comprised of Sections 27 and 34, T25N-R52E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 169-2006

Continued from March 2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to pool all interests in the spacing unit comprised of all of Sections 27 and 34, T25N-52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket No. 170-2006  
Continued from March 2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to create a permanent spacing unit comprised of Sections 16 and 21, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to designate its BR 41-21H 52 well as the authorized well for said spacing unit.

Docket No. 171-2006  
Continued from March 2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to drill an additional dual lateral horizontal Bakken Formation well in the permanent spacing unit comprised of Sections 16 and 21, T25N-R52E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 174-2006  
Continued from March 2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to create a permanent spacing unit comprised of Sections 28 and 33, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to designate its BR 41-33H 52 well as the authorized well for said spacing unit.

Docket No. 175-2006  
Continued from March 2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to drill an additional dual lateral horizontal Bakken Formation well in the permanent spacing unit comprised of Sections 28 and 33, T25N-R52E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 176-2006

Continued from March 2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to create a permanent spacing unit comprised of Section 13, T25N-R54E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to designate its BR 34-13H 54 well as the authorized well for said spacing unit.

Docket No. 177-2006  
Continued from March 2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to create a permanent spacing unit comprised of Section 15, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize its BR 44-15H 52 well as the authorized well for said spacing unit.

Docket No. 184-2006  
Continued from March 2006

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to designate all of Section 27, T25N-R18E, Blaine County, Montana, as a permanent spacing unit for production of Eagle Sand Formation gas from its US # 27-10-25-18 well.

Docket No. 185-2006  
Continued from March 2006

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to designate the S½ of Section 17 and the N½ of Section 20, T25N-R18E, Blaine County, Montana, as a permanent spacing unit for production of Eagle Sand Formation gas from its US-DIR # 17-15-25-18 well.

Docket No. 187-2006 and 6-2006 FED  
Continued from March 2006

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to drill two additional Eagle Sand Formation gas wells in the NW¼ of Section 24, T30N-R15E, Hill County, Montana, said wells to be located anywhere within said spacing unit but not closer than 660' to the boundaries thereof or, if drilled directionally, with a 60-foot tolerance at the intercept of the top of the Eagle Sand Formation, as an exception to Board Orders 10-70, 9-90, 25-96 and 1-90 FED. (Tiger Ridge Field) Applicant requests placement on the Default Docket.

Docket No. 189-2006 and 7-2006 FED  
Continued from March 2006

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to drill up to five additional Eagle Sand Formation gas wells within Section 23, T30N-R15E, Hill County, Montana, at locations anywhere but not closer than 660 feet to the Bullhook Unit boundaries, as an exception to Board Order 41-72. Applicant requests placement on the Default Docket.

Docket No. 190-2006 and 8-2006 FED

Continued from March 2006

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to drill up to four Eagle Sand Formation gas wells in the separate 160-acre spacing units comprised of the NW¼ and SW¼ of Section 26, T30N-R15E, Hill County, Montana, said wells to be drilled anywhere within said spacing units but not closer than 660 feet to the boundaries thereof or, if drilled directionally, with a 60-foot tolerance at the intercept of the top of the Eagle Sand Formation, as an exception to Board Orders 10-70 and 53-91. (Tiger Ridge Field) Applicant further requests that Board Orders 15-2004 and 16-2004 be vacated, and that Board Order 53-91 be amended to reduce the inter-well distance from 1980 feet to 1200 feet. Applicant requests placement on the Default Docket.

Docket No. 193-2006  
Continued from March 2006

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to designate a temporary spacing unit comprised of the S½NE¼ and N½SE¼ of Section 32, T32N-R14E, Hill County, Montana, to drill an Eagle Sand Formation gas well located 2485' FNL and 1000' FEL of said Section 32, with a 100-foot topographic tolerance, as an exception to A.R.M. 36.22.702 and Board Order 30-99. Applicant requests placement on the Default Docket.

Docket No 223-2006  
SHOW-CAUSE HEARING

**RESPONDENT: MOUNTAIN PACIFIC GENERAL, INC. – CHOUTEAU, GOLDEN VALLEY, HILL, PONDERA, STILLWATER, SWEETGRASS, TOOLE COUNTIES, MONTANA**

Upon the Board's own motion requiring **Mountain Pacific General, Inc.** to appear and show cause, if any it has, why it should not be required to immediately plug the State 2-16 well in the W½NE¼ of Section 16, T2N-R20E, Stillwater County, Montana, (API # 25-095-21085) as per the request of the Trust Land Management Division of the Montana Department of Natural Resources and Conservation; and why it should not immediately provide a plugging plan for other wells which have been shut-in for more than one year, in violation of A.R.M. 36.22.1303.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Terri H. Perrigo  
Executive Secretary

