

**DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
OF THE STATE OF MONTANA**

**Oil and Gas
Conservation Division**

Brian Schweitzer, Governor



ANNUAL REVIEW 2008
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BILLINGS, MONTANA 59102

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2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

TERRI H. PERRIGO
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1625 ELEVENTH AVENUE
HELENA, MONTANA 59620

GEORGE C. HUDAK
UIC COORDINATOR
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

CLYDE PETERSON
ATTORNEY
1712 9TH AVENUE
HELENA, MONTANA 59620

STEVE SASAKI
FIELD SUPERVISOR
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

OFFICES LOCATED AT:

2535 St. Johns Avenue, Billings, Montana 59102
165 Main Street, Shelby, Montana 59474
1625 Eleventh Avenue, Helena, Montana 59620

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2008 Summary

Production

	Reported Volume		Change From Previous Year
Total Liquids Production	31,552,407	Barrel	-9.49%
Oil	31,538,949	Barrel	-9.52%
Condensate	13,458	Barrel	166.34%
 Total Gas Production	 119,571,834	 MCF	 -0.99%
Associated Gas	28,057,489	MCF	10.96%
Natural Gas	91,514,345	MCF	-4.15%
 Oil And Condensate Production Allocated To Fields			 31,552,407 Barrels
Gas Production Allocated To Fields			119,571,834 MCF

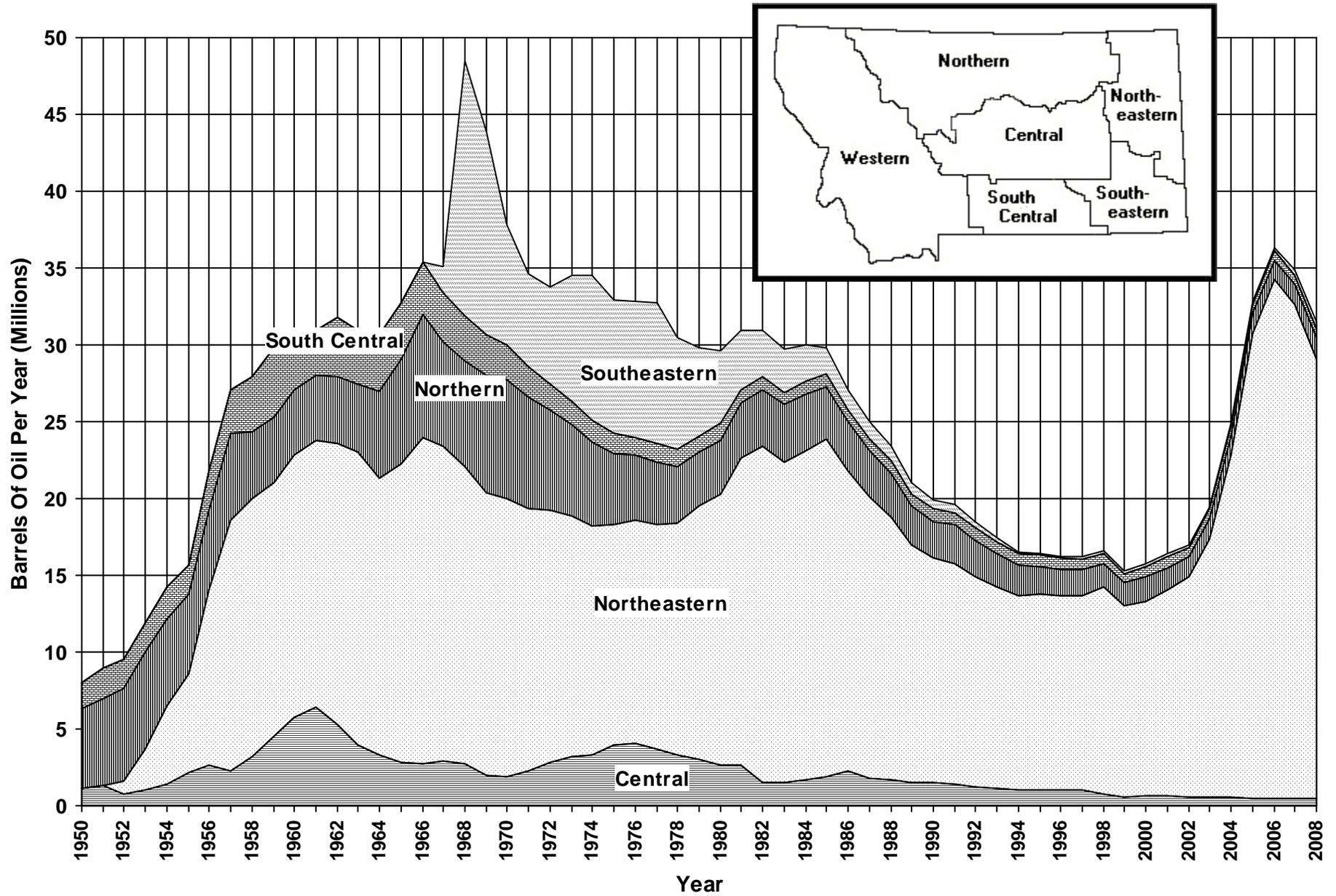
Permits

New Wells Permitted	696	Re-issued Permits	450
Vertical Wells	612		
Horizontal Wells	84		
 Permits for Horizontal Re-entry Of Existing Vertical Well			 3

Board Orders

Total Number Of Orders Issued	388	
Orders Included The Following Actions:		Number Of Actions
Units Or Enhanced Recovery Projects		2
Exception To Spacing Or Field Rules		138
Field Delineation, Enlargement, Or Reduction		22
Certification For Tax Incentive		3
Temporary Or Permanent Spacing Unit Designation		150
Class II Injection Permits		31
Other		61

Crude Oil Production



Five-Year Production Summary

	2004	2005	2006	2007	2008
OIL PRODUCTION IN BARRELS					
Northern Montana	1,266,627	1,254,295	1,313,478	1,403,967	1,435,918
Central	565,150	535,904	501,704	468,604	502,308
South Central	555,166	533,805	555,562	529,990	507,847
Northeastern	22,164,424	30,296,287	33,695,855	32,103,868	28,609,870
Southeastern	158,632	158,002	175,332	350,564	483,006
Total	24,709,999	32,778,293	36,241,931	34,856,993	31,538,949

NUMBER OF PRODUCING OIL WELLS

Northern Montana	1,797	1,826	1,873	1,901	1,973
Central	221	220	214	215	227
South Central	124	130	129	128	128
Northeastern	1,550	1,713	1,878	2,006	2,064
Southeastern	54	67	70	68	76
Total	3,746	3,956	4,164	4,318	4,468

AVERAGE DAILY OIL PRODUCTION PER WELL

Northern Montana	2.5	2.4	2.4	2.5	2.4
Central	9.0	8.6	8.2	8.2	8.1
South Central	14.1	13.8	13.0	12.9	11.6
Northeastern	45.8	56.7	56.3	49.1	41.8
Southeastern	9.5	9.3	8.4	18.1	25.8
State Average	22.1	27.7	28.4	26.0	22.5

NON-ASSOCIATED GAS PRODUCTION IN MCF

Northern Montana	55,978,018	56,503,377	56,888,254	58,303,711	53,950,012
Central	126,541	180,941	254,610	154,523	206,507
South Central	13,605,737	12,903,571	13,077,685	14,533,461	15,644,129
Northeastern	17,557,963	21,942,194	23,009,195	22,223,965	21,495,517
Southeastern	256,582	196,211	177,262	259,884	218,180
Total	87,524,841	91,726,294	93,407,006	95,475,544	91,514,345

NUMBER OF PRODUCING GAS WELLS

Northern Montana	4,115	4,277	4,427	4,617	4,596
Central	5	8	8	7	9
South Central	487	570	836	931	984
Northeastern	584	697	771	876	933
Southeastern	7	7	22	22	22
Total	5,198	5,559	6,064	6,453	6,544

AVERAGE DAILY GAS PRODUCTION PER WELL

Northern Montana	41.1	39.6	38.1	38.2	34.3
Central	76.7	98.0	107.4	63.1	77.9
South Central	86.1	72.0	57.1	48.3	48.9
Northeastern	94.1	97.7	89.2	77.8	66.8
Southeastern	105.5	80.7	72.5	46.4	37.7
State Average	51.1	49.9	47.1	45.0	41.2

2008 Refiners' Annual Report

Summary

Company	Beginning Storage	Montana Oil	Wyoming Oil	Canada Oil	Refined	Ending Storage
Cenex	212,098	1,494,109	723,920	18,078,585	20,267,098	241,614
Conoco	189,251	149,800	201,327	21,274,125	21,672,493	142,010
Exxon Corp.	107,698	0	6,651,025	11,072,727	17,702,545	128,905
Montana Refining †	16,374	0	0	3,363,236	3,360,051	19,559
Total	525,421	1,643,909	7,576,272	53,788,673	63,002,187	532,088

Percentage Of Crude Oil Received

Year	Montana	Wyoming	Canada
2004	1.97	15.00	83.03
2005	2.18	14.80	83.02
2006	1.92	13.50	84.58
2007	2.10	12.90	85.00
2008	2.61	12.02	85.37

Average Barrels Per Day

Year	Montana	Wyoming	Canada	Total
2004	3,447	26,234	145,214	174,895
2005	3,774	25,678	143,959	173,411
2006	3,368	23,634	148,063	175,065
2007	3,413	21,199	137,349	161,961
2008	4,504	20,757	147,366	172,627

Refining Five Year Comparison (Barrels)

2004	2005	2006	2007	2008
57,627,637	61,048,692	59,858,255	63,761,829	63,002,187

Five-Year Permit Summary

2004		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	22	32	12	0	0	0	0	66
Quarter	2	42	72	7	0	0	0	4	125
Quarter	3	46	148	17	0	1	0	1	213
Quarter	4	38	123	7	0	0	2	0	170
Total 2004		148	375	43	0	1	2	5	574
2005		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	50	25	54	0	1	1	0	131
Quarter	2	49	76	6	0	0	0	1	132
Quarter	3	63	138	66	0	3	1	0	271
Quarter	4	49	129	37	0	0	0	0	215
Total 2005		211	368	163	0	4	2	1	749
2006		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	59	47	58	0	0	4	0	168
Quarter	2	56	63	136	0	3	1	0	259
Quarter	3	64	115	81	0	2	3	1	266
Quarter	4	34	123	42	0	1	1	1	202
Total 2006		213	348	317	0	6	9	2	895
2007		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	44	55	18	0	2	0	1	120
Quarter	2	46	61	15	0	0	1	1	124
Quarter	3	63	139	22	0	0	3	0	227
Quarter	4	31	143	7	0	0	4	1	186
Total 2007		184	398	62	0	2	8	3	657
2008		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	32	83	20	0	0	0	1	136
Quarter	2	38	38	5	0	3	0	0	84
Quarter	3	29	115	1	0	0	1	0	146
Quarter	4	23	51	15	0	0	1	0	90
Total 2008		122	287	41	0	3	2	1	456

Five-Year Completion Summary

2004	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	22	32	12	0	11	0	0	0	77
Quarter 2	42	72	7	0	5	0	0	4	130
Quarter 3	46	148	17	0	16	1	0	1	229
Quarter 4	38	123	7	0	22	0	2	0	192
Total 2004	148	375	43	0	54	1	2	5	628
2005	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	50	25	54	0	11	1	1	0	142
Quarter 2	49	76	6	0	24	0	0	1	156
Quarter 3	63	138	66	0	28	3	1	0	299
Quarter 4	49	129	37	0	12	0	0	0	227
Total 2005	211	368	163	0	75	4	2	1	824
2006	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	59	47	58	0	12	0	4	0	180
Quarter 2	56	63	136	0	23	3	1	0	282
Quarter 3	64	115	81	0	14	2	3	1	280
Quarter 4	34	123	42	0	17	1	1	1	219
Total 2006	213	348	317	0	66	6	9	2	961
2007	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	44	55	18	0	10	2	0	1	130
Quarter 2	46	61	15	0	13	0	1	1	137
Quarter 3	63	139	22	0	21	0	3	0	248
Quarter 4	31	143	7	0	21	0	4	1	207
Total 2007	184	398	62	0	65	2	8	3	722
2008	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	32	83	20	0	8	0	0	1	144
Quarter 2	38	38	5	0	7	3	0	0	91
Quarter 3	29	115	1	0	18	0	1	0	164
Quarter 4	23	51	15	0	6	0	1	0	96
Total 2008	122	287	41	0	39	3	2	1	495

2008 Top 100 Oil Producers

Company	Barrels of Oil	Company	Barrels of Oil
1 Encore Operating LP	6,229,703	51 Shakespeare Oil Co Inc	31,827
2 Enerplus Resources USA Corporation	4,723,035	52 H&R Energy, LLC	29,739
3 Continental Resources Inc	3,832,076	53 Beartooth Oil & Gas Company	29,570
4 Burlington Resources Oil & Gas Company LP	3,242,576	54 Great Plains Operating, LLC	29,037
5 Headington Oil Company LLC	2,174,557	55 Bayswater Exploration & Production, LLC	28,871
6 St. Mary Land & Exploration Company	1,829,341	56 Croft Petroleum Company	28,292
7 XTO Energy Inc.	1,123,277	57 Bluebonnet Energy Corporation	26,101
8 Newfield Production Company	878,809	58 McRae & Henry Ltd	25,645
9 Petro-Hunt, LLC	663,384	59 Wesco Operating, Inc.	24,489
10 Slawson Exploration Company Inc	614,304	60 Wyoming Resources Corporation	23,969
11 EOG Resources, Inc.	576,337	61 Tyler Oil Company	21,886
12 PrimeWest Petroleum, Inc.	436,409	62 Crusader Energy Group Inc.	20,226
13 Encore Energy Partners Operating LLC	431,564	63 Berexco, Inc.	20,005
14 Citation Oil & Gas Corporation	407,261	64 Eagle Oil & Gas Co.	19,609
15 Whiting Oil and Gas Corporation	260,237	65 Carrell Oil Company Db a Coco	19,409
16 MCR, LLC	255,624	66 Chesapeake Operating Inc.	19,388
17 Oasis Petroleum North America LLC	217,371	67 Kipling Energy Incorporated	19,325
18 Quicksilver Resources, Inc.	165,610	68 Hawley & Desimon	19,031
19 True Oil LLC	144,575	69 R & A Oil, Inc.	18,764
20 Luff Exploration Company	120,702	70 Missouri Basin Well Service, Inc.	18,051
21 Helis Oil and Gas Company, LLC	119,929	71 Klabzuba Oil & Gas, Inc.	17,414
22 Sinclair Oil & Gas Company	114,949	72 Sannes, Ronald M. Or Margaret Ann	15,984
23 Nautilus Poplar, LLC	108,643	73 BTA Oil Producers	15,712
24 Kodiak Oil & Gas (USA) Inc.	103,471	74 Great Plains Resources Inc.	15,188
25 Somont Oil Company, Inc.	102,443	75 Coolidge, G. B., Inc.	15,066
26 Summit Resources, Inc.	93,759	76 Macum Energy Inc.	14,938
27 Chaparral Energy, LLC	91,043	77 Blackjack Oil, Inc.	14,922
28 Prima Exploration, Inc.	88,215	78 Northern Oil Production, Inc.	14,794
29 Forest Oil Corporation	87,870	79 Behm Energy, Inc.	14,570
30 Abraxas Petroleum Corporation	84,783	80 Beren Corporation	14,459
31 Flying J Oil and Gas, Inc.	84,493	81 Provident Energy Assoc. Of Mt Llc	13,566
32 Samson Resources Company	74,918	82 K2 America Corporation	12,332
33 Armstrong Operating, Inc.	74,292	83 Orion Energy Partners LP	12,290
34 Nadel and Gussman Rockies, LLC	72,724	84 TOI Operating	11,877
35 FX Drilling Company, Inc.	71,708	85 Linn Operating Inc.	11,628
36 G3 Operating, LLC	69,344	86 Cavalier Petroleum	11,383
37 Omimex Canada, Ltd.	66,691	87 Upton Resources U.S.A., Inc.	11,218
38 Cline Production Company	64,022	88 Big Snowy Resources LP	11,068
39 Brigham Oil & Gas LP	60,996	89 Hawkins, Robert S.	11,034
40 Cowry Enterprises, Ltd.	53,273	90 Hofland, James D.	10,764
41 ST Oil Company	48,412	91 Ritchie Exploration, Inc.	10,635
42 Cardinal Oil, LLC	47,814	92 Porker Oil	10,544
43 Tomahawk Oil Company	47,275	93 Comanche Drilling Company	10,270
44 Mountain View Energy, Inc.	46,081	94 Missouri River Royalty Corporation	9,771
45 Keesun Corporation	43,772	95 XOIL Inc.	9,558
46 Soap Creek Associates, Inc.	43,608	96 Grand Resources, Ltd.	9,545
47 Marathon Oil Company	42,906	97 Chandler Energy, LLC	9,513
48 Williston Industrial Supply Corporation	41,751	98 Montana Heartland LLC	7,866
49 Balko, Inc.	39,721	99 King-Sherwood Oil	7,821
50 Basic Earth Science Systems, Inc.	37,023	100 Tyler Rockies Exploration Ltd	7,763

2008 Top Gas Producers

(Includes operators with over 10,000 MCF of gas produced during the calendar year.)

Company	MCF	Company	MCF
1 Fidelity Exploration & Production Co.	47,170,671	51 Parsell, R. W.	32,824
2 Devon Energy Production Co., LP	15,169,095	52 Decker Operating Company, L.L.C.	29,783
3 Noble Energy, Inc.	6,606,989	53 Herco Exploration LLC	29,525
4 Klabzuba Oil & Gas, Inc.	5,023,485	54 Northland Holdings, Inc.	24,890
5 Omimex Canada, Ltd.	3,160,055	55 Tensas Delta Exploration Company, LLC	23,737
6 Helis Oil and Gas Company, LLC	1,565,512	56 Thomas Operating Co., Inc.	23,126
7 NFR Bear Paw Basin, LLC	1,428,972	57 Cut Bank Gas Company	23,087
8 Pinnacle Gas Resources, Inc.	1,397,217	58 Robinson Oil Company, LLC	22,690
9 MCR, LLC	979,107	59 Reserve Operating Corp.	22,001
10 Saga Petroleum, LLC	806,434	60 Dart Oil & Gas Corporation	21,972
11 Brown, J. Burns Operating Company	739,547	61 Artex Oil Company	21,427
12 Montana Land & Exploration, Inc.	692,227	62 Three Forks Resources, LLC	21,195
13 Croft Petroleum Company	645,817	63 Potlatch Oil & Refining Co	17,890
14 Somont Oil Company, Inc.	614,119	64 Citation Oil & Gas Corporation	17,076
15 T.W.O. (Taylor Well Operating)	418,694	65 Hardrock Oil Company	15,597
16 Highline Exploration, Inc.	407,785	66 Remuda Energy Development, LLC	15,420
17 Western Natural Gas Company	377,113	67 Galuska Exploration & Production LLC	14,006
18 Branch Oil & Gas	330,154	68 Cardinal Oil, LLC	13,411
19 Jurassic Resources Development NA LLC	296,458	69 Slow Poke Production-George L. Dobson DbA	13,134
20 Keesun Corporation	290,445	70 McOil Montana One LLC	11,796
21 AltaMont Oil & Gas Inc.	267,481	71 Quicksilver Resources, Inc.	11,533
22 Westech Energy Corporation	210,371	72 Rincon Oil & Gas LLC	10,565
23 Sands Oil Company	171,942	73 Canyon Natural Gas, LLC	10,458
24 NorthWestern Corporation	167,101	74 Woods, Pete Or Maxine	10,019
25 Macum Energy Inc.	145,938		
26 Ranck Oil Company, Inc.	139,734		
27 AP Petroleum Company LLC	136,312		
28 Saco, Town Of	134,541		
29 Mountain Pacific General Inc.	107,999		
30 G/S Producing, Inc.	99,344		
31 Bayswater Exploration & Production, LLC	97,021		
32 Whiting Oil and Gas Corporation	90,142		
33 Constitution Gas Transport Co., Inc.	82,367		
34 Balko, Inc.	81,150		
35 Abraxas Petroleum Corporation	78,946		
36 Montana Heartland LLC	68,189		
37 McMinn Operating Company	64,365		
38 Unit Petroleum Company	63,184		
39 St. Mary Land & Exploration Company	61,581		
40 Topaz Oil & Gas Inc	59,846		
41 Coolidge, G. B., Inc.	58,737		
42 Rimrock Colony	58,178		
43 Sector Resources (II) Ltd.	57,312		
44 Georesources, Inc.	53,891		
45 DL Energy, LLC	48,485		
46 Porker Oil	47,583		
47 Great Northern Drilling Company	46,385		
48 Bowers Oil & Gas, Inc.	43,664		
49 Solomon Exploration Inc.	40,901		
50 Targe Energy Exploration and Production, LLC	39,486		

2008 Top Oil And Gas Producing Fields

Oil Fields		Gas Fields	
Field	Barrels	Field	MCF
1 Elm Coulee	15,617,353	1 Cedar Creek	20,997,538
2 Pannel	1,962,124	2 Bowdoin	14,091,561
3 Lookout Butte, East, Unit	1,838,275	3 CX	12,551,068
4 Pine	996,771	4 Tiger Ridge	10,573,463
5 Lookout Butte	874,161	5 St. Joe Road	3,019,320
6 Cabin Creek	861,818	6 Loring	2,201,644
7 Bell Creek	405,624	7 Red Rock	2,109,259
8 Elk Basin	394,956	8 Whitewater	2,090,500
9 Cut Bank	319,219	9 Sawtooth Mountain	1,939,257
10 Bainville, North	298,438	10 Battle Creek	1,878,037
11 Flat Lake	264,002	11 Cut Bank	1,678,148
12 Kevin-Sunburst	255,644	12 Bullwacker	1,518,001
13 Little Beaver	227,348	13 Sherard, Area	1,472,498
14 Gas City	206,922	14 Ashfield	1,378,608
15 Monarch	203,439	15 Dietz	1,147,587
16 Waterhole Creek	199,236	16 Loring, East	900,780
17 Mon Dak, West	191,544	17 Whitlash	553,139
18 Brush Lake	176,116	18 Kevin-Sunburst	488,509
19 Pondera	158,169	19 Rocky Boy Area	459,464
20 Dwyer	148,509	20 Prairie Dell	436,804
21 Windy Ridge	143,245	21 Cherry Patch	431,898
22 Bowes	139,785	22 Dry Creek	429,959
23 Lane	133,753	23 Black Coulee	422,604
24 Ridgelawn	133,469	24 Toluca	407,785
25 Bainville	132,912	25 Keith, East	392,756
26 Divide	127,739	26 Old Shelby	366,053
27 Enid, North	127,595	27 Pine Gas	364,647
28 Sioux Pass, North	125,578	28 Big Coulee	329,914
29 Little Beaver, East	121,475	29 Bowes	284,344
30 Sioux Pass	113,896	30 Amanda	270,804
31 Glendive	102,718	31 Fresno	268,420
32 Sumatra	98,983	32 Lake Francis	265,589
33 Katy Lake, North	96,260	33 Coal Creek	264,878
34 Lowell	96,112	34 Grandview	231,869
35 Crane	94,903	35 Whitewater, East	219,128
36 Gunsight	94,292	36 Dean Dome	210,371
37 Rabbit Hills	94,288	37 Swanson Creek	206,687
38 Nohly	93,680	38 Big Rock	200,492
39 Lustre	92,975	39 Miners Coulee	196,238
40 Miners Coulee	89,087	40 Badlands	176,030
41 Anvil, North	87,870	41 Utopia	175,890
42 Volt	85,763	42 Leroy	173,409
43 Breed Creek	84,899	43 Kevin Southwest	172,316
44 Poplar, East	82,557	44 Brown's Coulee, East	155,995
45 Red Bank	81,323	45 Dry Creek (Shallow Gas)	154,385
46 Palomino	74,985	46 O'Briens Coulee	124,136
47 Repeat	72,724	47 Arch Apex	115,399
48 Outlook	72,476	48 Willow Ridge, South	110,597
49 Fairview	70,218	49 Loring, West	90,322
50 Putnam	67,276	50 Dry Creek, West	88,994

2008 Field Summary, Reported Oil Fields

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Ace High		3,686	Burget, East	17,408	610,692
Agawam		79	Burns Creek		269,005
Alkali Coulee		53,229	Burns Creek, South	684	81,816
Andes		21,175	Butcher Creek		579
Antelope	60,996	63,133	Bynum		5,971
Antelope, North		2,484	Cabaret Coulee	5,864	462,184
Anvil	62,195	5,484,070	Cabin Creek	861,818	113,729,738
Anvil, North	87,870	230,673	Cadmus		1,173
Ash Creek		868,169	Canadian Coulee	1,762	6,873
Ator Creek	1,339	43,557	Canal	24,970	1,564,867
Autumn		35,546	Cannon Ball		74,779
Bainville	132,912	1,671,868	Carlyle		330,289
Bainville (Ratcliffe/Mission Canyon)	5,501	89,520	Cat Creek	27,376	24,258,639
Bainville II	37,396	1,467,450	Cattails	42,225	1,300,900
Bainville, North	298,438	8,345,205	Cattails, South	7,833	370,791
Bainville, West	32,004	481,831	Cedar Hills, West Unit		57,804
Bannatyne	5,571	487,130	Charlie Creek	14,730	1,131,530
Bascom		27,830	Charlie Creek, East	17,795	1,128,775
Battle Creek, South, Oil	15,770	112,743	Charlie Creek, North		43,894
Beanblossom	6,569	710,435	Chelsea Creek		153,831
Bear's Den	3,549	796,103	Clark's Fork	417	100,678
Belfry		101,245	Clark's Fork, North		1,024,608
Bell Creek	405,624	134,524,927	Clark's Fork, South	3,991	88,070
Benrud		289,695	Clear Lake	65,280	4,692,123
Benrud, East	4,889	3,013,212	Clear Lake, South	24,750	404,323
Benrud, Northeast		1,019,598	Coalridge	5,108	31,292
Berthelote	551	74,254	Colored Canyon	10,884	1,271,370
Big Gully	6,191	154,566	Comertown	38,492	3,273,821
Big Gully, North		29,892	Comertown, South	9,513	561,213
Big Muddy Creek	6,206	1,462,045	Conrad, South	650	162,423
Big Rock	252	12,696	Corner Pocket		14,483
Big Wall	29,450	8,605,282	Cottonwood	28,805	735,454
Big Wall, North		7,218	Cottonwood, East	5,723	163,574
Black Diamond	6,303	707,394	Cow Creek		127,813
Blackfoot	4,801	1,831,908	Cow Creek, East	10,311	2,805,274
Blackfoot, East		810	Crane	94,903	3,767,986
Bloomfield	8,858	747,022	Crocker Springs, East		3,476
Blue Hill		162,251	Crooked Creek	79	28,940
Blue Mountain	3,550	201,607	Culbertson		175,652
Border	1,708	1,509,846	Cupton	23,831	3,075,694
Boulder		156,754	Curlew		5,468
Bowes	139,785	11,588,224	Cut Bank	319,219	171,511,632
Box Canyon		245,847	Dagmar	11,906	793,515
Bradley	520	277,244	Dagmar, North		55,342
Brady	2,250	275,839	Deadman's Coulee		264,528
Bredette		232,121	Dean Dome		92,597
Bredette, North		488,554	Deer Creek	29,725	3,147,111
Breed Creek	84,899	3,193,304	Delphia	397	372,199
Brorson	51,788	5,572,768	Den		176,125
Brorson, South	19,964	2,531,935	Devil's Basin	887	139,368
Brush Lake	176,116	4,925,480	Devil's Pocket		53,796
Buffalo Flat		603	Diamond Point	15,582	1,245,078
Buffalo Lake		936	Divide	127,739	4,015,201
Burget	12,946	108,835	Dooley	5,480	410,139

Field	Annual Oil Barrels	Cumulative Barrels
Dry Creek	245	4,171,608
Dry Creek, Middle	1,027	24,157
Dry Creek, West		16,444
Dugout Creek	26,015	698,601
Dunkirk, North		19
Dutch Henry		104,164
Dutch John Coulee	8,680	322,351
Dwyer	148,509	10,386,635
Eagle	14,938	2,404,794
East Glacier	190	28,905
Elk Basin	394,956	91,911,311
Elk Basin, Northwest	36,608	2,791,730
Elm Coulee	15,617,353	80,212,582
Elm Coulee, Northeast	42,906	94,589
Enid, North	127,595	890,110
Epworth	1,944	113,227
Fairview	70,218	10,276,617
Fairview, East	4,301	522,089
Fairview, West	9,546	570,384
Fertile Prairie		807,540
Fiddler Creek	335	2,922
Fishhook	25,687	1,416,611
Flat Coulee	28,159	5,797,497
Flat Lake	264,002	20,789,268
Flat Lake, East	9,191	258,182
Flat Lake, South	1,227	1,292,074
Flaxville		56,283
Fort Gilbert	16,097	2,679,223
Four Buttes		42,391
Four Mile Creek	4,804	508,150
Four Mile Creek, West		634,116
Fox Creek	7,112	282,684
Fox Creek, North		75,398
Fox Lake	2,689	37,724
Frannie		773,613
Fred & George Creek	42,925	13,805,355
Frog Coulee	5,952	353,511
Froid, South	6,978	431,625
Gage	1,303	682,136
Gage, Southwest		16,289
Gas City	206,922	12,559,316
Gettysburg		304
Girard	7,522	729,814
Glendive	102,718	14,983,614
Glendive, South		68,936
Golden Dome	335	124,336
Goose Lake	65,046	10,571,116
Goose Lake Red River	3,241	66,683
Goose Lake, East		4,522
Goose Lake, Southeast		45,527
Goose Lake, West	8,925	754,410
Gossett	1,706	418,071
Graben Coulee	21,114	2,649,072
Grandview	11,375	39,437
Grandview, East	957	70,603
Gray Blanket	14,938	474,270

Field	Annual Oil Barrels	Cumulative Barrels
Grebe	3,443	66,172
Green Coulee		128,759
Green Coulee, East	3,233	199,520
Gumbo Ridge	2,565	638,864
Gunsight	94,292	897,112
Gypsy Basin	1,053	520,207
Hardpan		2,805
Hardscrabble Creek		170,566
Hawk Creek		13,277
Hawk Haven		49,988
Hay Creek	13,121	1,803,445
Hell Coulee		67,203
Hiawatha	7,885	1,768,755
Hibbard		226,494
High Five	47,340	3,269,223
Highview	1,874	135,437
Hodges Creek	1,832	14,159
Homestead		303
Honker		117,078
Horse Creek		13,516
Howard Coulee	6,841	261,022
Injun Creek	444	142,972
Intake II	7,415	1,044,173
Ivanhoe	22,863	4,871,881
Jack Creek		1,310
Jim Coulee	2,355	4,535,212
Katy Lake	11,834	335,914
Katy Lake, North	96,260	6,830,378
Keg Coulee	8,408	5,838,109
Keg Coulee, North	222	451,623
Kelley	2,928	1,058,333
Kevin, East Nisku Oil	15,062	922,912
Kevin-Sunburst	256,312	83,405,374
Kicking Horse		1,526
Kincheloe Ranch	7,763	890,377
Kippen Area, East		150
Kippen, East		150
Krug Creek		15,288
Laird Creek	1,260	634,716
Lake Basin		473,639
Lakeside		487
Lambert	44,777	776,006
Lambert, North		36,552
Lambert, South	28,260	751,454
Lamesteer Creek		31,845
Landslide Butte	18,131	853,143
Lane	133,753	1,495,275
Lariat		3,599
Laurel		1,017
Leary	1,994	694,184
Ledger		292
Line Coulee		57,789
Lisk Creek		1,963
Lisk Creek, South	6,986	25,632
Little Beaver	227,348	17,247,319
Little Beaver, East	121,475	7,959,258

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Little Phantom		58,500	Outlook	72,476	9,382,906
Little Wall Creek	5,527	3,945,220	Outlook, South		693,151
Little Wall Creek, South	13,755	1,547,806	Outlook, Southwest	1,127	154,211
Lobo		260,135	Outlook, West	51,029	1,238,532
Lodge Grass		399,880	Oxbow	23,877	831,788
Lone Butte	9,102	972,045	Oxbow II	11,310	752,588
Lone Rider		5,903	Palomino	74,985	3,575,225
Lonetree Creek	60,200	5,695,216	Pasture		2,869
Lonetree Creek, West		33,029	Pasture Creek		4,783
Long Creek	1,661	103,217	Pelican		191,494
Long Creek, West	12,722	994,609	Pennel	1,962,124	116,841,330
Lookout Butte	874,161	34,096,675	Pete Creek		23,343
Lookout Butte, East, Unit	1,838,275	23,471,439	Phantom		43,585
Lost Creek		1,534	Pine	996,771	125,584,929
Lowell	96,112	721,812	Pine, East		19,349
Lowell, South	5,317	271,003	Pipeline		16,424
Lustre	92,975	6,859,048	Plentywood		22,830
Lustre, North		190,737	Pole Creek		169,726
Mackay Dome		118,812	Police Coulee		14
Malcolm Creek		11,450	Pondera	158,169	29,080,964
Mason Lake	4,895	1,017,225	Pondera Coulee	2,269	134,222
Mason Lake North		17,923	Poplar, East	82,557	47,366,303
McCabe	4,369	317,726	Poplar, Northwest	61,662	4,964,439
McCabe, East	10,041	189,793	Poplar, Southeast		162,546
McCabe, South		6,599	Prairie Dell		1,767
McCabe, West		69,988	Prairie Elk		104,226
McCoy Creek	7,678	104,453	Prichard Creek	366	167,283
McDonald Creek		3,102	Pronghorn		490,237
Meander	139	8,549	Putnam	67,276	6,445,535
Medicine Lake	28,312	4,272,638	Rabbit Hills	94,288	3,196,473
Medicine Lake, South	4,905	224,887	Rabbit Hills, South	14,485	272,773
Melstone	1,479	3,386,251	Ragged Point	1,106	3,810,132
Melstone, North	11,705	796,152	Ragged Point, Southwest	5,919	683,752
Midby		70,172	Rainbow	802	167,267
Midfork	27,564	1,004,457	Rattler Butte	36,721	1,847,906
Mineral Bench		186,656	Rattler Butte, South		15,403
Miners Coulee	89,087	380,605	Rattlesnake Butte	8,337	738,942
Missouri Breaks		437,188	Rattlesnake Coulee		91,024
Mon Dak, West	191,544	13,118,280	Raymond	32,362	5,731,014
Mona	1,563	168,262	Raymond, North		150,342
Monarch	203,439	9,510,355	Raymond, Northeast		120,687
Mosser Dome	11,068	495,281	Reagan	66,935	10,542,951
Musselshell	30	45,054	Red Bank	81,323	2,876,665
Mustang	24,756	1,301,096	Red Bank, South		387,759
Neiser Creek	14,798	700,123	Red Coulee	955	955
Nielsen Coulee	7,704	256,737	Red Creek	45,958	7,157,415
Ninemile	4	80,513	Red Fox		380,137
Nohly	93,680	8,509,745	Red Water	13,882	174,875
Nohly, South		145,482	Red Water, East	9,482	385,319
North Fork	4,781	653,392	Redstone	3,843	484,285
Olje		163,500	Refuge		312,284
Ollie	-1	279,791	Repeat	72,724	634,522
Otis Creek	3,449	947,227	Reserve	14,006	2,236,459
Otis Creek, South	7,175	391,372	Reserve II	770	226,428
Otter Creek		28,492	Reserve, South		107,929
Outlet		6,384	Richey		2,030,121

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Richey, East		10,386	Thirty Mile	75	17,266
Richey, Southwest		1,903,189	Three Buttes	21,757	791,438
Richey, West		11,062	Tinder Box	5,355	124,827
Ridgelawn	133,469	8,868,558	Tippy Buttes		126,246
Ridgelawn, North	12,547	449,198	Tule Creek	7,851	8,532,914
Rip Rap Coulee	27,582	1,141,572	Tule Creek, East		2,056,293
River Bend		275,733	Tule Creek, South	5,345	1,076,312
Rocky Point	5,239	664,671	Two Medicine Creek		10,249
Roscoe Dome		15,556	Two Waters	9,640	417,780
Rosebud	4,732	597,572	Utopia	18,195	984,140
Rough Creek		3,599	Vaux	64,203	5,961,006
Royals	3,714	402,307	Vida		264,988
Royals, South		3,082	Viking		160
Rudyard	419	30,594	Volt	85,763	4,477,214
Runaway		4,532	Wagon Box		32,412
Rush Mountain	19,108	1,018,024	Wagon Trail		43,321
Salt Lake	14,050	1,265,175	Wakea	25,020	3,230,712
Salt Lake, West	11,539	351,117	Waterhole Creek	199,236	1,607,774
Sand Creek	1,603	2,410,556	Weed Creek	3,258	656,784
Saturn	61	42,805	Weldon		7,050,531
Scobey		3,916	West Butte	440	344,431
Second Creek	246	1,460,146	West Fork		6,671
Second Guess	1,317	34,123	Weygand	7,176	258,698
Shepherd		76,942	Whitlash	39,473	5,867,430
Short Creek		8,950	Whitlash, West	1,975	151,672
Shotgun Creek	51,819	1,171,087	Wibaux		23,580
Shotgun Creek, North	6,039	98,714	Willow Creek, North	4,396	452,057
Sidney	15,424	3,687,407	Willow Ridge	965	73,150
Sidney, East	3,172	638,380	Willow Ridge, South	24	3,525
Singletree		373,992	Wills Creek, South	31,993	2,106,546
Sioux Pass	113,896	5,745,681	Windmill		31,943
Sioux Pass, East		89,267	Windy Ridge	143,245	1,270,667
Sioux Pass, Middle	7,867	1,893,919	Winnett Junction	6,186	1,161,577
Sioux Pass, North	125,578	6,099,070	Wolf Creek		1,979
Sioux Pass, South	4,533	368,341	Wolf Springs	5,345	4,930,398
Sioux Pass, West	25,823	463,068	Wolf Springs, South	1,040	927,874
Smoke Creek		100,305	Womans Pocket		3,526
Snake Creek	7,411	122,262	Woodrow	15,406	1,492,800
Snoose Coulee		6,861	Wrangler	8,773	863,105
Snowden		1,938	Wrangler, North	15,310	211,113
Snyder		477,620	Wright Creek	2,664	412,538
Soap Creek	40,700	3,291,058	Yates		70,861
Soap Creek, East	5,172	263,386	Yellowstone		39,405
South Fork	11,871	1,244,385			
Spring Lake	22,931	1,870,990			
Spring Lake, South		114,064			
Spring Lake, West	1,662	98,437			
Stampede	2,661	434,363			
Stampede, North		4,566			
Stensvad	12,973	10,438,321			
Studhorse	437	219,077			
Sumatra	98,983	46,846,419			
Sundown		40,626			
Sunny Hill		273,589			
Sunny Hill, West		194,871			
Target	54,177	1,609,360			

2008 Field Summary, Reported Gas Fields

Field	Annual Gas MCF	Field	Annual Gas MCF	Field	Annual Gas MCF
Alma	11,931	Four Mile Creek	1,629	Red Rock	2,109,259
Amanda	270,804	Fred & George Creek	11,205	Rocky Boy Area	459,464
Antelope Coulee	499	Fresno	268,420	Rudyard	50,516
Arch Apex	115,399	Galata	15,072	Sage Creek	53,176
Ashfield	1,378,608	Gas Light	74,705	Sawtooth Mountain	1,939,257
Badlands	176,030	Golden Dome	54,690	Sears Coulee	21,972
Battle Creek	1,878,037	Grandview	231,869	Shelby Area	4,191
Battle Creek, South	6,423	Hammond	69,311	Shelby, East	21,884
Bear's Den	2,508	Hardpan	36,827	Sherard	55,903
Bell Creek, Southeast	66,502	Havre	24	Sherard, Area	1,472,498
Big Coulee	329,914	Haystack Butte	21,253	Sixshooter Dome	52,136
Big Rock	200,492	Haystack Butte, West	22,020	Snoose Coulee	33,284
Bills Coulee	692	Keith Area	11,277	Spring Coulee	4,967
Black Butte	35,272	Keith, East	392,756	St. Joe Road	3,019,320
Black Coulee	422,604	Kevin Area	806	Strawberry Creek Area	13,466
Black Jack	45,057	Kevin Southwest	172,316	Swanson Creek	206,687
Blackfoot	27,510	Kevin Sunburst (Dakota)	4,884	Three Mile	35,381
Bowdoin	14,091,561	Kevin Sunburst-Bow Island	32,033	Tiber	1,348
Bowes	284,344	Kevin, East Bow Island Gas	13,841	Tiber, East	39,375
Bradley	1,196	Kevin, East Gas	63,472	Tiger Ridge	10,573,463
Brown's Coulee	45,604	Kevin, East Nisku Oil	56,454	Timber Creek, West	807
Brown's Coulee, East	155,995	Kevin-Sunburst	527,900	Toluca	407,785
Bullwacker	1,518,001	Kevin-Sunburst Nisku Gas	56,373	Trail Creek	45,848
Camp Creek	4,354	Kicking Horse	75,889	Utopia	184,791
Canadian Coulee, North	4,052	Kippen Area, East	5,609	Vandalia	48,973
Cedar Creek	20,997,538	Laird Creek	9,997	Waddle Creek	40,507
Chinook, East	49,214	Lake Basin	49,950	West Butte	25,500
Chip Creek	4,299	Lake Francis	265,589	West Butte Shallow Gas	7,774
Clark's Fork	20,039	Ledger	81,150	Whitewater	2,090,500
Clark's Fork, South	7,944	Leroy	173,409	Whitewater, East	219,128
Coal Coulee	10,703	Liscom Creek	82,367	Whitlash	574,956
Coal Creek	264,878	Little Creek	8,781	Whitlash, West	17,942
Coal Mine Coulee	12,611	Little Rock	68,035	Williams	75,241
Cut Bank	1,716,485	Lohman	18,419	Willow Ridge	13,070
CX	12,551,068	Lohman Area	1,680	Willow Ridge, South	110,597
Devon	49,345	Loring	2,201,644		
Devon, East	28,995	Loring, East	900,780		
Devon, South	63	Loring, West	90,322		
Devon, South Unit	11,523	Marias River	20,340		
Dry Creek	429,959	Middle Butte	31,199		
Dry Creek (Shallow Gas)	154,385	Milk River	28,870		
Dry Creek, Middle	19,711	Miners Coulee	239,680		
Dry Creek, West	88,994	Mt. Lilly	69,886		
Dry Fork	12,079	O'Briens Coulee	124,136		
Dunkirk	43,300	Old Shelby	366,053		
Dunkirk, North	66,329	Phantom	7,316		
Dutch John Coulee	56,473	Phantom, West	14,822		
Eagle Spring	12,662	Pine Gas	364,647		
Ethridge	51,177	Plevna	17,556		
Ethridge, North	5,130	Plevna, South	41,071		
Fitzpatrick Lake	50,646	Police Coulee	44,768		
Flat Coulee	29,633	Prairie Dell	436,804		
Fort Conrad	7,740	Prairie Dell, West	22,682		

2008 County Drilling And Production Statistics

County	Production			Well Completions				
	Oil Barrels	Assoc. Gas MCF	Gas MCF	Oil	Gas	CBM	Dry	Service
Big Horn	60,810	0	14,411,960	0	33	39	0	0
Blaine	271,579	0	11,233,633	3	34	0	6	0
Carbon	437,579	1,223,032	770,906	1	0	0	0	0
Carter	72,724	0	69,311	0	2	0	0	1
Chouteau	0	0	1,489,991	0	0	0	0	0
Custer	0	0	82,367	0	0	0	0	0
Daniels	13,629	0	0	0	0	0	0	0
Dawson	430,112	190,856	0	0	0	0	0	0
Fallon	6,615,551	7,949,537	21,184,764	3	79	0	2	3
Fergus	0	0	25,399	0	8	0	0	0
Garfield	14,124	2,196	0	0	0	0	0	0
Glacier	450,226	110,416	1,539,523	6	3	0	2	0
Golden Valley	0	0	181,108	0	2	0	0	0
Hill	2,181	0	12,590,236	0	41	0	5	0
Liberty	97,605	33,101	1,853,371	4	1	0	0	0
McCone	10,311	0	0	0	0	0	0	0
Musselshell	152,179	6,207	0	1	0	0	0	0
Park	0	0	0	0	2	0	0	0
Petroleum	28,595	4,320	0	1	0	0	0	0
Phillips	0	0	19,926,682	0	54	0	3	0
Pondera	127,639	0	448,190	3	5	0	3	1
Powder River	410,282	8,184	66,502	0	0	0	0	0
Prairie	80,043	7,278	641	0	0	0	0	0
Richland	17,561,432	16,493,987	0	67	0	0	4	0
Roosevelt	1,348,203	721,433	0	6	0	0	2	1
Rosebud	297,767	17,576	0	1	2	2	1	0
Sheridan	1,690,726	852,700	0	6	0	0	2	0
Stillwater	335	0	409,127	0	0	0	0	0
Sweetgrass	0	0	52,136	0	1	0	0	0
Teton	59,206	0	692	6	0	0	0	0
Toole	438,916	181,723	3,537,303	14	12	0	7	0
Valley	120,539	10,023	1,330,391	0	7	0	0	0
Wibaux	739,324	244,920	310,112	0	0	0	0	0
Yellowstone	20,790	0	0	0	1	0	2	0
Total:	31,552,407	28,057,489	91,514,345	122	287	41	39	6

The volume of oil shown in this report includes condensate or reported natural gas liquids.
Associated gas is gas from a well that produces less than 10,000 standard cubic feet of gas for each barrel of oil.

2008 Well Completion Summary By County

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
003 Big Horn										
Fidelity Exploration & Production Co.	NWNW 19-9S-41E	Federal 1991 11D1D2D	22013	CBM	CX	Dietz 1, 2, 3, Monarch, Carn	02/12/08	1000	0	0
Fidelity Exploration & Production Co.	SESW 28-9S-41E	Federal 2891 24SMD1D	22038	CBM	CX	Dietz 1, 3, Smith, Monarch,	04/17/08	1166	0	0
Fidelity Exploration & Production Co.	NWNE 28-9S-41E	Holmes Fed 2891 31SM	22043	CBM	CX	Dietz 1, 3, Smith, Monarch,	01/18/08	1106	0	0
Fidelity Exploration & Production Co.	SESE 28-9S-41E	Federal 2891 44SMD1D	22048	CBM	CX	Dietz 1, 3, Smith, Monarch,	03/26/08	1282	0	0
Fidelity Exploration & Production Co.	NWSW 29-9S-41E	Holmes Fed 2991 13SM	22053	CBM	CX	Dietz 1, 2, 3, Smith, Monarc	01/14/08	1106	0	0
Fidelity Exploration & Production Co.	NENW 29-9S-41E	Holmes Fed 2991 21SM	22058	CBM	CX	Dietz 1, 2, 3, Smith, Monarc	02/14/08	1012	0	0
Fidelity Exploration & Production Co.	SESE 29-9S-41E	Holmes Fed. 2991 44S	22068	CBM	CX	Dietz 1, 3, Smith, Monarch,	02/15/08	1210	0	0
Pinnacle Gas Resources, Inc.	NENW 34-8S-41E	Rancholme 34-0841 3C	22192	CBM	Dietz	Canyon Coal	03/31/08	565	0	0
Pinnacle Gas Resources, Inc.	SESE 17-8S-41E	CC 17-0841 16FG	22649	CBM	Coal Creek	Flowers-Goodale Coals	01/29/08	1742	0	0
Highline Exploration, Inc.	SESW 7-1S-32E	Buzzetti-Corkins Trust 2	22691	GAS	Toluca	Belle Fourche Shale	03/10/08	1270	0	81
Highline Exploration, Inc.	SENE 8-1S-32E	Buzzetti-Corkins Trust 1	22692	GAS	Toluca	Belle Fourche, Greenhorn	03/18/08	1231	0	92
Highline Exploration, Inc.	SESW 8-1S-32E	Buzzetti-Corkins Trust 2	22693	GAS	Toluca	Greenhorn	04/05/08	1190	0	100
Highline Exploration, Inc.	SESW 9-1S-32E	Buzzetti-Corkins Trust 1	22694	GAS	Toluca	Belle Fourche Shale	04/05/08	1240	0	86
Highline Exploration, Inc.	SESE 7-1S-32E	Buzzetti-Corkins Trust 2	22695	GAS	Toluca	Belle Fourche, Greenhorn	03/18/08	1180	0	650
Highline Exploration, Inc.	SENE 9-1S-32E	Buzzetti-Corkins Trust 1	22696	GAS	Toluca	Belle Fourche Shale	03/10/08	1340	0	56
Highline Exploration, Inc.	SESE 8-1S-32E	Buzzetti-Corkins Trust 2	22697	GAS	Toluca	Belle Fourche, Greenhorn	03/18/08	1160	0	81
Highline Exploration, Inc.	SESW 8-1S-32E	Buzzetti-Corkins Trust 1	22698	GAS	Toluca	Belle Fourche Shale	04/05/08	1240	0	126
Highline Exploration, Inc.	SESE 4-1S-32E	Harkis 13-4	22715	GAS	Toluca	Belle Fourche, Greenhorn	03/10/08	1129	0	41
Highline Exploration, Inc.	SESW 4-1S-32E	Harkis 14-4	22716	GAS	Toluca	Belle Fourche, Greenhorn	03/10/08	1034	0	10
Highline Exploration, Inc.	SENE 7-1S-32E	Buzzetti-Corkins Trust 1	22717	GAS	Toluca	Belle Fourche Shale	04/06/08	978	0	106
Highline Exploration, Inc.	SESW 7-1S-32E	Buzzetti-Corkins Trust 1	22718	GAS	Toluca	Belle Fourche, Greenhorn	03/10/08	990	0	26
Highline Exploration, Inc.	SENE 11-1S-32E	Harkis 7-11	22719	GAS	Toluca	Belle Fourche, Greenhorn	03/11/08	880	0	39
Highline Exploration, Inc.	NWNW 12-1S-32E	Harkis 6-12	22720	GAS	Toluca	Belle Fourche Shale	04/05/08	900	0	45
Highline Exploration, Inc.	SENE 14-1S-32E	R. Lipp 27-14	22721	GAS	Toluca	Belle Fourche, Greenhorn	04/05/08	900	0	80
Highline Exploration, Inc.	SESW 14-1S-32E	Harkis 28-14	22722	GAS	Toluca	Belle Fourche Shale	03/10/08	860	0	81
Highline Exploration, Inc.	SENE 18-1S-32E	G.K. Lee, Jr. 35-18	22723	GAS	Toluca	Belle Fourche, Greenhorn	03/10/08	881	0	74
Highline Exploration, Inc.	SENE 18-1S-32E	G.K. Lee, Jr. 36-18	22724	GAS	Toluca	Belle Fourche Shale	03/10/08	880	0	46
Highline Exploration, Inc.	SENE 15-1S-32E	Harkis 29-15	22726	GAS	Toluca	Belle Fourche, Greenhorn	03/10/08	880	0	59
Highline Exploration, Inc.	SENE 15-1S-32E	Buzzetti-Corkins Trust 3	22727	GAS	Toluca	Belle Fourche Shale	03/18/08	900	0	74
Highline Exploration, Inc.	SENE 16-1S-32E	Buzzetti-Corkins Trust 3	22728	GAS	Toluca	Belle Fourche Shale	04/06/08	840	0	110
Highline Exploration, Inc.	SENE 16-1S-32E	Buzzetti-Corkins Trust 3	22729	GAS	Toluca	Belle Fourche, Greenhorn	03/18/08	900	0	76
Highline Exploration, Inc.	SESE 12-1S-31E	L. Davenport 25-12	22730	GAS	Toluca	Belle Fourche, Greenhorn	03/10/08	968	0	87
Highline Exploration, Inc.	SESW 12-1S-31E	L. Davenport 26-12	22731	GAS	Toluca	Belle Fourche Shale	03/10/08	918	0	71
Highline Exploration, Inc.	SESW 3-1S-32E	R. A. Burla 37-3	22732	GAS	Toluca	Belle Fourche, Greenhorn	03/10/08	1000	0	27
Highline Exploration, Inc.	SENE 10-1S-32E	Harkis 8-10	22733	GAS	Toluca	Belle Fourche Shale	03/18/08	920	0	66
Highline Exploration, Inc.	NENW 10-1S-32E	J. Snyder 9-10	22734	GAS	Toluca	Belle Fourche, Greenhorn	04/05/08	1060	0	106
Fidelity Exploration & Production Co.	NENW 21-9S-41E	Holmes Fed 2191 21D1	22735	CBM	CX	Dietz 1, 2, 3, Monarch, Carn	01/16/08	982	0	0
Fidelity Exploration & Production Co.	NWSE 21-9S-41E	Federal 2191 33D1D3M	22736	CBM	CX	Dietz 1, 3, Monarch, Carney	02/19/08	986	0	0
Fidelity Exploration & Production Co.	NENE 21-9S-41E	Holmes Federal 2191 4	22737	CBM	CX	Dietz 1, 3, Monarch, Carney	04/14/08	907	0	0
Fidelity Exploration & Production Co.	SWNW 27-9S-41E	Federal 2791 12SMD1D	22739	CBM	CX	Dietz 1, 3, Smith, Monarch,	03/26/08	1136	0	0
Fidelity Exploration & Production Co.	SWSW 27-9S-41E	Holmes Fed. 2791 14S	22740	CBM	CX	Dietz 1, 3, Smith, Monarch,	03/11/08	1220	0	0
Fidelity Exploration & Production Co.	SENE 30-9S-41E	Holmes Fed 3091 42SM	22741	CBM	CX	Dietz 1, 2, 3, Smith, Monarc	01/13/08	1236	0	0
Fidelity Exploration & Production Co.	SENE 31-9S-41E	Visborg Fed 3191 42SM	22743	CBM	CX	Dietz 1, 3, Smith, Monarch,	04/18/08	1202	0	0
Fidelity Exploration & Production Co.	NENW 32-9S-41E	Holmes Fed 3291 21SM	22744	CBM	CX	Dietz 1, 3, Smith, Monarch,	02/13/08	1322	0	0
Fidelity Exploration & Production Co.	SENE 32-9S-41E	Federal 3291 42SMD1D	22745	CBM	CX	Dietz 1, 3, Smith, Monarch,	04/17/08	1372	0	0
Fidelity Exploration & Production Co.	NWSW 33-9S-41E	Federal 3391 13SMD1D	22746	CBM	CX	Dietz 1, 3, Smith, Monarch,	03/21/08	1422	0	0
Fidelity Exploration & Production Co.	NENW 33-9S-41E	Federal 3391 21SMD1D	22747	CBM	CX	Dietz 1, 3, Smith, Monarch,	03/20/08	1184	0	0
Fidelity Exploration & Production Co.	SWNE 33-9S-41E	Federal 3391 32SMD1D	22748	CBM	CX	Dietz 1, 3, Smith, Monarch,	03/20/08	1332	0	0
Fidelity Exploration & Production Co.	NENW 34-9S-41E	Federal 3491 21SMD1D	22749	CBM	CX	Dietz 1, 3, Smith, Monarch,	03/11/08	1282	0	0
Highline Exploration, Inc.	SENE 17-1S-32E	Blum Trust 33-17	22750	GAS	Toluca	Belle Fourche, Greenhorn	04/05/08	910	0	150
Highline Exploration, Inc.	SENE 17-1S-32E	G. Herman 34-17	22751	GAS	Toluca	Belle Fourche, Greenhorn	04/05/08	860	0	650
Highline Exploration, Inc.	SENE 12-1S-31E	L.B. Slater 19-12	22752	GAS	Toluca	Belle Fourche, Greenhorn	03/10/08	1030	0	53
Highline Exploration, Inc.	SENE 12-1S-31E	M. Lemaich 20-12	22753	GAS	Toluca	Belle Fourche, Greenhorn	03/10/08	960	0	55
Fidelity Exploration & Production Co.	SWSW 22-9S-41E	Holmes Fed 2291 14D1	22755	CBM	CX	Dietz 1, 3, Monarch, Carney	12/29/08	1041	0	0
Pinnacle Gas Resources, Inc.	NESW 16-8S-41E	AC State 08-41 11-16	22766	CBM	Wildcat Big Horn		02/14/08	63	0	0
Pinnacle Gas Resources, Inc.	SWSW 16-8S-41E	State 08-41 13-16	22767	CBM	Wildcat Big Horn	Wall Coal	04/16/08	806	0	0
Pinnacle Gas Resources, Inc.	NESW 36-9S-43E	FR State 36-09-43 11C	22782	CBM	Forks Ranch	Anderson	11/23/08	1124	0	0
Fidelity Exploration & Production Co.	NESE 10-9S-41E	MT Royalty Fed 1091 4	22822	CBM	CX	Dietz 1, 3, Monarch, Carney	12/13/08	865	0	0
Fidelity Exploration & Production Co.	SENE 15-9S-41E	MT Royalty Fed 1591 2	22831	CBM	CX	Dietz 1, 3, Monarch, Carney	12/02/08	705	0	0
Fidelity Exploration & Production Co.	NESW 15-9S-41E	MT Royalty Fed 1591 2	22832	CBM	CX	Carney, Monarch	12/03/08	765	0	0
Fidelity Exploration & Production Co.	SENE 15-9S-41E	MT Royalty Fed 1591 4	22835	CBM	CX	Dietz 1, 3, Monarch, Carney	12/01/08	686	0	0
Highline Exploration, Inc.	SENE 11-1S-31E	Schultz 43-11	22844	GAS	Toluca	Belle Fourche Shale	12/06/08	974	0	75
Highline Exploration, Inc.	SESW 5-1S-32E	Buzzetti-Corkins Trust 3	22849	GAS	Toluca	Belle Fourche, Greenhorn	11/06/08	1113	0	30
Fidelity Exploration & Production Co.	NW 7-9S-41E	Decker Fed 0791 11M/	22853	CBM	CX	Carney, Monarch	12/29/08	522	0	0
Fidelity Exploration & Production Co.	SENE 7-9S-41E	Decker Fed 0791 22M/	22854	CBM	CX	Carney, Monarch	12/23/08	533	0	0
Fidelity Exploration & Production Co.	NWNE 17-9S-41E	Decker Fed 1791 31D1	22855	CBM	CX	Dietz 1, 2, 3, Monarch, Carn	12/23/08	830	0	0
Fidelity Exploration & Production Co.	NWSE 17-9S-41E	Decker Fed 1791 33D1	22856	CBM	CX	Dietz 1, 2, 3, Monarch, Carn	12/10/08	927	0	0
Fidelity Exploration & Production Co.	SENE 17-9S-41E	Decker Fed 1791 42D1	22857	CBM	CX	Dietz 1, 2, 3, Monarch, Carn	12/18/08	842	0	0
Fidelity Exploration & Production Co.	SESE 17-9S-41E	Decker Fed 1791 44D1	22858	CBM	CX	Dietz 1, 2, 3, Monarch, Carn	12/04/08	1001	0	0
Fidelity Exploration & Production Co.	SW 18-9S-41E	Decker Fed 1891 13D3/	22859	CBM	CX	Dietz 3, Monarch, Carney	12/13/08	665	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Fidelity Exploration & Production Co.	SW 18-9S-41E	Decker Fed 1891 14	22860	CBM	CX	Dietz 1, 2, 3	12/06/08	900	0	0
Fidelity Exploration & Production Co.	NESE 18-9S-41E	Decker Fed 1891 43D1	22861	CBM	CX	Dietz 1, 2, 3, Monarch, Carn	12/05/08	862	0	0
005 Blaine										
Devon Energy Production Co., LP	SENE 34-27N-20E	US 34-8	23666	DH	Sawtooth Mountain		08/16/08	1750	0	0
Devon Energy Production Co., LP	SWSW 35-27N-20E	US-DIR 34-16	23667	GAS	Sawtooth Mountain	Eagle	08/18/08	1760	0	300
Devon Energy Production Co., LP	SWSW 35-27N-20E	US-DIR 35-12	23668	GAS	Sawtooth Mountain	Eagle	08/18/08	1800	0	300
Devon Energy Production Co., LP	SWSE 5-30N-18E	Kane 5-15A	23672	GAS	Tiger Ridge	Eagle	07/21/08	1525	0	120
Montana Land & Exploration, Inc.	SWNE 9-30N-24E	Stephens White Bear 7-	23690	GAS	Wildcat Blaine	Eagle	07/10/08	1464	0	80
Montana Land & Exploration, Inc.	NWSE 12-30N-23E	Stephens White Bear 1	23694	GAS	Wildcat Blaine	Eagle	07/19/08	1500	0	312
Montana Land & Exploration, Inc.	SWSW 30-30N-24E	Stephens White Bear 1	23695	GAS	Wildcat Blaine		01/14/08	3880	0	0
Montana Land & Exploration, Inc.	NENE 30-31N-24E	Stephens White Bear 1-	23697	GAS	Wildcat Blaine	Eagle	07/22/08	1450	0	250
Devon Energy Production Co., LP	SENE 19-25N-18E	US-DIR 19-6	23699	GAS	Wildcat Blaine	Eagle	07/29/08	1919	0	757
Devon Energy Production Co., LP	SENE 35-25N-17E	Courtnege-State 35-8-2	23701	GAS	Wildcat Blaine	Eagle	04/25/08	2530	0	154
Klabzuba Oil & Gas, Inc.	SENE 27-35N-17E	East End-Federal 27-6-	23702	GAS	Wildcat Blaine	Niobrara	05/07/08	2594	0	150
Devon Energy Production Co., LP	NWSW 23-31N-17E	Olson 23-12	23704	GAS	Tiger Ridge	Eagle	10/15/08	1650	0	472
Devon Energy Production Co., LP	NENE 24-31N-17E	Vercruyssen 24-1	23705	GAS	Tiger Ridge	Eagle	07/11/08	1650	0	280
Devon Energy Production Co., LP	SENE 19-31N-18E	Vercruyssen 19-6A	23706	GAS	Tiger Ridge	Eagle	07/03/08	1750	0	187
Montana Land & Exploration, Inc.	SWNE 29-27N-23E	Stephens Duck Creek 7	23707	GAS	Wildcat Blaine	Niobrara	07/15/08	2429	0	0
Devon Energy Production Co., LP	NWSE 26-31N-17E	Olson 26-10	23709	GAS	Tiger Ridge	Eagle	07/28/08	1500	0	250
Devon Energy Production Co., LP	SWSW 35-31N-17E	Ross 35-13	23710	GAS	Wildcat Blaine	Niobrara	10/28/08	2500	0	0
Devon Energy Production Co., LP	SENE 31-31N-18E	Paulsen-DIR 31-1	23711	GAS	Tiger Ridge	Eagle	09/30/08	1536	0	61
Devon Energy Production Co., LP	SWNE 32-31N-18E	Dehlbom 32-7	23712	GAS	Tiger Ridge	Eagle	07/29/08	1500	0	275
Devon Energy Production Co., LP	SESW 32-31N-18E	Dehlbom 32-14	23713	GAS	Wildcat Blaine	Niobrara	10/29/08	2420	0	0
Devon Energy Production Co., LP	NESE 9-30N-18E	Hofeldt 9-9	23714	DH	Tiger Ridge		08/01/08	2100	0	0
Devon Energy Production Co., LP	NWNE 10-30N-18E	Hofeldt 10-2A	23715	GAS	Tiger Ridge	Eagle	07/31/08	1500	0	350
Devon Energy Production Co., LP	NENW 10-30N-18E	Hofeldt 10-3A	23716	GAS	Tiger Ridge	Eagle	08/29/08	1692	0	250
Devon Energy Production Co., LP	NESE 11-30N-18E	Hofeldt-DIR 11-9	23717	DH	Tiger Ridge		07/12/08	1800	0	0
Devon Energy Production Co., LP	SESE 25-31N-17E	Olson 25-16	23720	GAS	Tiger Ridge	Eagle	07/25/08	1600	0	600
Devon Energy Production Co., LP	NWNE 36-31N-17E	State 36-2	23722	GAS	Tiger Ridge	Eagle	10/16/08	1600	0	150
Citation Oil & Gas Corporation	SESE 11-31N-19E	Bowes Sawtooth Unit G	23723	OIL	Bowes	Sawtooth	11/27/08	6244	27	0
Citation Oil & Gas Corporation	SESW 12-31N-19E	Bowes Sawtooth Unit C	23724	OIL	Bowes	Sawtooth	10/07/08	6215	56	0
Citation Oil & Gas Corporation	SWNE 6-31N-20E	Bowes Sawtooth Unit F	23725	OIL	Bowes	Sawtooth	09/24/08	6245	346	0
Devon Energy Production Co., LP	SWSE 23-27N-19E	State-DIR 23-15	23726	GAS	Wildcat Blaine	Eagle	08/07/08	1857	0	400
Devon Energy Production Co., LP	SESW 32-31N-18E	Dehlbom-DIR 32-14A	23728	GAS	Tiger Ridge	Eagle	07/23/08	1600	0	215
Devon Energy Production Co., LP	NESW 11-30N-18E	Hofeldt-DIR 11-11	23729	GAS	Wildcat Blaine	Niobrara	08/17/08	1730	0	0
Devon Energy Production Co., LP	NENE 11-30N-18E	Hofeldt 11-1	23730	GAS	Wildcat Blaine	Niobrara	09/09/08	1455	0	0
Devon Energy Production Co., LP	SWSW 21-27N-19E	State 21-13	23731	DH	Sawtooth Mountain		08/21/08	1800	0	0
Devon Energy Production Co., LP	NWNE 27-27N-19E	State-DIR 27-4	23732	GAS	Wildcat Blaine	Eagle	08/04/08	1894	0	432
Klabzuba Oil & Gas, Inc.	SWNE 11-34N-17E	Federal 11-7-34-17	23734	GAS	Wildcat Blaine	Niobrara	09/26/08	2584	0	59
Brown, J. Burns Operating Company	SESE 18-34N-19E	Stuker 18-34-19F	23738	GAS	Wildcat Blaine	Eagle	09/10/08	1200	0	250
Devon Energy Production Co., LP	SWNW 2-25N-17E	Bogges-Dir 2-12	23740	GAS	Wildcat Blaine	Eagle	09/08/08	2389	0	180
Brown, J. Burns Operating Company	NWNE 15-35N-18E	Listou 15-35-18	23741	DH	Wildcat Blaine		09/08/08	1550	0	0
Devon Energy Production Co., LP	SWNE 7-25N-18E	Biebinger 7-7	23742	GAS	Wildcat Blaine	Eagle	08/28/08	1830	0	350
Behm Energy, Inc.	NWNE 14-36N-21E	Federal Unit 2-14	23744	DH	Wildcat Blaine		11/29/08	6480	0	0
Brown, J. Burns Operating Company	NESW 21-35N-18E	Listou 21-35-18D	23745	GAS	Wildcat Blaine	Judith River, Eagle	09/06/08	1620	0	0
Devon Energy Production Co., LP	NESW 3-30N-18E	Dehlbom 3-11A	23750	GAS	Wildcat Blaine	Niobrara	12/04/08	2400	0	0
009 Carbon										
Baldwin Exploration	NWSW 15-9S-22E	Baldwin Federal 12-15	21284	OIL	Wildcat Carbon	Lakota	06/08/08	8856	141	500
011 Carter										
Nadel and Gussman Rockies, LLC	NW 4-1S-62E	Repeat 1	21338	SWD	Repeat	Red River	11/03/08	8725	0	0
True Oil LLC	CSW 26-2S-57E	Campen Federal 13-26	21370	GAS	Wildcat Carter	Shannon	01/04/08	3019	0	34
True Oil LLC	CNW 28-2S-57E	Campen Federal 11-28	21371	GAS	Wildcat Carter	Shannon	01/02/08	3138	0	21
025 Fallon										
Fidelity Exploration & Production Co.	SWNE 16-5N-61E	State 2234	22057	GAS	Cedar Creek	Eagle	07/19/08	1775	0	101
Fidelity Exploration & Production Co.	SWSW 15-5N-61E	Fee-CP 2233	22065	GAS	Cedar Creek	Eagle	08/17/08	1740	0	115
Encore Operating LP	NESE 19-4N-62E	Unit 43X-19	22659	EOR	Little Beaver	Siluro-Ordovician, Siluro-Or	04/25/08	8727	7	0
Encore Operating LP	SWSW 13-4N-61E	Unit 14X-13	22664	EOR	Little Beaver	Siluro-Ordovician, Siluro-Or	06/09/08	8727	5	0
Encore Operating LP	NWNE 14-4N-61E	Little Beaver Unit 31X-1	22689	EOR	Little Beaver	Siluro-Ordovician, Siluro-Or	06/18/08	8650	10	0
Fidelity Exploration & Production Co.	NWSW 32-4N-62E	Federal 2688	22706	GAS	Cedar Creek	Eagle	09/02/08	1800	0	98
Encore Operating LP	NWSE 29-8N-60E	Unit 33X-29CH	22710	DH	Pennel		06/30/08	40	0	0
Encore Operating LP	SWNW 20-7N-60E	Unit 12X-20BH	22724	DH	Pennel		03/19/08	11401	0	0
Encore Operating LP	NESE 29-7N-60E	Unit 43X-29BH	22745	OIL	Pennel	Siluro-Ordovician	06/26/08	10770	48	33
Fidelity Exploration & Production Co.	SESE 22-9N-58E	Fee 2780	22766	GAS	Cedar Creek	Eagle	10/14/08	2045	0	133
Fidelity Exploration & Production Co.	SWSE 3-4N-61E	Fee-BR 2796	22788	GAS	Cedar Creek	Eagle	07/25/08	1775	0	116
Fidelity Exploration & Production Co.	SESW 27-5N-61E	Fee-BR 2841	22793	GAS	Cedar Creek	Eagle	08/07/08	1740	0	138
Fidelity Exploration & Production Co.	SWSW 31-5N-61E	Fee-BR 2818	22796	GAS	Cedar Creek	Eagle	08/02/08	1740	0	155
Fidelity Exploration & Production Co.	SWNE 33-5N-61E	Fee-BR 2854	22799	GAS	Cedar Creek	Eagle	07/28/08	1775	0	109
Fidelity Exploration & Production Co.	NENW 29-5N-61E	Fee-BR 2846	22802	GAS	Cedar Creek	Eagle	07/18/08	1775	0	111
Fidelity Exploration & Production Co.	SESW 36-6N-60E	State 2858	22806	GAS	Cedar Creek	Eagle	07/06/08	1712	0	105
Fidelity Exploration & Production Co.	NWSE 36-6N-60E	State 2859	22809	GAS	Cedar Creek	Eagle	09/03/08	1760	0	116

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Fidelity Exploration & Production Co.	NENW 14-5N-60E	Fee 2801	22810	GAS	Cedar Creek	Eagle	08/22/08	1700	0	114
Fidelity Exploration & Production Co.	SWSE 14-5N-60E	Fee 2803	22811	GAS	Cedar Creek	Eagle	08/28/08	1700	0	104
Fidelity Exploration & Production Co.	SWNW 14-5N-60E	Fee 2804	22812	GAS	Cedar Creek	Eagle	08/22/08	1700	0	114
Fidelity Exploration & Production Co.	SWSE 23-5N-60E	Fee-BR 2805	22813	GAS	Cedar Creek	Eagle	08/21/08	1700	0	114
Fidelity Exploration & Production Co.	NESW 1-5N-60E	Fee-BR 2806	22814	GAS	Cedar Creek	Eagle	09/03/08	1775	0	97
Fidelity Exploration & Production Co.	SWSE 1-5N-60E	Fee-BR 2807	22815	GAS	Cedar Creek	Eagle	07/15/08	1775	0	97
Fidelity Exploration & Production Co.	SENW 21-5N-61E	Fee-BR 2836	22819	GAS	Cedar Creek	Eagle	07/19/08	1740	0	94
Fidelity Exploration & Production Co.	SENW 25-6N-60E	Fee-BR 2871	22825	GAS	Cedar Creek	Eagle	07/04/08	1775	0	99
Fidelity Exploration & Production Co.	NWSE 25-6N-60E	Fee-BR 2872	22826	GAS	Cedar Creek	Eagle	07/04/08	1775	0	134
Fidelity Exploration & Production Co.	NESE 2-4N-61E	Federal 2795	22833	GAS	Cedar Creek	Eagle	08/14/08	1730	0	77
Fidelity Exploration & Production Co.	NE 6-4N-62E	Federal 2797	22834	GAS	Cedar Creek	Eagle	08/07/08	1740	0	120
Fidelity Exploration & Production Co.	NESW 6-4N-62E	Federal 2799	22835	GAS	Cedar Creek	Eagle	08/08/08	1775	0	113
Fidelity Exploration & Production Co.	NE 6-5N-61E	Federal 2819	22836	GAS	Cedar Creek	Eagle	09/10/08	1875	0	108
Fidelity Exploration & Production Co.	SESE 17-5N-61E	Fee-BR 2816	22837	GAS	Cedar Creek	Eagle	07/21/08	1660	0	115
Fidelity Exploration & Production Co.	SENE 17-5N-61E	Fee-BR 2825	22838	GAS	Cedar Creek	Eagle	08/14/08	1775	0	103
Fidelity Exploration & Production Co.	NWSE 20-5N-61E	Federal 2563	22841	GAS	Cedar Creek	Eagle	11/22/08	1610	0	90
Fidelity Exploration & Production Co.	SENE 26-6N-60E	Federal 2873	22842	GAS	Cedar Creek	Eagle	07/03/08	1815	0	119
Fidelity Exploration & Production Co.	NWSE 26-6N-60E	Federal 2874	22843	GAS	Cedar Creek	Eagle	07/05/08	1815	0	118
Nadel and Gussman Rockies, LLC	SESW 34-2N-61E	Strangford Fee 24-34	22844	OIL	Wildcat Fallon	Red River, Interlake	01/04/08	9157	0	0
Fidelity Exploration & Production Co.	NW 6-4N-62E	Federal 2798	22845	GAS	Cedar Creek	Eagle	08/14/08	1775	0	105
Fidelity Exploration & Production Co.	SWSE 6-4N-62E	Federal 2800	22846	GAS	Cedar Creek	Eagle	08/04/08	1760	0	120
Fidelity Exploration & Production Co.	SWNE 14-5N-60E	Federal 2802	22847	GAS	Cedar Creek	Eagle	08/28/08	1700	0	107
Fidelity Exploration & Production Co.	SWNE 6-5N-61E	Federal 2820	22848	GAS	Cedar Creek	Eagle	09/10/08	1875	0	106
Fidelity Exploration & Production Co.	NESW 6-5N-61E	Federal 2821	22849	GAS	Cedar Creek	Eagle	09/09/08	1875	0	147
Fidelity Exploration & Production Co.	NESE 28-5N-61E	Federal 2843	22850	GAS	Cedar Creek	Eagle	09/01/08	1800	0	111
Fidelity Exploration & Production Co.	NWSW 28-5N-61E	Federal 2844	22851	GAS	Cedar Creek	Eagle	08/05/08	1775	0	119
Fidelity Exploration & Production Co.	SWNE 28-5N-61E	Federal 2842	22852	GAS	Cedar Creek	Eagle	09/01/08	1800	0	109
Fidelity Exploration & Production Co.	NESW 28-5N-61E	Federal 2845	22853	GAS	Cedar Creek	Eagle	09/01/08	1800	0	114
Fidelity Exploration & Production Co.	NWNW 26-9N-58E	Fee 2900	22854	GAS	Cedar Creek	Eagle	10/01/08	2040	0	143
Fidelity Exploration & Production Co.	NENW 26-9N-58E	Fee 2934	22855	GAS	Cedar Creek	Eagle	10/07/08	2070	0	150
Fidelity Exploration & Production Co.	SWNE 7-5N-61E	Fee-CP 2823	22866	GAS	Cedar Creek	Eagle	11/29/08	1650	0	100
Fidelity Exploration & Production Co.	NWSE 8-5N-61E	Fee 2904	22867	GAS	Cedar Creek	Eagle	11/29/08	1800	0	114
Fidelity Exploration & Production Co.	NENE 19-5N-61E	Fee-CP 2817	22868	GAS	Cedar Creek	Eagle	07/20/08	1700	0	105
Fidelity Exploration & Production Co.	NWSE 15-6N-60E	Fee-CP 2868	22869	GAS	Cedar Creek	Eagle	09/09/08	1920	0	112
Fidelity Exploration & Production Co.	NWSE 23-6N-60E	Fee-CP 2870	22870	GAS	Cedar Creek	Eagle	11/29/08	1955	0	115
Fidelity Exploration & Production Co.	SENW 15-6N-60E	Fee-CP 2867	22885	GAS	Cedar Creek	Eagle	09/16/08	1925	0	118
Fidelity Exploration & Production Co.	SENW 14-6N-60E	Federal 2865	22887	GAS	Cedar Creek	Eagle	10/23/08	1955	0	119
Fidelity Exploration & Production Co.	NWSE 14-6N-60E	Federal 2866	22888	GAS	Cedar Creek	Eagle	11/30/08	1955	0	133
Fidelity Exploration & Production Co.	SENE 22-8N-59E	Federal 2893	22891	GAS	Cedar Creek	Eagle	10/03/08	2070	0	102
Fidelity Exploration & Production Co.	SENE 26-9N-58E	Federal 2899	22893	GAS	Cedar Creek	Eagle	10/12/08	2070	0	114
Fidelity Exploration & Production Co.	NWNE 26-9N-58E	Federal 2935	22894	GAS	Cedar Creek	Eagle	10/03/08	2070	0	114
Fidelity Exploration & Production Co.	SESW 19-8N-60E	Fee-CP 2895	22895	GAS	Cedar Creek	Eagle	09/24/08	2070	0	122
Fidelity Exploration & Production Co.	NWSE 10-6N-60E	Federal 2862	22896	GAS	Cedar Creek	Eagle	11/02/08	1920	0	106
Fidelity Exploration & Production Co.	SWNE 2-7N-59E	Fee 2877	22897	GAS	Cedar Creek	Eagle	09/25/08	1955	0	116
Fidelity Exploration & Production Co.	NESE 2-7N-59E	Fee 2879	22898	GAS	Cedar Creek	Eagle	09/23/08	1970	0	127
Fidelity Exploration & Production Co.	NW 2-7N-59E	Fee 2878	22899	GAS	Cedar Creek	Eagle	09/22/08	1960	0	118
Fidelity Exploration & Production Co.	SWNW 32-8N-60E	Fee 2896	22905	GAS	Cedar Creek	Eagle	10/23/08	2000	0	127
Fidelity Exploration & Production Co.	NENE 26-9N-58E	Federal 2898	22906	GAS	Cedar Creek	Eagle	10/11/08	2070	0	124
Fidelity Exploration & Production Co.	SWNW 19-4N-62E	Fee-CP 2945	22907	GAS	Cedar Creek	Eagle	07/26/08	1700	0	104
Fidelity Exploration & Production Co.	SENW 29-4N-62E	Fee-CP 2946	22908	GAS	Cedar Creek	Eagle	07/27/08	1700	0	100
Fidelity Exploration & Production Co.	SESW 15-5N-61E	Fee-CP 2950	22911	GAS	Cedar Creek	Eagle	08/18/08	1700	0	111
Fidelity Exploration & Production Co.	SWNW 17-5N-61E	Fee-CP 2829	22912	GAS	Cedar Creek	Eagle	07/18/08	1660	0	107
Fidelity Exploration & Production Co.	NENE 27-5N-61E	Fee-CP 2952	22913	GAS	Cedar Creek	Eagle	08/18/08	1700	0	110
Fidelity Exploration & Production Co.	SENE 19-7N-60E	Fee-CP 2957	22914	GAS	Cedar Creek	Eagle	09/24/08	1800	0	115
Fidelity Exploration & Production Co.	SWNW 20-7N-60E	Fee 2959	22915	GAS	Cedar Creek	Eagle	09/19/08	1800	0	115
Fidelity Exploration & Production Co.	SWNW 17-7N-60E	Fee-CP 2884	22916	GAS	Cedar Creek	Eagle	09/24/08	1920	0	113
Fidelity Exploration & Production Co.	SWSW 20-7N-60E	Fee 2960	22917	GAS	Cedar Creek	Eagle	09/19/08	1804	0	117
Encore Operating LP	SWNW 32-4N-62E	Little Beaver 12X-32H	22918	OIL	Little Beaver	Siluro-Ordovician	09/15/08	10280	210	5
Fidelity Exploration & Production Co.	N2 35-5N-61E	Fee-CP 2953	22919	GAS	Cedar Creek	Eagle	08/07/08	1740	0	110
Fidelity Exploration & Production Co.	S2 35-5N-61E	Fee-CP 2954	22920	GAS	Cedar Creek	Eagle	08/07/08	1730	0	110
Fidelity Exploration & Production Co.	NESE 31-8N-60E	Fee-CP 2966	22922	GAS	Cedar Creek	Eagle	09/23/08	1955	0	115
Fidelity Exploration & Production Co.	SESE 35-9N-58E	Fee-CP 2967	22923	GAS	Cedar Creek	Eagle	10/07/08	2040	0	119
Fidelity Exploration & Production Co.	NENE 22-9N-58E	Federal 2671	22927	GAS	Cedar Creek	Eagle	10/14/08	2070	0	112
Fidelity Exploration & Production Co.	SWNW 11-8N-59E	Federal 2963	22929	GAS	Cedar Creek	Eagle	10/02/08	2070	0	133
Fidelity Exploration & Production Co.	SWNW 13-8N-59E	Federal 2965	22931	GAS	Cedar Creek	Eagle	09/29/08	2070	0	105
Fidelity Exploration & Production Co.	NWSW 24-9N-58E	Federal 2937	22932	GAS	Cedar Creek	Eagle	10/19/08	2070	0	128
Fidelity Exploration & Production Co.	SWSW 24-9N-58E	Federal 2938	22933	GAS	Cedar Creek	Eagle	10/15/08	2075	0	90
Fidelity Exploration & Production Co.	SESW 24-9N-58E	Federal 2939	22934	GAS	Cedar Creek	Eagle	10/15/08	2075	0	116
Fidelity Exploration & Production Co.	NWNW 24-9N-58E	Federal 2940	22935	GAS	Cedar Creek	Eagle	10/19/08	2070	0	48
Fidelity Exploration & Production Co.	SWNW 24-9N-58E	Federal 2941	22936	GAS	Cedar Creek	Eagle	10/17/08	2075	0	121
027 Fergus										
Kykuit Resources, LLC	SWSW 28-19N-19E	Arntzen 28-1	21240	GAS	Wildcat Fergus	Greenhorn	07/01/08	3004	0	0
Kykuit Resources, LLC	SESW 1-21N-19E	Simac 1-1	21241	GAS	Wildcat Fergus	Greenhorn	06/30/08	2790	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Kykuit Resources, LLC	NESE 15-21N-19E	Iverson 15-1	21242	GAS	Wildcat Fergus	Belle Fourche Shale	06/24/08	2790	0	0
Kykuit Resources, LLC	NWSW 22-21N-19E	Tuss 22-1	21243	GAS	Wildcat Fergus	Eagle	06/03/08	2767	0	0
Kykuit Resources, LLC	NESE 2-18N-19E	Yaeger 2-1	21244	GAS	Wildcat Fergus	Greenhorn	07/05/08	3600	0	0
Kykuit Resources, LLC	NWSW 22-19N-18E	Arntzen 22-1	21245	GAS	Wildcat Fergus	Big Horn Dolomite	07/26/08	4496	0	0
Kykuit Resources, LLC	SWSW 7-21N-20E	Popnoe 7-1	21246	GAS	Wildcat Fergus	Carlile Shale	06/22/08	2825	0	0
Kykuit Resources, LLC	NWNE 18-21N-20E	Popnoe 18-1	21247	GAS	Wildcat Fergus	Greenhorn	06/27/08	2800	0	0
035 Glacier										
Omimex Canada, Ltd.	NESE 30-35N-5W	Neumuth 9-30-35N-5W	22082	GAS	Cut Bank	Bow Island	01/31/08	1918	0	20
Omimex Canada, Ltd.	SESW 17-35N-5W	Langabeer 14-17-35N-5	22084	GAS	Cut Bank	Bow Island, Sunburst, Cut B	01/18/08	2941	0	100
Omimex Canada, Ltd.	SESE 20-35N-5W	Haines 16-20-35N-5W	22086	DH	Cut Bank		02/05/08	2579	0	0
Keesun Corporation	SWNW 8-32N-5W	Federal 5-8	22088	OIL	Cut Bank	Cut Bank	04/30/08	2971	1	0
Mountain View Energy, Inc.	SWSW 1-37N-5W	Red Creek 41	22090	OIL	Red Creek	Madison	04/17/08	2874	124	0
Mountain View Energy, Inc.	SWNW 12-37N-5W	Red Creek 40	22091	OIL	Red Creek	Cut Bank, Madison	03/20/08	2830	21	0
Anschutz Exploration Corporation	NWSE 14-37N-13W	Willow Creek 1-14H	22092	DH	Wildcat Glacier		12/07/08	8916	0	0
Keesun Corporation	SWNE 17-32N-5W	Federal 7-17	22093	OIL	Cut Bank	Cut Bank	08/14/08	2941	20	0
Croft Petroleum Company	NWSW 24-35N-6W	Small 4-24	22099	GAS	Cut Bank	Cut Bank, Sunburst	11/12/08	2858	0	53
Mountain View Energy, Inc.	NWSW 1-37N-5W	Red Creek 42	22108	OIL	Red Creek	Cut Bank, Madison	10/13/08	2772	18	0
Mountain View Energy, Inc.	NESW 1-37N-5W	Red Creek 43	22109	OIL	Red Creek	Cut Bank, Madison	11/03/08	2778	7	0
037 Golden Valley										
Saga Petroleum, LLC	NWSW 30-5N-20E	Big Coulee Unit 30-14-5	21071	GAS	Big Coulee	Lakota, Morrison	10/31/08	2218	0	593
Saga Petroleum, LLC	NWNW 31-5N-20E	Big Coulee Unit 31-4-52	21072	GAS	Big Coulee	Lakota, Morrison	09/15/08	2055	0	292
041 Hill										
Klabzuba Oil & Gas, Inc.	NWSW 15-36N-14E	Verploegen 15-12-36-1	23287	GAS	Wildcat Hill	Niobrara	03/13/08	2658	0	300
Klabzuba Oil & Gas, Inc.	SESE 17-37N-15E	Surean 17-16-37-15C	23412	GAS	St. Joe Road	Judith River, Niobrara	03/20/08	2180	0	200
Klabzuba Oil & Gas, Inc.	SWNE 20-37N-15E	Surean-Federal 20-7-37	23413	GAS	St. Joe Road	Niobrara	03/26/08	2211	0	150
Klabzuba Oil & Gas, Inc.	SWNW 27-37N-15E	Verploegen 27-5-37-15	23414	GAS	St. Joe Road	Niobrara	03/13/08	2146	0	150
Klabzuba Oil & Gas, Inc.	NESW 28-37N-15E	Verploegen-Fed. 28-11-	23415	GAS	St. Joe Road	Niobrara	03/18/08	2211	0	150
Klabzuba Oil & Gas, Inc.	NESE 33-37N-15E	Verploegen 33-9-37-15	23416	GAS	St. Joe Road	Niobrara	03/27/08	2215	0	100
Klabzuba Oil & Gas, Inc.	NWNW 14-37N-15E	White 14-4-37-15C	23417	GAS	St. Joe Road	Niobrara	10/17/08	2167	0	140
Klabzuba Oil & Gas, Inc.	NWSE 15-37N-15E	White 15-10-37-15D	23418	GAS	St. Joe Road	Niobrara	10/20/08	2168	0	145
Klabzuba Oil & Gas, Inc.	NWNE 26-37N-15E	White-Federal 26-2-37-	23419	GAS	St. Joe Road	Niobrara	10/20/08	2168	0	125
Klabzuba Oil & Gas, Inc.	SWSE 27-37N-15E	Verploegen 27-15-37-1	23420	GAS	St. Joe Road	Niobrara	10/29/08	2168	0	105
Klabzuba Oil & Gas, Inc.	SESW 34-37N-15E	Verploegen 34-14-37-1	23421	GAS	St. Joe Road	Niobrara	10/29/08	2266	0	40
Devon Energy Production Co., LP	SWNE 12-31N-15E	Manuel 12-15	23422	GAS	Tiger Ridge	Eagle	05/28/08	1504	0	157
Devon Energy Production Co., LP	NWSE 20-31N-16E	State 20-10	23423	GAS	Tiger Ridge	Judith River	08/13/08	1444	0	0
Devon Energy Production Co., LP	SWSE 20-31N-16E	State 20-15	23424	GAS	Tiger Ridge	Eagle	06/23/08	1449	0	154
Devon Energy Production Co., LP	NENW 29-31N-16E	State 29-3	23425	GAS	Tiger Ridge	Eagle	06/17/08	1700	0	153
Devon Energy Production Co., LP	NESW 29-31N-16E	Anderson 29-11	23426	GAS	Tiger Ridge	Eagle	06/17/08	1763	0	0
Klabzuba Oil & Gas, Inc.	SWNE 17-35N-17E	Bessette 17-7-35-17	23428	GAS	Wildcat Hill	Niobrara	04/03/08	2592	0	200
Klabzuba Oil & Gas, Inc.	SESW 9-35N-16E	Bessette 9-14-35-16	23429	GAS	Wildcat Hill	Judith River, Eagle	04/01/08	2653	0	250
Klabzuba Oil & Gas, Inc.	SESW 3-34N-16E	Pattison 3-14-34-16F	23430	GAS	Wildcat Hill	Eagle	05/07/08	2497	0	1000
Klabzuba Oil & Gas, Inc.	SWNW 31-35N-17E	Manuel 31-5-35-17C	23431	GAS	Wildcat Hill	Judith River, Eagle	04/16/08	2594	0	250
Klabzuba Oil & Gas, Inc.	SWNE 4-33N-14E	Morse 4-7-33-14C	23434	GAS	Wildcat Hill	Niobrara	04/07/08	1861	0	0
Klabzuba Oil & Gas, Inc.	SENE 36-34N-13E	State 36-6-34-13	23435	GAS	Wildcat Hill	Niobrara	04/11/08	1862	0	10
Klabzuba Oil & Gas, Inc.	NENE 35-37N-15E	Pleskac 35-1-37-15D	23436	GAS	St. Joe Road	Niobrara	10/23/08	2168	0	120
Devon Energy Production Co., LP	SWNW 21-31N-17E	Olson 21-5	23437	GAS	Tiger Ridge	Eagle	06/27/08	1750	0	500
Devon Energy Production Co., LP	NESE 22-31N-17E	Olson-DIR 22-10	23439	GAS	Tiger Ridge	Eagle	07/10/08	1906	0	111
Devon Energy Production Co., LP	SESE 22-31N-17E	Olson 22-16	23440	DH	Tiger Ridge		07/02/08	1600	0	0
Devon Energy Production Co., LP	NENW 25-31N-15E	US-DIR 25-4A	23441	DH	Tiger Ridge		07/24/08	1925	0	0
Devon Energy Production Co., LP	NESE 25-31N-15E	US-DIR 25-10	23442	GAS	Tiger Ridge	Eagle	07/25/08	2021	0	373
Devon Energy Production Co., LP	NWSE 5-30N-15E	Rocky Boy 5-10	23444	GAS	Tiger Ridge	Eagle	08/21/08	1420	0	0
Devon Energy Production Co., LP	NESE 34-31N-15E	Hillbrant 34-9	23445	GAS	Tiger Ridge	Eagle	08/26/08	1618	0	245
Devon Energy Production Co., LP	SESE 14-31N-15E	Crowe-DIR 23-1	23447	GAS	Tiger Ridge	Eagle	09/12/08	1714	0	250
Devon Energy Production Co., LP	SESW 22-31N-17E	Olson 22-14	23448	GAS	Wildcat Hill	Niobrara	12/04/08	2550	0	0
Devon Energy Production Co., LP	SWSW 27-31N-17E	Olson-DIR 27-13	23449	DH	Tiger Ridge		09/23/08	1956	0	0
Devon Energy Production Co., LP	NWNE 6-30N-15E	Golie-DIR 6-2	23450	GAS	Tiger Ridge	Eagle	09/15/08	1538	0	0
Devon Energy Production Co., LP	NWNE 6-30N-15E	State-DIR 6-3	23451	GAS	Tiger Ridge	Eagle	09/17/08	1516	0	151
Brown, J. Burns Operating Company	SWSW 13-34N-14E	Clifford 13-34-14G	23454	GAS	Wildcat Hill	Eagle	08/19/08	1000	0	0
Brown, J. Burns Operating Company	NESW 28-34N-14E	Clifford 28-34-14C	23455	DH	Wildcat Hill		08/26/08	1450	0	0
Brown, J. Burns Operating Company	SESE 29-34N-14E	Clear Creek 29-34-14	23456	DH	Wildcat Hill		08/24/08	1400	0	0
Brown, J. Burns Operating Company	SWNW 30-35N-15E	Jennie 30-35-15B	23458	GAS	Wildcat Hill	Eagle	08/22/08	1624	0	250
Brown, J. Burns Operating Company	SWSW 7-32N-15E	Lucke 7-32-15C	23459	GAS	Wildcat Hill	Eagle	08/29/08	1550	0	800
Devon Energy Production Co., LP	SENE 1-30N-15E	Hegle-DIR 1-8	23460	GAS	Tiger Ridge	Eagle	10/03/08	1850	0	26
Iofina Natural Gas, Inc.	NENE 9-35N-11E	Eastlee 1 9-1	23461	GAS	Wildcat Hill		12/14/08	1350	0	0
NFR Bear Paw Basin, LLC	NESW 9-33N-14E	Higgins 9-11-33-14C	23465	GAS	Wildcat Hill	Niobrara	12/18/08	1818	0	70
NFR Bear Paw Basin, LLC	SWSW 9-33N-14E	Higgins 9-13-33-14D	23466	GAS	Wildcat Hill	Niobrara	12/19/08	1788	0	140
NFR Bear Paw Basin, LLC	NENE 16-33N-14E	State 16-1-33-14C	23467	GAS	Wildcat Hill	Niobrara	12/31/08	1788	0	75
NFR Bear Paw Basin, LLC	NWNE 20-33N-13E	L&D Farms 20-2-33-13B	23473	GAS	Wildcat Hill	Niobrara	12/11/08	1792	0	250
051 Liberty										
Woods, Pete Or Maxine	NWNW 19-37N-6E	McQuigg 2-19	21820	GAS	Wildcat Liberty	Spike Zone, Blackleaf Fm.	02/25/08	1939	0	78

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
MCR, LLC	SESW 23-37N-4E	Mahoney 14-23	21821	OIL	Whitlash	Swift	07/31/08	2383	10	8
MCR, LLC	NENW 26-37N-4E	Hicks 3-26	21823	OIL	Whitlash	Swift	09/11/08	2465	0	0
MCR, LLC	NWNW 26-37N-4E	Mahoney 4-26	21824	OIL	Whitlash	Swift	09/30/08	2440	0	0
MCR, LLC	SENE 27-37N-4E	Hicks 8-27	21825	OIL	Whitlash	Swift	09/20/08	2486	0	0
065 Musselshell										
Big Snowy Resources LP	NWNE 15-10N-25E	Thomas-Sterling 15-1	21872	OIL	Wildcat Musselshell	Tyler	10/04/08	2600	0	0
067 Park										
Bill Barrett Corporation	NW 6-4N-8E	Leviathan (Arthun) 3-6	21010	GAS	Wildcat Park	Cody Shale	01/24/08	11005	0	0
Bill Barrett Corporation	SWNE 15-4N-8E	Pulis 7-15	21014	GAS	Wildcat Park	Cody Shale	09/29/08	5439	0	1080
069 Petroleum										
Capitan Operating, LLC	SESE 20-15N-30E	Dick Wyman Federal 44	21166	OIL	Cat Creek	Cat Creek, First	01/08/08	972	3	0
071 Phillips										
Decker Operating Company, L.L.C.	SENE 36-36N-30E	MLFU 3660-1	21307	GAS	Loring	Bowdoin	04/16/08	1591	0	78
Fidelity Exploration & Production Co.	SWNE 22-32N-34E	Fee 1121	22687	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	03/03/08	1530	0	109
Fidelity Exploration & Production Co.	SWNE 5-31N-33E	Federal 1371	23064	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	01/24/08	1580	0	199
Fidelity Exploration & Production Co.	NESE 12-32N-31E	Federal 1352	23087	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	01/16/08	1625	0	174
Fidelity Exploration & Production Co.	NENW 19-32N-32E	Federal 1312	23088	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	01/14/08	1700	0	175
Fidelity Exploration & Production Co.	NWNW 20-32N-34E	Fee 1397	23138	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	02/18/08	1600	0	191
Fidelity Exploration & Production Co.	NWSW 20-32N-34E	Fee 1399	23139	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	01/26/08	1610	0	155
Fidelity Exploration & Production Co.	SESW 21-32N-34E	Federal 1401	23140	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	02/20/08	1570	0	166
Fidelity Exploration & Production Co.	NENW 21-32N-34E	Fee 1402	23143	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	01/26/08	1565	0	281
Fidelity Exploration & Production Co.	SE 21-32N-34E	Fee 1403	23144	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	02/27/08	1565	0	122
Fidelity Exploration & Production Co.	NW 12-32N-33E	Fee 1395	23145	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	02/28/08	1570	0	150
Fidelity Exploration & Production Co.	NWNE 9-32N-34E	Fee 1393	23146	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	02/25/08	1680	0	140
Fidelity Exploration & Production Co.	SWSE 10-32N-34E	Fee 1394	23147	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	03/03/08	1650	0	118
Fidelity Exploration & Production Co.	NWNE 18-32N-33E	Fee 1407	23151	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	01/21/08	1500	0	182
Fidelity Exploration & Production Co.	SWSW 28-33N-32E	Fee 1336	23152	GAS	Bowdoin	Phillips, Niobrara	01/17/08	1700	0	189
Fidelity Exploration & Production Co.	NESE 1-32N-32E	Fee 1410	23153	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	01/21/08	1620	0	171
Fidelity Exploration & Production Co.	SENE 3-31N-33E	Federal 1354	23154	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	01/25/08	1610	0	120
Fidelity Exploration & Production Co.	NW 4-31N-33E	Federal 1357	23155	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	01/27/08	1580	0	191
Fidelity Exploration & Production Co.	NWSE 4-31N-33E	Federal 1360	23156	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	01/26/08	1645	0	158
Fidelity Exploration & Production Co.	SENE 7-32N-32E	Federal 1300	23157	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	01/16/08	1580	0	181
Fidelity Exploration & Production Co.	SESW 6-32N-32E	Federal 1411	23158	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	01/16/08	1625	0	181
Fidelity Exploration & Production Co.	NW 31-32N-32E	Federal 1389	23160	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	01/17/08	1660	0	145
Fidelity Exploration & Production Co.	NWNE 32-32N-32E	Federal 1390	23161	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	01/14/08	1645	0	257
Fidelity Exploration & Production Co.	NWSW 32-32N-32E	Federal 1391	23162	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	01/17/08	1645	0	187
Fidelity Exploration & Production Co.	SWNE 6-32N-34E	Federal 1392	23164	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	02/18/08	1720	0	162
Fidelity Exploration & Production Co.	SW 17-32N-34E	Federal 1396	23165	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	02/19/08	1565	0	132
Fidelity Exploration & Production Co.	SESE 20-32N-34E	Federal 1398	23166	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	02/08/08	1610	0	261
Fidelity Exploration & Production Co.	NWNE 20-32N-34E	Federal 1400	23167	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	02/18/08	1570	0	181
Fidelity Exploration & Production Co.	NWSE 22-32N-34E	Federal 1404	23168	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	02/27/08	1570	0	164
Fidelity Exploration & Production Co.	SW 22-32N-34E	Federal 1405	23169	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	02/27/08	1570	0	185
Fidelity Exploration & Production Co.	SWSW 26-33N-32E	Federal 1408	23170	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	01/21/08	1575	0	190
Fidelity Exploration & Production Co.	NESE 27-33N-32E	Federal 1409	23171	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	01/20/08	1580	0	249
Fidelity Exploration & Production Co.	SESE 24-32N-31E	Federal 1388	23179	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	01/14/08	1625	0	206
Noble Energy, Inc.	SWNE 36-34N-31E	State 3641-5	23191	GAS	Whitewater	Phillips, Niobrara	09/08/08	1385	0	83
Fidelity Exploration & Production Co.	NENE 8-31N-34E	Fee 1417	23200	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	02/24/08	1570	0	156
Fidelity Exploration & Production Co.	NWSE 19-32N-34E	Fee 1420	23201	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	02/12/08	1610	0	167
Decker Operating Company, L.L.C.	NWSE 13-37N-29E	MLFU 1379-1	23202	GAS	Wildcat Phillips	Phillips	06/04/08	1780	0	23
Decker Operating Company, L.L.C.	SENE 24-37N-29E	MLFU 2479-1	23203	GAS	Wildcat Phillips	Bowdoin	06/18/08	1711	0	50
Tyler Oil Company	SENE 23-25N-23E	R. Williams 23-6	23204	DH	Wildcat Phillips		07/14/08	170	0	0
Decker Operating Company, L.L.C.	NE 36-33N-30E	MRFU 3630-1	23206	GAS	Wildcat Phillips	Phillips	07/02/08	1705	0	20
Decker Operating Company, L.L.C.	SW 36-33N-31E	MRFU 3631-1	23207	GAS	Wildcat Phillips	Phillips	05/29/08	5664	0	0
Decker Operating Company, L.L.C.	SWNW 12-36N-29E	MLFU 1269-1	23208	GAS	Wildcat Phillips	Bowdoin	06/25/08	2133	0	10
Decker Operating Company, L.L.C.	SENE 13-36N-29E	MLFU 1369-1	23209	GAS	Wildcat Phillips	Bowdoin	06/22/08	2050	0	10
Decker Operating Company, L.L.C.	SENE 24-36N-29E	MLFU 2469-1	23210	GAS	Wildcat Phillips	Bowdoin	06/28/08	2100	0	5
Decker Operating Company, L.L.C.	SWSE 1-36N-29E	MLFU 0169-1	23211	GAS	Wildcat Phillips	Bowdoin	06/29/08	2103	0	10
Noble Energy, Inc.	NWNE 30-33N-33E	Fee 3033-3	23212	GAS	Whitewater	Phillips	09/17/08	1414	0	196
Noble Energy, Inc.	NWSW 30-33N-33E	Fee 3033-4	23213	GAS	Whitewater	Phillips	09/15/08	1385	0	164
Tyler Oil Company	SWNE 36-25N-23E	Tyler-State 36-7	23216	DH	Wildcat Phillips		07/23/08	493	0	0
Noble Energy, Inc.	NWSW 20-33N-33E	Fee 2033-4	23217	GAS	Whitewater	Phillips	09/17/08	1420	0	176
Noble Energy, Inc.	SESW 2-36N-30E	Fee 0260-5	23218	GAS	Loring	Bowdoin, Greenhorn, Niobr	10/10/08	1770	0	83
Noble Energy, Inc.	NESW 23-31N-32E	Fee 2312-4	23232	GAS	Ashfield	Bowdoin, Phillips	09/16/08	1310	0	125
Noble Energy, Inc.	SWNW 4-37N-30E	Fee 0470-5	23234	GAS	Loring	Bowdoin, Greenhorn, Phillip	09/06/08	2133	0	14
Noble Energy, Inc.	NWNE 20-33N-33E	Fee 2033-2	23244	GAS	Whitewater	Phillips	09/10/08	1390	0	36
Noble Energy, Inc.	SESE 29-33N-32E	Fee 2932-2	23245	GAS	Whitewater	Phillips	09/10/08	1310	0	100
Noble Energy, Inc.	SESE 20-33N-33E	Fee 2033-3	23246	GAS	Whitewater	Greenhorn-Phillips	09/16/08	1335	0	85
Noble Energy, Inc.	NESE 12-37N-29E	Fee 1279-2	23248	GAS	Loring	Bowdoin, Greenhorn, Phillip	09/04/08	1965	0	37
Tyler Oil Company	SENE 23-25N-23E	R. Williams 23-6R	23249	DH	Wildcat Phillips		07/28/08	1677	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
073 Pondera										
AltaMont Oil & Gas Inc.	SWSW 18-29N-5W	Boucher 18-1	21821	GAS	Lake Francis	Bow Island	07/18/08	2340	0	263
AltaMont Oil & Gas Inc.	SENW 20-29N-5W	Jim Powers 20-1	21825	GAS	Lake Francis	Bow Island	03/09/08	2240	0	166
Wave USA, Inc.	SESE 17-27N-2W	Otness 16-17	21826	OIL	Wildcat Pondera	Burwash	02/14/08	1907	0	0
Wave USA, Inc.	SWSW 21-27N-2W	Walker 13B-21	21827	OIL	Wildcat Pondera	Sunburst	02/19/08	1759	1	0
AltaMont Oil & Gas Inc.	SESW 34-29N-6W	Jody Field 34-1	21830	OIL	Wildcat Pondera	Madison	05/06/08	3543	0	0
Hanna Oil & Gas Company	NENE 2-27N-1E	Offerdal 1-2	21831	GAS	Wildcat Pondera	Blackleaf	10/09/08	2030	0	41
Hanna Oil & Gas Company	NWNE 14-28N-1E	Finke 1-14	21832	DH	Wildcat Pondera		06/10/08	2040	0	0
Hanna Oil & Gas Company	NENW 15-28N-1E	Orcutt 1-15	21833	DH	Wildcat Pondera		05/23/08	2090	0	0
Hanna Oil & Gas Company	NWNE 27-28N-1E	Carlbom 1-27	21834	GAS	Wildcat Pondera	Blackleaf	10/08/08	2040	0	41
Hanna Oil & Gas Company	NWNE 18-28N-2E	Bjelland 1-18	21837	DH	Wildcat Pondera		08/30/08	3672	0	0
AltaMont Oil & Gas Inc.	NWSW 34-29N-6W	Jody Field 34-2	21838	SWD	Wildcat Pondera	Madison, Sawtooth, Madiso	08/18/08	3451	0	0
AltaMont Oil & Gas Inc.	SWSE 18-29N-5W	Stoltz 18-1	21839	GAS	Lake Francis	Bow Island	07/29/08	2320	0	74
083 Richland										
EOG Resources, Inc.	SESE 22-25N-54E	Hoefle 1-22H	22399	OIL	Wildcat Richland	Bakken	08/26/08	14138	96	5
EOG Resources, Inc.	NWNW 21-25N-54E	Steppler 2-21H	22408	OIL	Wildcat Richland	Bakken	12/24/08	12982	40	23
Burlington Resources Oil & Gas Company L	SESE 9-25N-54E	BR 44-9H 54	22416	OIL	Wildcat Richland	Bakken	02/08/08	15360	130	110
EOG Resources, Inc.	NWSW 3-25N-53E	Anna 2-3H	22545	OIL	Wildcat Richland	Bakken	07/19/08	15354	925	531
EOG Resources, Inc.	NWSW 5-25N-53E	Candee 2-5H	22556	OIL	Wildcat Richland	Bakken	08/09/08	15425	787	436
Continental Resources Inc	NENE 4-25N-54E	Pennie 1-4H	22607	OIL	Wildcat Richland	Bakken	02/09/08	15306	540	300
Newfield Production Company	SWSW 7-21N-60E	Franzen 1-7H	22678	OIL	Wildcat Richland	Bakken	01/22/08	14120	108	0
Continental Resources Inc	NENW 12-23N-55E	Linnea 3-12H	22680	OIL	Wildcat Richland	Bakken	03/28/08	19274	88	39
Headington Oil Company LLC	NWNW 7-22N-60E	Olson 11X-7	22685	OIL	Wildcat Richland	Bakken	02/24/08	16816	229	115
Newfield Production Company	SWSW 7-21N-60E	Buxbaum 1-18H	22687	OIL	Wildcat Richland	Bakken	01/17/08	15618	146	4
Headington Oil Company LLC	NWNE 19-22N-60E	Scheetz 31X-19	22696	OIL	Wildcat Richland	Bakken	02/01/08	15185	269	192
Petro-Hunt, LLC	SWNW 5-22N-54E	CP 5B-3-1H	22697	OIL	Wildcat Richland	Red River	01/12/08	13955	346	223
Enerplus Resources USA Corporation	NENW 25-25N-54E	Burning Tree-Zoe 25-3-	22698	OIL	Wildcat Richland	Bakken	02/28/08	14145	47	0
Enerplus Resources USA Corporation	SWSE 13-24N-54E	Snydley-Kids 13-15HLI	22700	OIL	Wildcat Richland	Bakken	02/04/08	19390	0	0
Enerplus Resources USA Corporation	NENW 23-24N-55E	Buffalo-Kenny 23-3HLID	22701	OIL	Wildcat Richland	Bakken	01/31/08	19612	75	0
Headington Oil Company LLC	NENE 15-22N-59E	Patricia 41X-15	22702	OIL	Wildcat Richland	Bakken	05/28/08	17405	396	218
Continental Resources Inc	SWSW 23-26N-55E	Smart 1-23	22703	OIL	Wildcat Richland	Red River	04/03/08	12290	120	464
Enerplus Resources USA Corporation	SESE 12-23N-56E	Lone Tree-Gayl 12-16-	22704	OIL	Wildcat Richland	Bakken	03/20/08	20180	70	0
Continental Resources Inc	NENE 28-26N-54E	Duane 1-28H	22706	OIL	Wildcat Richland	Bakken	07/15/08	15234	409	215
XTO Energy Inc.	SWSW 26-22N-58E	Hartland 14X-26	22707	OIL	Wildcat Richland	Bakken	06/23/08	20537	155	93
Burlington Resources Oil & Gas Company L	NENE 11-21N-59E	BR 41-11H 19	22708	OIL	Wildcat Richland	Bakken	02/28/08	15929	90	10
Orion Energy Partners LP	NWNE 17-25N-59E	Ojo Caliente 17-31H	22709	OIL	Wildcat Richland	Ratcliffe	03/21/08	12840	0	0
Continental Resources Inc	NWNE 31-24N-56E	Audrey 3-31H	22710	OIL	Wildcat Richland	Bakken	03/27/08	18981	237	73
Burlington Resources Oil & Gas Company L	NENE 29-22N-58E	BR 41-29H 28	22712	OIL	Wildcat Richland	Bakken	03/19/08	15815	21	1
Sinclair Oil & Gas Company	NWNW 25-27N-53E	Schmitz 1-25H	22713	OIL	Wildcat Richland	Bakken	02/15/08	13395	103	93
Enerplus Resources USA Corporation	NENW 19-25N-54E	Hopper-Joe 19-3-HLID3	22714	OIL	Wildcat Richland	Bakken	04/16/08	19040	0	5
Enerplus Resources USA Corporation	SWSE 29-25N-54E	Cable-Marie 29-15-HLI	22715	OIL	Wildcat Richland	Bakken	04/22/08	19045	115	6
Continental Resources Inc	NENE 25-26N-54E	Finnicum 1-25H	22721	OIL	Wildcat Richland	Bakken	05/19/08	15540	52	63
Enerplus Resources USA Corporation	SWSE 31-23N-58E	Leghorn-Ann 31-15-HLI	22722	OIL	Wildcat Richland	Bakken	05/22/08	19415	88	0
Enerplus Resources USA Corporation	NENW 19-24N-56E	Penelope-Jean 19-3-HL	22723	OIL	Wildcat Richland	Bakken	06/19/08	19660	208	0
Enerplus Resources USA Corporation	NENW 35-24N-56E	Peabody-Steve 35-3-HL	22724	OIL	Wildcat Richland	Bakken	04/24/08	19900	448	0
Sinclair Oil & Gas Company	SESE 21-27N-53E	Ralston 1-21H	22726	OIL	Wildcat Richland	Bakken	05/15/08	17902	524	291
Continental Resources Inc	NWNW 7-23N-56E	Constance 3-7H	22727	OIL	Wildcat Richland	Bakken	04/09/08	19650	350	0
Headington Oil Company LLC	SESW 17-23N-58E	Sorensen 24X-17	22728	OIL	Wildcat Richland	Bakken	03/19/08	16034	181	91
Headington Oil Company LLC	NENE 31-24N-55E	Williams 41X-31	22729	OIL	Wildcat Richland	Bakken	04/24/08	19444	496	264
Continental Resources Inc	NW 1-24N-53E	Lea Joe 1-1H	22730	OIL	Wildcat Richland	Bakken	04/10/08	18411	956	487
Evertson Operating Company, Inc.	SWNW 18-23N-52E	Lee 2-18	22731	DH	Wildcat Richland		03/14/08	10650	0	0
Evertson Operating Company, Inc.	NESE 36-24N-51E	State 1-36	22732	DH	Wildcat Richland		04/06/08	10762	0	0
Headington Oil Company LLC	NWNE 14-24N-54E	Williams 31X-14	22733	OIL	Wildcat Richland	Bakken	05/20/08	19266	300	160
XTO Energy Inc.	SWSW 24-24N-56E	Johnson 14X-24	22734	OIL	Wildcat Richland	Bakken	07/24/08	19867	294	182
Enerplus Resources USA Corporation	NENW 22-24N-57E	Peanut-Jimmy 22-3-HID	22736	OIL	Wildcat Richland	Bakken	10/22/08	14855	3	0
Continental Resources Inc	NENW 9-23N-55E	Swendseid 3-9H	22738	OIL	Wildcat Richland	Bakken	05/21/08	19101	120	50
Enerplus Resources USA Corporation	NENW 20-23N-58E	Foghorn-Ervin 20-3-HLI	22739	OIL	Wildcat Richland	Bakken	09/18/08	20142	67	0
Enerplus Resources USA Corporation	NENW 27-24N-56E	Olive-Arlene 27-3-HLID	22740	OIL	Wildcat Richland	Bakken	07/24/08	19850	35	0
Enerplus Resources USA Corporation	NENW 16-24N-57E	Peanut-Annie 16-3-HLI	22741	OIL	Wildcat Richland	Bakken	08/19/08	19821	30	0
Continental Resources Inc	NENW 35-24N-55E	Marla 3-35H	22743	OIL	Wildcat Richland	Bakken	04/20/08	19147	216	75
Missouri Basin Well Service, Inc.	SESW 32-25N-59E	Daniella 1-32H	22745	OIL	Wildcat Richland	Bakken	05/31/08	15343	43	0
XTO Energy Inc.	NWNW 25-22N-59E	Rau 11X-25R	22746	OIL	Wildcat Richland	Bakken	06/23/08	14277	262	131
Continental Resources Inc	NENW 11-23N-55E	Staci 3-11H	22748	OIL	Wildcat Richland	Bakken	05/31/08	19540	318	135
Continental Resources Inc	NWNW 27-26N-54E	Martin 1-27H	22749	OIL	Wildcat Richland	Bakken	06/13/08	13860	68	50
Crusader Energy Group Inc.	S2SW 4-21N-59E	Flames 1H-4	22750	OIL	Wildcat Richland	Bakken	09/14/08	14798	217	0
Crusader Energy Group Inc.	NWNE 24-21N-59E	Canucks 1H-13	22751	OIL	Wildcat Richland	Bakken	10/29/08	15019	133	0
Crusader Energy Group Inc.	NENW 34-23N-55E	Avalanche 1H-34	22752	OIL	Wildcat Richland	Bakken	12/18/08	14184	0	0
Petro-Hunt, LLC	NENE 6-22N-57E	Dotson 6A-1-1H	22753	OIL	Wildcat Richland	Bakken	09/28/08	14210	437	129
Crusader Energy Group Inc.	SESW 10-21N-59E	Oilers 1H-10	22754	OIL	Wildcat Richland	Bakken	11/25/08	14414	85	0
XTO Energy Inc.	SESE 25-22N-58E	Joe G 44X-25	22755	OIL	Wildcat Richland	Bakken	12/05/08	21145	443	443
Newfield Production Company	NENW 35-23N-58E	Oscar 2-35H	22756	OIL	Wildcat Richland	Bakken	08/30/08	18522	245	0
XTO Energy Inc.	SWSE 8-23N-55E	Roberts 34X-8	22757	OIL	Wildcat Richland	Bakken	10/01/08	19558	556	556

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
XTO Energy Inc.	NWNW 36-23N-59E	State 11X-36RH	22758	OIL	Wildcat Richland	Red River	07/26/08	15633	856	856
XTO Energy Inc.	NWNE 33-24N-56E	Hill 31X-33	22759	OIL	Wildcat Richland	Bakken	09/04/08	19867	230	141
Continental Resources Inc	SESW 3-23N-55E	Melvin 3-3H	22760	OIL	Wildcat Richland	Bakken	07/08/08	19558	172	67
Continental Resources Inc	NENW 10-23N-55E	Ardelle 3-10H	22761	OIL	Wildcat Richland	Bakken	07/15/08	19425	34	4
XTO Energy Inc.	SESW 11-25N-53E	Childers 24X-11	22765	OIL	Wildcat Richland	Bakken	12/05/08	18958	312	312
Continental Resources Inc	NENW 21-23N-56E	Alice 3-21H	22766	OIL	Wildcat Richland	Bakken	08/20/08	19578	470	93
XTO Energy Inc.	NENW 26-25N-53E	Carda 21X-26	22767	OIL	Wildcat Richland	Bakken	11/25/08	18750	153	153
Continental Resources Inc	SWNE 27-26N-55E	Redfern 1-27	22768	DH	Wildcat Richland		08/20/08	12300	0	0
Continental Resources Inc	SESW 1-23N-55E	Hill 3-1H	22769	OIL	Wildcat Richland	Bakken	08/30/08	19790	344	136
Continental Resources Inc	NENW 19-23N-56E	Rita 3-19H	22770	OIL	Wildcat Richland	Bakken	09/07/08	19226	218	61
Continental Resources Inc	SWSE 16-23N-56E	Prevost 3-16H	22778	OIL	Wildcat Richland	Bakken	10/13/08	19844	387	99
Continental Resources Inc	SESE 26-26N-55E	Fred 1-26	22781	OIL	Wildcat Richland	Red River	10/23/08	12300	151	92
Enerplus Resources USA Corporation	SENE 3-26N-51E	Jackson-Rowdy 3-8	22793	DH	Wildcat Richland		11/18/08	7800	0	0
085 Roosevelt										
Petro-Hunt, LLC	SENE 7-29N-49E	Wolf Point Tribal 1	21248	ILW	Palomino	Dakota, Lakota	01/31/08	7675	0	0
Petro-Hunt, LLC	SWNW 12-29N-48E	Stensland L&L 12B-3-1	21710	OIL	Wildcat Roosevelt	Bakken	04/23/08	7750	0	0
Petro-Hunt, LLC	SENE 33-28N-59E	Gridley 33A-4-1	21721	OIL	Wildcat Roosevelt	Ratcliffe	03/02/08	12750	18	10
St. Mary Land & Exploration Company	SWSW 9-27N-57E	Deschamp 13-9	21722	OIL	Wildcat Roosevelt	Mission Canyon	03/14/08	12468	43	0
Slawson Exploration Company Inc	NENE 17-29N-59E	Interceptor 1-17H	21724	OIL	Wildcat Roosevelt	Ratcliffe	03/14/08	12500	0	0
Continental Resources Inc	SENE 28-29N-47E	Mecier 1-28	21726	DH	Wildcat Roosevelt		06/07/08	7500	0	0
Continental Resources Inc	SESE 7-29N-47E	Rocking JT 1-7	21727	DH	Wildcat Roosevelt		07/17/08	7650	0	0
Armstrong Operating, Inc.	SESE 3-30N-46E	Schultes 1	21728	OIL	Wildcat Roosevelt	Nisku	08/09/08	7515	229	17
Zenergy Operating Company, LLC	SESW 7-27N-59E	Larsen Farms 14-7H	21729	OIL	Wildcat Roosevelt	Bakken	11/13/08	14635	124	96
087 Rosebud										
Pinnacle Gas Resources, Inc.	NESW 27-7S-41E	Wildcat 27-0741 11FG	21707	CBM	Wildcat Rosebud, N	Flowers-Goodale Coals	07/11/08	1266	0	0
Pinnacle Gas Resources, Inc.	NESW 33-7S-41E	Wildcat 33-0741 11FG	21708	CBM	Wildcat Rosebud, N		02/05/08	1107	0	0
Cardinal Oil, LLC	NENE 18-9N-35E	Galt 1-18	21709	GAS	Wildcat Rosebud, N		02/04/08	937	0	0
Tyler Oil Company	NESE 30-12N-33E	Federal 30-9	21710	DH	Wildcat Rosebud, N		08/11/08	5539	0	0
Tyler Rockies Exploration Ltd	NENE 4-11N-32E	State 6-4	21711	OIL	Wildcat Rosebud, N	Tyler	10/21/08	5450	20	4
Cardinal Oil, LLC	NWNW 1-10N-33E	BN Conoco 1	21713	GAS	Wildcat Rosebud, N	Eagle	12/10/08	2552	0	40
091 Sheridan										
Galaxy Oil	SWSE 19-37N-57E	Mabel 7-8 RD	21561	OIL	Flat Lake	Bakken	04/04/08	8170	0	0
Flying J Oil and Gas, Inc.	NENE 23-36N-52E	Wexels 1-23H	21848	OIL	Wildcat Sheridan	Winnipegosis	04/03/08	13725	240	17
Flying J Oil and Gas, Inc.	NENE 23-36N-52E	Wexels 1N-23H	21849	OIL	Wildcat Sheridan	Nisku	03/14/08	10697	30	50
Flying J Oil and Gas, Inc.	SWSW 17-36N-53E	Powers 13N-17H	21850	OIL	Wildcat Sheridan	Nisku	02/07/08	10944	62	81
St. Mary Land & Exploration Company	SENE 35-34N-58E	Cova 8-35	21854	DH	Wildcat Sheridan		01/31/08	11400	0	0
Armstrong Operating, Inc.	SWNW 16-31N-59E	State 12-16	21855	DH	Wildcat Sheridan		01/26/08	12385	0	0
Brigham Oil & Gas LP	NENW 30-34N-56E	Richardson 30 1	21856	OIL	Wildcat Sheridan	Red River	06/08/08	11200	104	27
Shakespeare Oil Co Inc	SWNW 14-36N-54E	Collins 1-14	21857	OIL	Wildcat Sheridan	Red River	06/08/08	10360	104	0
097 Sweetgrass										
Devon Energy Production Co., LP	NWNE 24-4N-14E	Cremer 2-24	21064	GAS	Wildcat Sweet Grass	Cody Shale	12/18/08	8888	0	0
099 Teton										
Primary Petroleum Company USA, Inc.	SWNW 9-26N-6W	Bynum 5-9	21297	OIL	Wildcat Teton	Madison	08/22/08	3060	0	0
Primary Petroleum Company USA, Inc.	NWNE 11-26N-7W	Second Guess 2-11	21298	OIL	Wildcat Teton	Sunburst	04/28/08	3400	0	0
Primary Petroleum Company USA, Inc.	SWNE 34-27N-6W	Bynum North 7-34	21300	OIL	Wildcat Teton	Madison	02/14/08	2942	0	0
FX Drilling Company, Inc.	NWNW 3-25N-1E	State 3-1	21301	OIL	Bannatyne	Swift	04/15/08	1576	1	0
FX Drilling Company, Inc.	SESW 33-26N-1E	State 33-1	21302	OIL	Bannatyne	Morrison, Swift	04/19/08	1515	1	0
Primary Petroleum Company USA, Inc.	SESE 5-27N-6W	Highview 16-5	21304	OIL	Bills Coulee	Sunburst	03/24/08	3495	44	0
101 Toole										
Somont Oil Company, Inc.	SESE 21-35N-1W	Schirber-White 1	5985	DH	Kevin-Sunburst		10/24/08	797	0	0
Somont Oil Company, Inc.	NWSE 7-35N-1W	Hamilton McKee 4	6851	OIL	Kevin-Sunburst	Madison	01/03/08	1691	3	0
PT Energy, LLC	NWNW 1-31N-3E	Zelenka PT 4-1	24059	GAS	Wildcat Toole		01/03/08	2225	0	0
Harvest Time Oil, Inc.	NESE 4-34N-3E	Antelope 1	24064	OIL	Wildcat Toole	Kootenai	02/06/08	2324	0	0
Targe Energy Exploration and Production, L	NESE 25-35N-1E	Hannah 9-25	24082	DH	Wildcat Toole		01/25/08	2233	0	0
Targe Energy Exploration and Production, L	NWSW 26-35N-1E	Turner 12-26	24085	GAS	Wildcat Toole	Kootenai	01/13/08	2150	0	243
Targe Energy Exploration and Production, L	SWSW 17-35N-1E	Grinde 13-17	24086	DH	Wildcat Toole		10/03/08	2076	0	0
MCR, LLC	SWSE 5-36N-2E	Federal 15-5	24090	DH	Wildcat Toole		01/15/08	2605	0	0
MCR, LLC	SWSW 3-36N-2E	J. Fey 13-3	24100	DH	Miners Coulee		07/19/08	2720	0	0
Keesun Corporation	NWNE 15-35N-1W	Alme-Geis 2-15	24103	GAS	Kevin-Sunburst	Swift	03/22/08	1775	0	19
Western Natural Gas Company	NESE 8-37N-1E	Mothershead 8-9	24104	GAS	Wildcat Toole	Bow Island	03/04/08	976	0	1788
MCR, LLC	SWSE 8-36N-2E	Berthelote 15-8	24105	DH	Wildcat Toole		01/07/08	2750	0	0
Keesun Corporation	SWSW 13-34N-3W	Ralph 13A-13	24107	OIL	Kevin-Sunburst	Madison	04/24/08	1588	1	0
Keesun Corporation	SESE 14-34N-3W	Ralph 16-14	24108	OIL	Kevin-Sunburst	Madison	04/11/08	1580	1	0
Keesun Corporation	NENW 14-35N-1W	Conlin 3-14	24111	GAS	Kevin-Sunburst	Swift	03/27/08	1780	0	17
Keesun Corporation	SWNE 14-35N-1W	Conlin 7-14	24112	GAS	Kevin-Sunburst	Bow Island	03/28/08	797	0	30
Keesun Corporation	NENW 24-34N-3W	Burrows 3C-24	24113	OIL	Kevin-Sunburst	Madison	04/08/08	1560	50	0
Keesun Corporation	NWNW 24-34N-3W	Danser 4C-24	24114	OIL	Kevin-Sunburst	Madison	04/01/08	1525	16	0
MCR, LLC	NWSW 24-37N-3E	Brown 12-24	24115	OIL	Wildcat Toole	Sunburst	07/11/08	2770	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Porker Oil	SESW 30-35N-1W	Rice State 1X	24117	OIL	Kevin-Sunburst	Madison	06/12/08	1462	51	0
MCR, LLC	NWSW 9-36N-2E	McCutcheon 12-9	24118	GAS	Miners Coulee	Sawtooth	07/26/08	2440	0	500
Keesun Corporation	SWNW 24-34N-3W	Thacker 5-24	24119	OIL	Kevin-Sunburst	Madison	10/27/08	1534	8	0
Keesun Corporation	NWNW 8-32N-4W	Hjartarsen 4-8	24120	GAS	Wildcat Toole	Colorado Shale	06/28/08	452	0	25
Targe Energy Exploration and Production, L	NENE 19-34N-1E	Johannsen 1-19	24121	GAS	Kevin, East Gas	Bow Island	09/18/08	624	0	35
Targe Energy Exploration and Production, L	NENW 20-34N-1E	Johannsen 3-20	24122	GAS	Kevin, East Gas	Bow Island, Blackleaf	07/25/08	657	0	22
Targe Energy Exploration and Production, L	SWSW 17-34N-1E	Johannsen 13-17	24123	GAS	Kevin, East Gas	Bow Island	07/25/08	623	0	24
MCR, LLC	NENE 2-36N-2E	Federal 1X-2	24124	OIL	Fred & George Creek	Sunburst	10/07/08	2615	0	0
Keesun Corporation	NENW 23-34N-3W	Agen 3-23	24125	GAS	Kevin-Sunburst	Bow Island, Sunburst	11/05/08	1316	0	22
MCR, LLC	NESW 30-36N-2E	Cyr 11-30	24127	OIL	Berthelote	Swift	08/07/08	2560	1	0
Keesun Corporation	NENE 24-34N-3W	Potter 1-24F	24129	OIL	Kevin-Sunburst	Madison	11/02/08	1587	8	0
Keesun Corporation	SENW 24-34N-3W	Burrows 3D-24	24130	DH	Kevin-Sunburst		10/30/08	1587	0	0
Enclave Operating, LLC	NENW 31-35N-1W	Fulton-Byrne 3-31	24133	OIL	Kevin-Sunburst	Madison	11/05/08	1605	0	0
Keesun Corporation	SESW 13-34N-3W	Ralph-Bothum 14A-13	24134	OIL	Kevin-Sunburst	Madison	11/11/08	1572	20	0
105 Valley										
Fidelity Exploration & Production Co.	SESE 8-31N-35E	Fee 1170	21449	GAS	Bowdoin	Niobrara, Bowdoin, Belle Fo	03/08/08	1650	0	60
Fidelity Exploration & Production Co.	SENE 9-31N-35E	Federal 1171	21453	GAS	Bowdoin	Niobrara, Bowdoin, Belle Fo	03/07/08	1570	0	74
Fidelity Exploration & Production Co.	NESE 18-31N-35E	Federal 1185	21463	GAS	Bowdoin	Niobrara, Bowdoin, Belle Fo	03/09/08	1570	0	60
Fidelity Exploration & Production Co.	NWSW 16-31N-35E	State 1412	21498	GAS	Bowdoin	Niobrara, Bowdoin, Belle Fo	03/07/08	1570	0	59
Fidelity Exploration & Production Co.	SWNW 14-31N-34E	Fee 1413	21500	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	03/06/08	1610	0	56
Fidelity Exploration & Production Co.	NESE 14-31N-34E	Federal 1418	21502	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	03/07/08	1650	0	92
DL Energy, LLC	SESW 30-32N-35E	Loran Albus LAB 2	21504	GAS	Bowdoin	Bowdoin, Phillips, Belle Fou	05/09/08	1620	0	0
111 Yellowstone										
Big Snowy Resources LP	SWSW 5-3S-25E	Hart-Price 5-1	21260	GAS	Wildcat Yellowstone, N	Muddy	03/04/08	1012	0	50
Big Snowy Resources LP	NWSE 24-2S-24E	Altman-Dakota 24-2	21261	DH	Wildcat Yellowstone, N		04/02/08	1150	0	0
Big Snowy Resources LP	NWNE 25-2S-24E	Altman-Dakota 25-2	21262	DH	Wildcat Yellowstone, N		04/22/08	1020	0	0

* "Operator" is the well operator at the time the well was completed and not necessarily the current operator or operator that permitted the well.

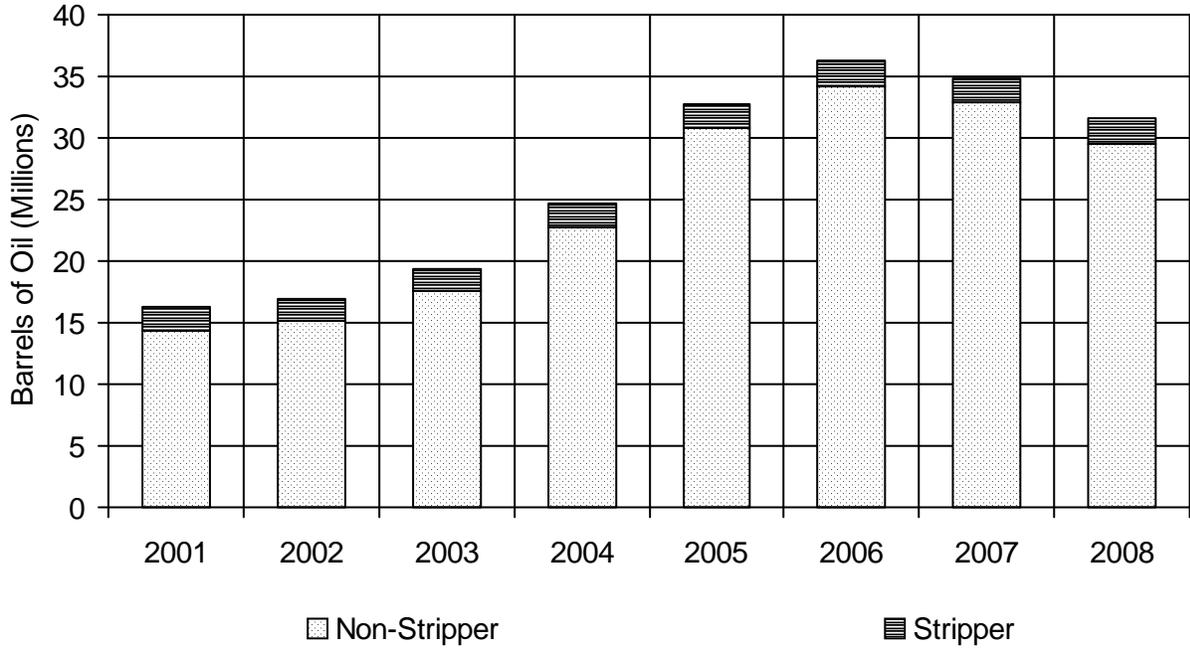
** OIL - Oil Well; GAS - Gas Well; DH - Dry Hole; GST - Gas Storage; CBM - Coalbed Methane; EOR - Injection, Enhanced Recovery; SWD - Salt Water Disposal

Data Current Through: 7/14/2009

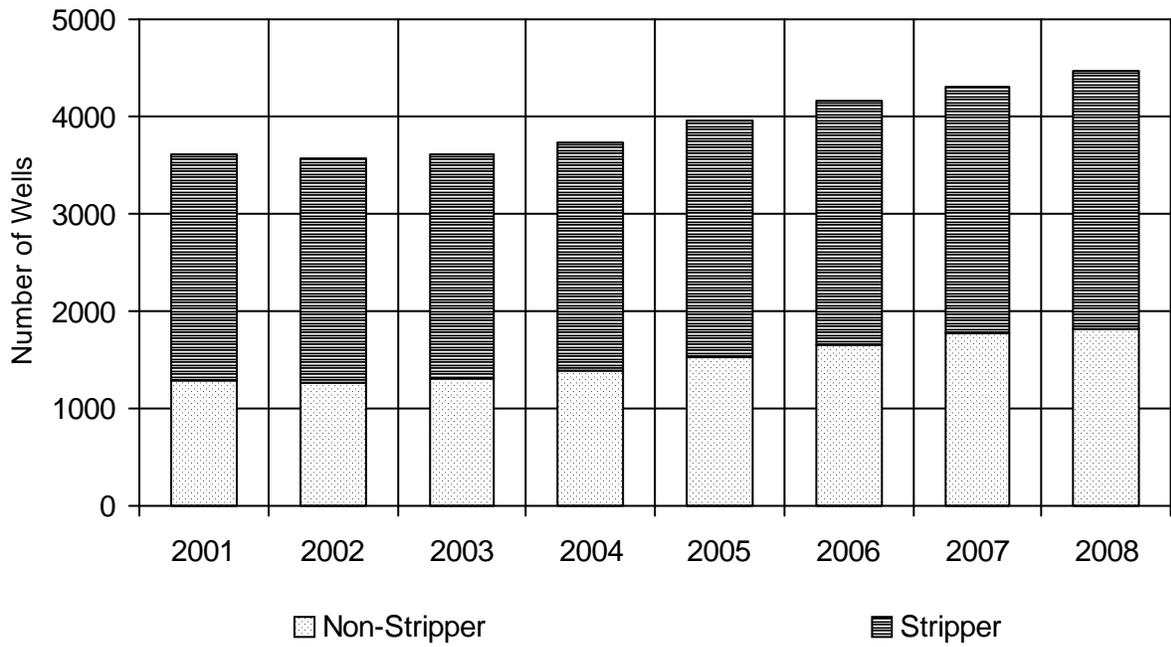
2008 Stripper Oil Well Statistics

A Stripper Oil Well Produces Less Than 10 Barrels Of Oil Per Day

Oil Production

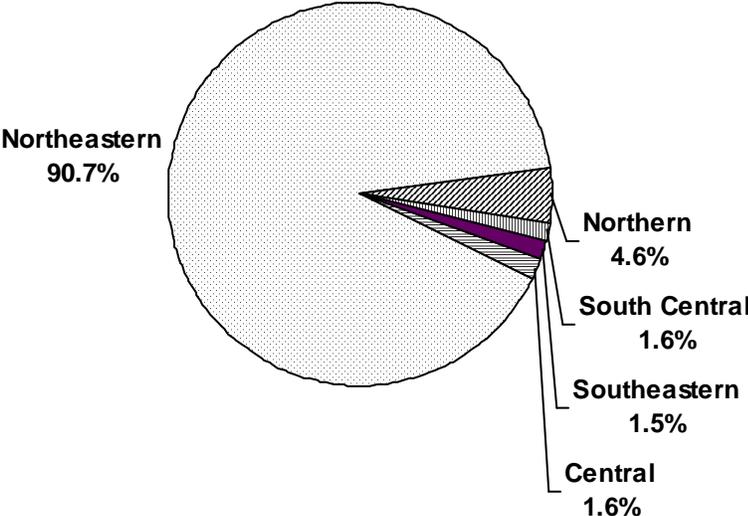


Number Of Producing Wells

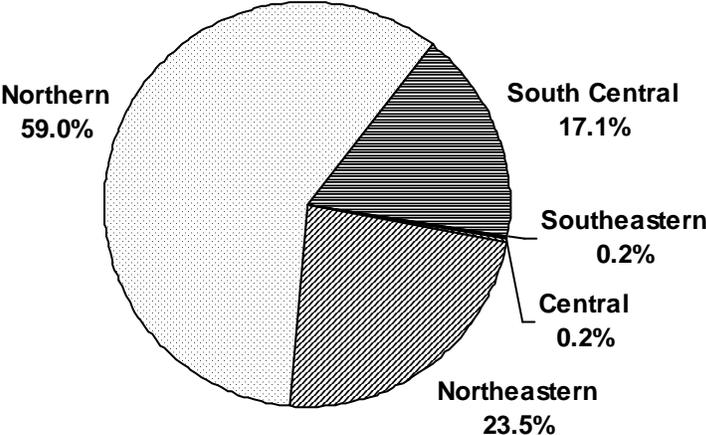


2008 Production By Area

Oil Production



Gas Production



2008 Field Rules and Production Summary By Formation

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Ace High				Cumulative Oil Production (Bbls):	3,686
				Statewide.	
Agawam				Cumulative Oil Production (Bbls):	79
				Statewide.	
Alkali Coulee				Cumulative Oil Production (Bbls):	53,229
				Post-1986 Gas Production (MCF):	31,682
				320-acre Red River Fm. spacing units with 660' setback from spacing unit boundaries and 1650' between wells (Order 77-81).	
Alma				Post-1986 Gas Production (MCF):	130,233
Spike Zone, Blackleaf Fm.	1	0	11,931	640-acre spacing units for gas production from the Sawtooth, Bow Island, and shallower formations; location to be no closer than 990' to spacing unit boundary (Order 19-77).	
	2008 Production:	0	11,931		
Alma, North				Single 640-acre spacing unit for Blackleaf gas production (Order 95-82).	
Amanda				Post-1986 Gas Production (MCF):	5,219,785
Bow Island	10	0	25,635	320-acre spacing units for gas with one well per horizon, base of the Swift to the surface; wells to be no closer than 660' to spacing unit boundary; spacing units to consist of two contiguous quarter sections lying within one or two sections (Order 76-79). Field enlargement (Orders 25-83, 1-85, 25-88, 42-88, 2-89 and 29-91). Add Sec. 23-36N-4W for gas production below Bow Island and through the Swift (Order 63-91). Enlarged to include 36N-4W-22 for all formations below Bow Island including Swift (Order 123-01). Well Density and spacing amendments (Orders 88-03, 175-04).	
Dakota	1	0	1,061		
Sunburst	4	0	43,932		
Swift	4	0	68,468		
Bow Island, Dakota	1	0	8,910		
Dakota, Burwash, Swift	1	0	33,836		
Swift, Sunburst	8	0	85,851		
Burwash, Swift	1	0	3,111		
	2008 Production:	0	270,804		
Andes				Cumulative Oil Production (Bbls):	21,175
				Statewide.	
Antelope				Cumulative Oil Production (Bbls):	63,133
Red River	2	60,996	15,861	Post-1986 Gas Production (MCF):	15,861
	2008 Production:	60,996	15,861		
Antelope Coulee				Post-1986 Gas Production (MCF):	43,679
Bow Island	1	0	499	Statewide.	
	2008 Production:	0	499		
Antelope, North				Cumulative Oil Production (Bbls):	2,484
				Statewide.	
Anvil				Cumulative Oil Production (Bbls):	5,484,070
Ratcliffe	1	4,054	2,213	Post-1986 Gas Production (MCF):	2,730,320
Duperow	1	26,468	12,162	320-acre spacing units for Red River "B" and "C" with one well per zone located no closer than 660' to spacing unit boundary; commingling approved with one well per spacing unit (Order 75-85).	
Nisku	1	22,394	2,891		
Red River	2	9,279	6,078		
	2008 Production:	62,195	23,344		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Anvil, North				Cumulative Oil Production (Bbls):	230,673	Post-1986 Gas Production (MCF):	131,938
Mission Canyon	4	87,870	58,161	Statewide.			
	2008 Production:	87,870	58,161				
Arch Apex						Post-1986 Gas Production (MCF):	5,001,457
Bow Island	32	0	109,154	Delineated for Colorado Blackleaf pool; wells to be 330' from legal subdivision, 2,400' from any other well drilling to or producing from the same reservoir; 75' topographic tolerance (Orders 5-56, 4-60). Single Bow Island spacing unit (Order 3-78).			
Sunburst	1	0	3,652				
Bow Island, Kootenai, Swift	1	0	2,593				
	2008 Production:	0	115,399				
Ash Creek				Cumulative Oil Production (Bbls):	868,169		
				Spacing waived (Shannon Formation) within unitized portion of field with wells to be no closer than 660' to unit boundary (Order 4-65). Waterflood initiated October 1964 (Orders 22-64, 15-66).			
Ashfield						Post-1986 Gas Production (MCF):	26,317,411
Bowdoin	16	0	170,351	640-acre spacing units for Bowdoin/Greenhorn/Phillips with two wells per formation (Orders 41-82 and 16-89). Amended to allow 4 wells per formation per 640-acre spacing unit located no closer than 660' to the spacing unit boundary, 1,320' between wells producing from the same formation with 150' geologic or topographic tolerance (Order 17-89). Allow 8 wells per spacing unit in 4 spacing units and reduce between-well distance to 990' with 150' topographic tolerance (Order 8-92).			
Niobrara	2	0	18,975				
Phillips	114	0	644,910				
Niobrara, Greenhorn, Phillips	1	0	6,088				
Bowdoin, Greenhorn, Phillips	1	0	3,642				
Greenhorn-Phillips	5	0	11,892				
Bowdoin, Phillips	36	0	405,629				
Phillips, Niobrara	12	0	92,553				
Bowdoin, Phillips, Niobrara	4	0	24,568				
	2008 Production:	0	1,378,608				
Ator Creek				Cumulative Oil Production (Bbls):	43,557	Post-1986 Gas Production (MCF):	7,233
Red River	1	1,339	535	Single spacing unit comprised of W/2 NE/4 and E/2 NW/4, Sec. 36, T35N, R55E for production of oil from Red River Formation (Order 73-96).			
	2008 Production:	1,339	535				
Autumn				Cumulative Oil Production (Bbls):	35,546		
				Statewide.			
Badlands						Post-1986 Gas Production (MCF):	5,680,856
Eagle	14	0	171,646	One Eagle Formation well per governmental section spacing unit located no closer than 990' to a section line (Order 22-78).			
Niobrara	1	0	4,384				
	2008 Production:	0	176,030				
Bainville				Cumulative Oil Production (Bbls):	1,671,868	Post-1986 Gas Production (MCF):	742,069
Mission Canyon	1	9,771	2,078	320-acre spacing unit for Winnipegosis Formation, 28N-58E-26: E/2 (Order 117-84). Spacing unit for Winnipegosis 28N-58E-20:E/2SE, 21, W/2SW, 28, W/2NW, 29, E/2NE (Order 18-88, Order 53-98). Red River spacing unit, 28N-58E-28: W/2 (Order 53-98). 320-acre Madison spacing unit, 28N-58E-28: E/2 (Order 89-00).			
Ratcliffe	7	105,280	68,049				
Winnipegosis	1	2,902	2,289				
Red River	2	14,959	15,178				
	2008 Production:	132,912	87,594				
Bainville (Ratcliffe/Mission Canyon)				Cumulative Oil Production (Bbls):	89,520	Post-1986 Gas Production (MCF):	41,512
Ratcliffe	1	5,501	1,765	Single spacing unit consisting of S/2 NW/4 and N/2 SW/4 Sec. 13, T28N, R58E for production from the Mission Canyon/Ratcliffe (Order 5-94).			
	2008 Production:	5,501	1,765				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Bainville II				Cumulative Oil Production (Bbls):	1,467,450	Post-1986 Gas Production (MCF):	836,525
Ratcliffe	1	3,440	0	320-acre Red River spacing units; no well closer than 660' to the unit boundaries (Order 36-82). Field reduction (Order 16-85). Single Red River spacing unit designated (Order 69-85). Single Madison Group spacing unit, NW/4 27N-59E-6 (Order 122-97). 320-ac. Nisku spacing units, E2 27N-58E-2 (Order 52-02) and W2 27N-58E-1 (Order 124-04).			
Bakken	1	5,586	2,552				
Nisku	2	17,463	15,522				
Red River	1	10,907	6,382				
	2008 Production:	37,396	24,456				
Bainville, North				Cumulative Oil Production (Bbls):	8,345,205	Post-1986 Gas Production (MCF):	6,225,982
Mission Canyon	1	5,827	7,890	320-acre spacing units for Winnipegosis and Red River consisting of two governmental quarter sections located in one or two governmental sections; wells no closer than 660' to unit boundary and 1,650' to any well producing from the same formation (Order 84-79). Topographic tolerance of 150' (Order 39-80). Spacing units for production from the Nisku Formation (Orders 61-92, 57-96). Spacing unit for production from the Madison (Order 16-93). Commingling authorized (Orders 34-97, 35-97, 112-97, 113-97). Nisku spacing unit, 29N-58E-31:N2 (Order 142-00)			
Ratcliffe	9	46,907	35,050				
Nisku	8	36,396	43,487				
Winnipegosis	4	73,242	85,030				
Interlake	1	3,624	0				
Red River	9	132,442	143,407				
	2008 Production:	298,438	314,864				
Bainville, West				Cumulative Oil Production (Bbls):	481,831	Post-1986 Gas Production (MCF):	209,582
Mission Canyon	1	2,316	5,094	320-acre spacing units for Madison Group to consist of two governmental quarter sections that may be in either one or two governmental sections; location no closer than 660' to the unit boundary and 1,650' to another producing well within the field (Orders 19-78, 42-79). 320-acre Red River spacing units aligned in east-west direction with permitted well to be no closer than 660' to unit boundary (Order 57-80). Nisku spacing unit, E2 28N-57E-34 (Order 50-02).			
Ratcliffe	2	9,457	6,859				
Nisku	1	11,321	7,502				
Red River	2	8,910	12,540				
	2008 Production:	32,004	31,995				
Bannatyne				Cumulative Oil Production (Bbls):	487,130		
Swift	16	3,711	0	Delineated for production from the Swift and Madison Formations; wells to be located at center of 10-acre tracts, 50' topographic tolerance; commingling permitted (Order 20-58). Pilot waterflood of Swift Formation suspended in 1963.			
Madison	6	1,860	0				
	2008 Production:	5,571	0				
Bascom				Cumulative Oil Production (Bbls):	27,830		
				Field rules vacated.			
Battle Creek				Cumulative Oil Production (Bbls):	110	Post-1986 Gas Production (MCF):	54,726,052
Eagle	173	0	1,775,963	Originally delineated for production of gas from all formations from surface to top of Virgelle with one well per producing horizon per section located no closer than 990' to section line but allowing additional wells in each section no closer than 1,320' to wells producing from same horizon (Order 40-86). Include Lower Eagle and Upper Colorado intervals in a portion of the field (Order 76-92). Battle Creek, South: Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders). Field enlargement (Order 103-02).			
Judith River	1	0	777				
Niobrara	4	0	25,986				
Eagle, Claggett	2	0	30,535				
Eagle, Niobrara	2	0	44,776				
	2008 Production:	0	1,878,037				
Battle Creek, South, Oil				Cumulative Oil Production (Bbls):	112,743		
Sawtooth	2	15,770	0	Statewide plus one designated spacing unit for production of oil from the Sawtooth Formation (Order 136-2004).			
	2008 Production:	15,770	0				
Beanblossom				Cumulative Oil Production (Bbls):	710,435	Post-1986 Gas Production (MCF):	50,301
Tyler	1	6,569	2,196	Three spacing units consisting of individual lots with one well per lot (Order 23-86).			
	2008 Production:	6,569	2,196				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Bear's Den				Cumulative Oil Production (Bbls):	796,103	Post-1986 Gas Production (MCF):	239,529
Bow Island	1	0	1,411	Swift unit delineated and spacing waived in unitized portion of field (Order 5-89). Statewide spacing for non-unitized lands and formations.			
Swift	8	3,549	1,097				
2008 Production:		3,549	2,508				
Belfry				Cumulative Oil Production (Bbls):	101,245	Post-1986 Gas Production (MCF):	8,760
				Statewide.			
Bell Creek				Cumulative Oil Production (Bbls):	134,524,927	Post-1986 Gas Production (MCF):	70,240
Muddy	68	405,624	0	Originally 40-acre spacing units with location 660' from unit boundary with 150' tolerance for topographic reasons only (Orders 37-67, 39-67, 50-67, 1-69, 17-70). Tertiary recovery program (Order 25-80). Dissolution of existing enhanced recovery units and consolidation as the Bell Creek Consolidated (Muddy) Unit (Order 71-91). South Bell Creek (Muddy) Unit approved 6-28-90 (Order 24-90). Certification of Consolidated Unit (Order 44-96) and South Bell Creek Unit (Order 74-97) as expanded enhanced recovery projects.			
2008 Production:		405,624	0				
Bell Creek, Southeast						Post-1986 Gas Production (MCF):	2,998,473
Muddy	2	0	66,502	160-acre spacing units for Muddy gas production, wells 660' from spacing unit boundary (Order 31-72).			
2008 Production:		0	66,502				
Benrud				Cumulative Oil Production (Bbls):	289,695	Post-1986 Gas Production (MCF):	14,992
				160-acre spacing for Devonian with wells no closer than 990' from spacing unit boundaries (Orders 1-62 and 44-62). Field rules amended to allow drilling not closer than 660' to the spacing unit boundaries (Order 6-65). Field reduction (Order 66-84).			
Benrud, East				Cumulative Oil Production (Bbls):	3,013,212	Post-1986 Gas Production (MCF):	123,714
Nisku	1	4,889	0	160-acre spacing units for Nisku with permitted location within a 1,320' square in center of quarter section (Order 6-65). Single Nisku Formation spacing unit consisting of Lots 3 and 4, Sec. 6, T30N, R48E (Orders 108-84 and 7-85).			
2008 Production:		4,889	0				
Benrud, Northeast				Cumulative Oil Production (Bbls):	1,019,598	Post-1986 Gas Production (MCF):	17,551
				Same as East Benrud Field (Order 6-65). Field enlargement (Order 26-66).			
Berthelote				Cumulative Oil Production (Bbls):	74,254		
Sunburst	3	551	0	Sunburst wells to be located 330' from lease lines; 660' between wells with no more than one well per governmental quarter-quarter section (Order 18-66).			
2008 Production:		551	0				
Big Coulee						Post-1986 Gas Production (MCF):	4,986,638
Big Elk Sandstone	1	0	29,525	Statewide except for single spacing unit for production of gas from the Morrison Formation consisting of Sec. 29, T4N R20E (Order 25-86).			
Cat Creek, Third	2	0	33,828				
Morrison	1	0	5,693				
Lakota, Morrison	6	0	260,868				
2008 Production:		0	329,914				
Big Gully				Cumulative Oil Production (Bbls):	154,566		
Tyler	1	6,191	0	Statewide.			
2008 Production:		6,191	0				
Big Gully, North				Cumulative Oil Production (Bbls):	29,892		
				Statewide.			
Big Muddy Creek				Cumulative Oil Production (Bbls):	1,462,045	Post-1986 Gas Production (MCF):	210,573
Duperow	1	6,206	5,711	One well per 320-acre spacing unit for Interlake and Red River with wells no closer than 660' from boundary of the four N/2-S/2 spacing units (Order 4-75).			
2008 Production:		6,206	5,711				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Big Rock				Cumulative Oil Production (Bbls):	12,696	Post-1986 Gas Production (MCF):	7,271,765
Colorado Shale	5	0	38,512	640-acre spacing units for gas production from Blackleaf "A" Formation; location to be no closer than 990' to any governmental section line (Order 31-78). Amended to allow 2 wells per section in 5 sections (Order 64-85).			
Blackleaf	23	0	118,723				
Bow Island	6	0	43,257				
Madison	2	252	0				
	2008 Production:	252	200,492				
Big Wall				Cumulative Oil Production (Bbls):	8,605,282		
Amsden	3	12,115	0	Basal Amsden Sand and Amsden Dolomite spaced by old statewide spacing; 330' from lease or property line, 990' between wells in same reservoir (Order 12-54). Waterflood of Tyler "B" sand started August 1966 (Order 22-66). A second Tyler "B" waterflood authorized by Order 96-83.			
Tyler	9	17,335	0				
	2008 Production:	29,450	0				
Big Wall, North				Cumulative Oil Production (Bbls):	7,218	Statewide.	
Bills Coulee				Cumulative Oil Production (Bbls):	1,158	Post-1986 Gas Production (MCF):	567,191
Sunburst	2	1,158	692	Field without restrictions except that no well may be drilled closer than 330' to the exterior field boundary (Order 22-80).			
	2008 Production:	1,158	692				
Black Butte						Post-1986 Gas Production (MCF):	1,717,942
Eagle	1	0	35,272	320-acre spacing units for gas production from the Eagle Sandstone consisting of either the N/2 and S/2 or E/2 and W/2 of the section with wells to be no closer than 990' to exterior field boundaries nor closer than 660' to the interior spacing unit boundaries (Order 134-80).			
	2008 Production:	0	35,272				
Black Coulee						Post-1986 Gas Production (MCF):	5,537,828
Eagle	12	0	422,604	320-acre Eagle spacing units; well to be located no closer than 990' to unit boundary (Order 6-73). Well location to be no closer than 660' to eastern boundary of Black Coulee Field (Order 37-79). Field enlargement (Order 71-79). Numerous exception locations.			
	2008 Production:	0	422,604				
Black Diamond				Cumulative Oil Production (Bbls):	707,394	Post-1986 Gas Production (MCF):	270,137
Mississippian, Devonian	1	6,303	0	320-acre spacing units for Duperow, Red River and Nisku Formations; well no closer than 660' to unit boundary (Orders 147-81 and 51-86). Field enlarged (Order 15-87). Portion of existing field delineated for production from Ratcliffe Formation, Mission Canyon (Orders 32-89, 154-00).			
	2008 Production:	6,303	0				
Black Jack						Post-1986 Gas Production (MCF):	1,579,257
Second White Specks	1	0	1,993	Delineated for Sunburst and Swift with one gas well per 160 acre spacing unit, with well no closer than 660' to spacing unit boundaries (Order 3-69). Order 3-69 amended to include Blackleaf Formation in spacing and field rules (Order 4-74).			
Blackleaf	1	0	1,091				
Sunburst	8	0	37,638				
Blackleaf, Swift	1	0	3,287				
Swift, Sunburst	1	0	1,048				
	2008 Production:	0	45,057				
Blackfoot				Cumulative Oil Production (Bbls):	1,831,908	Post-1986 Gas Production (MCF):	1,352,152
Dakota	6	0	23,166	Delineated for Cut Bank, Madison with one well per 40-acre spacing unit; 300' tolerance from center of spacing unit; dual completion in Cut Bank and Madison with administrative approval (Order 3-57). Waterflood started November 1976 (Order 34-76). Blackfoot Shallow Gas: 640-acre spacing units; one well per section per producing horizon above the Kootenai located no closer than 990' to section boundaries (Order 121-80). Sunburst Sandstone spacing unit, 37N-6W-11:W2 SE (Order 1-00).			
Bow Island, Dakota	2	0	3,142				
Cut Bank, Madison	5	4,801	0				
Sunburst, Dakota	1	0	1,202				
	2008 Production:	4,801	27,510				
Blackfoot, East				Cumulative Oil Production (Bbls):	810	Field rules vacated.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Blackleaf Canyon				Cumulative Oil Production (Bbls):	32,922	Post-1986 Gas Production (MCF):	1,054,082
				Single 160-acre Madison spacing unit (Order 84-81). Knowlton Unit: Well spacing requirements suspended provided no well drilled to be closer than 990' to unit boundary (Order 47-81). Two 280-acre spacing units for Sun River (Order 25-85).			
Bloomfield				Cumulative Oil Production (Bbls):	747,022	Post-1986 Gas Production (MCF):	329,233
Dawson Bay	1	3,474	0	320-acre spacing units for Interlake and Red River Formations consisting of two contiguous governmental quarter sections which need not be in the same section; wells located no closer than 660' to spacing unit boundaries (Order 38-83). Dawson Bay Formation added and commingling of Dawson Bay, Interlake, and Red River formations authorized (Order 16-84). Enlarged (Orders 32-84 and 26-89).			
Interlake	1	5,384	0				
2008 Production:		8,858	0				
Blue Hill				Cumulative Oil Production (Bbls):	162,251		
				Statewide.			
Blue Mountain				Cumulative Oil Production (Bbls):	201,607	Post-1986 Gas Production (MCF):	13,484
Red River	2	3,550	1,210	Statewide.			
2008 Production:		3,550	1,210				
Border				Cumulative Oil Production (Bbls):	1,509,846	Post-1986 Gas Production (MCF):	102,871
Cut Bank	4	1,708	0	Oil: Unitized into New and Old Border fields, 6-1-73 (Orders 8-73, 9-73). Gas: Location no closer than 330' to boundary of legal subdivision; 2,400' between wells in same formation on same lease; 75' topographic tolerance (Order 7-54). Waterflood approved (Orders 8-73, 9-73, 28-73).			
Sunburst	1	0	5,300				
2008 Production:		1,708	5,300				
Boulder				Cumulative Oil Production (Bbls):	156,754		
				Statewide.			
Bowdoin						Post-1986 Gas Production (MCF):	142,942,389
Bowdoin	112	0	1,174,302	One well per quarter section not less than 1,000' from lease boundary or less than 2,000' from any gas well in same horizon (Order 29-55). Unitized 1958. Delineated (Order 3-72). Spacing waived within lands participating in Bowdoin and Hinsdale Units, 660' setback from unit boundaries (Order 135-97, 166-01). Delineation and spacing waiver expanded to include the Colorado Group and specifically the Niobrara and Belle Fourche (Order 194-02). Clarification that orders applicable to non-unit tracts include the Niobrara and Belle Fourche fms (Order 266-03).			
Greenhorn	1	0	4,388				
Niobrara	1	0	2,573				
Phillips	50	0	577,456				
Bowdoin, Plps, Mwry, Blfc	2	0	71,524				
Bowdoin, Blfc, Plps, Mwry, Nbr	7	0	258,960				
Mowry, Blfc, Plps, Nbr	2	0	42,246				
Niobrara, Belle Fourche	1	0	29,334				
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	13,932				
Niobrara, Bowdoin, Belle Fourche	9	0	213,904				
Bowdoin, Phillips	41	0	593,485				
Phillips, Belle Fourche	1	0	17,826				
Bowdoin, Phillips, Belle Fourche	21	0	557,666				
Niobrara, Phillips, Belle Fourche	31	0	755,535				
Phillips, Niobrara	6	0	77,468				
Bowdoin, Niobrara	3	0	50,128				
Niobrara, Bowdoin, Phillips, B Fourche	177	0	6,065,338				
Bowdoin, Phillips, Niobrara	125	0	3,585,496				
2008 Production:		0	14,091,561				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Bowes				Cumulative Oil Production (Bbls):	11,588,224	Post-1986 Gas Production (MCF):	8,947,649
Eagle	48	0	284,344	Eagle Sandstone gas wells to be located 660' from boundary of legal subdivision and 1,320' from other wells in same formation with 75' topographic tolerance (Order 23-54). 160-acre Eagle spacing units in Sec. 5, 6, 7, 8, 17, and 18, T31N, R19E (Order 44-75). Sawtooth (Piper) oil wells 330' from lease or property line, 990' between wells in the same formation (Order 13-54). Pilot waterflood initiated in 1961 and expanded to fieldwide waterflood in 1965 utilizing water from Madison (Order 6-61). Vacuum pumps authorized (Order 74-83). Location and spacing requirements waived for lands committed to unit (Order 61-97). Expanded enhanced recovery unit designation (Order 85-97).			
Sawtooth	38	139,785	0				
	2008 Production:	139,785	284,344				
Box Canyon				Cumulative Oil Production (Bbls):	245,847	Post-1986 Gas Production (MCF):	55,900
				Statewide.			
Bradley				Cumulative Oil Production (Bbls):	277,244	Post-1986 Gas Production (MCF):	98,747
Bow Island	1	0	1,196	One well per formation per section for production of gas from all horizons above the top of the Kootenai Formation (Order 91-84). Amended to allow two wells per spacing unit (Order 47-95).			
Sunburst	1	520	0				
	2008 Production:	520	1,196				
Brady				Cumulative Oil Production (Bbls):	275,839		
Burwash	1	61	0	Originally delineated for Sunburst Sandstone; wells to be located at center of 10-acre spacing units with 75' topographic tolerance (Orders 34-62, 55-62). Field enlargement; commingle production from Burwash and Sunburst formations in Section 16 (Order 86-81).			
Sunburst	6	2,189	0				
	2008 Production:	2,250	0				
Bredette				Cumulative Oil Production (Bbls):	232,121		
				Field rules vacated.			
Bredette, North				Cumulative Oil Production (Bbls):	488,554		
				Field rules vacated.			
Breed Creek				Cumulative Oil Production (Bbls):	3,193,304	Post-1986 Gas Production (MCF):	128,483
Tyler	10	84,899	10,418	Breed Creek Waterflood Unit approved; spacing waived within unitized area; wells to be located no closer than 330' to unit boundaries (Order 12-92). Certified as expanded enhanced recovery unit effective 9/1/94 (Order 90-94).			
	2008 Production:	84,899	10,418				
Broadview						Post-1986 Gas Production (MCF):	337,212
				Single 640-acre Frontier spacing unit comprised of Sec. 35, T5N, R22E (Order 8-86).			
Brorson				Cumulative Oil Production (Bbls):	5,572,768	Post-1986 Gas Production (MCF):	1,915,142
Madison	3	10,758	11,816	One well per 160-acre spacing unit, wells no closer than 660' from spacing unit boundary for Mission Canyon and Red River Formations (Order 5-69). Field enlargement (Order 25-82). Spacing units for Stonewall, 23N-58E-5: NW, SW (Order 26-01). Stonewall spacing unit, SW/4 24N-58E-33 (Order 14-02).			
Mission Canyon	3	7,030	1,207				
Ratcliffe	1	714	360				
Interlake	2	7,350	5,288				
Red River	1	1,181	1,673				
Stonewall	3	12,371	10,268				
Mission Canyon, Bakken	2	11,743	5,824				
Stonewall, Red River	1	641	616				
	2008 Production:	51,788	37,052				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Brorson, South				Cumulative Oil Production (Bbls):	2,531,935	Post-1986 Gas Production (MCF):	762,066
Mission Canyon	2	5,351	2,119	Delineated for Red River production with one well per 160-acre spacing unit, no closer than 660' from spacing unit boundary (Order 26-68). Reduced Field Area (Order 26-77).			
Bakken	1	15	217				
Mission Canyon, Bakken	2	11,555	10,529				
Ratcliffe, Mission Canyon	1	3,043	506				
	2008 Production:	19,964	13,371				
Brown's Coulee						Post-1986 Gas Production (MCF):	2,001,050
Eagle	7	0	45,604	Delineated for Judith River and Eagle gas production; one well per 160-acre spacing unit located no closer than 660' to spacing unit boundary; commingling allowed upon administrative approval (Order 7-74). Eagle spacing units, S/2 SW 23-34N-13E and N/2 NW 26-34N-14E (Order 4-99); SW/4 34N-14E-23 (Order 215-03). Numerous location exceptions.			
2008 Production:		0	45,604				
Brown's Coulee, East						Post-1986 Gas Production (MCF):	2,804,830
Eagle	11	0	155,995	Statewide.			
2008 Production:		0	155,995				
Brush Lake				Cumulative Oil Production (Bbls):	4,925,480	Post-1986 Gas Production (MCF):	1,563,333
Nisku	1	5,291	710	320-acre Red River spacing units with initially nine designated spacing units (Order 15-71). Permanent spacing unit, Gunton and Stonewall, S2 33N-58E-11 (Order 13-02). Permanent spacing, Gunton 33N-58E-13, W2, and 14, E2 (Order 40-04).			
Gunton	6	116,999	67,273				
Red River	5	53,826	50,973				
2008 Production:		176,116	118,956				
Buffalo Flat				Cumulative Oil Production (Bbls):	603	Post-1986 Gas Production (MCF):	53,954
				Statewide.			
Buffalo Lake				Cumulative Oil Production (Bbls):	936		
				Statewide.			
Bullwacker						Post-1986 Gas Production (MCF):	27,334,774
Eagle	79	0	1,310,900	Delineated for Judith River and Virgelle/Eagle gas production with one well per 320-acre spacing unit no closer than 660' to internal spacing unit boundaries and 990' to exterior field boundary (Order 26-74). Field enlarged (Order 63-85). Numerous exception locations/increased density orders.			
Judith River	5	0	13,138				
Judith River, Eagle	6	0	71,079				
Eagle, Telegraph Creek	1	0	122,884				
2008 Production:		0	1,518,001				
Burget				Cumulative Oil Production (Bbls):	108,835	Post-1986 Gas Production (MCF):	56,129
Nisku	1	12,946	7,222	Delineated for production of oil from Red River; 320-acre spacing units comprised of contiguous quarter sections, 660' setback, 1650' between wells, 150' topographic tolerance (Order 25-81).			
2008 Production:		12,946	7,222				
Burget, East				Cumulative Oil Production (Bbls):	610,692	Post-1986 Gas Production (MCF):	101,195
Madison	1	3,241	0	Statewide.			
Mission Canyon	1	3,518	0				
Ratcliffe	1	3,929	0				
Nisku	1	6,720	5,707				
2008 Production:		17,408	5,707				
Burns Creek				Cumulative Oil Production (Bbls):	269,005		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Burns Creek, South				Cumulative Oil Production (Bbls):	81,816	
Red River	1	684	0	Statewide.		
	2008 Production:	684	0			
Butcher Creek				Cumulative Oil Production (Bbls):	579	
				320' between producing wells with "heater" wells to be located no closer than 160' to producing wells (Order 17-60). Amended to authorize Greybull Formation wells no closer than 160' to other wells or 320' to exterior field boundaries; all wells may be utilized for steam stimulation (Order 100-81).		
Bynum				Cumulative Oil Production (Bbls):	5,971	
				Statewide.		
Cabaret Coulee				Cumulative Oil Production (Bbls):	462,184	Post-1986 Gas Production (MCF): 2,069
McGowan Zone	1	610	0	Statewide.		
Madison	2	5,238	0			
Mission Canyon	1	16	0			
	2008 Production:	5,864	0			
Cabin Creek				Cumulative Oil Production (Bbls):	113,729,738	Post-1986 Gas Production (MCF): 9,666,452
Madison	4	21,873	12,261	Spacing waived and general rules suspended until present unit agreement becomes inoperative (Order 36-62).		
Mission Canyon	2	16,831	773	Field boundaries amended and some spacing units designated (Order 118-84). Waterflood of Siluro-Ordovician (Orders 5-59, 15-60, and 30-63). Expanded enhanced recovery unit (Order 12-01).		
Siluro-Ordovician	103	794,786	269,089			
Red River	7	28,328	0			
	2008 Production:	861,818	282,123			
Cadmus				Cumulative Oil Production (Bbls):	1,173	
				Statewide.		
Camp Creek						Post-1986 Gas Production (MCF): 322,726
Eagle	1	0	4,354	Statewide.		
	2008 Production:	0	4,354			
Canadian Coulee				Cumulative Oil Production (Bbls):	6,873	Post-1986 Gas Production (MCF): 3,524
Sawtooth	1	1,762	0	320-acre spacing units for Jurassic Sawtooth/Piper with well no closer than 660' to interior spacing unit boundary and 990' to field boundaries (Order 18-76).		
	2008 Production:	1,762	0			
Canadian Coulee, North						Post-1986 Gas Production (MCF): 33,972
Claggett Shale	1	0	4,052	640-acre spacing units for Jurassic Sawtooth. Wells to be no closer than 1,650' to section line (Order 15-74).		
	2008 Production:	0	4,052			
Canal				Cumulative Oil Production (Bbls):	1,564,867	Post-1986 Gas Production (MCF): 667,238
Madison	1	3,345	254	320-acre Red River spacing units consisting of E 1/2 and W 1/2 of governmental section (Order 34-70). 160-acre Madison spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 58-85). Permanent spacing unit, E/2, 23N-59E-7, for horizontal Ratcliffe well (Order 95-97).		
Mission Canyon	1	5,434	11,434			
Ratcliffe	1	3,009	0			
Red River	2	13,182	39,200			
	2008 Production:	24,970	50,888			
Cannon Ball				Cumulative Oil Production (Bbls):	74,779	Post-1986 Gas Production (MCF): 23,686
				Statewide.		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Carlyle				Cumulative Oil Production (Bbls): 330,289 320-acre Red River spacing units, either the N/2 and S/2 or E/2 and W/2 of section or lots corresponding thereto; wells no closer than 660' to unit boundary or 1,650' to any well drilling to or producing from the same pool (Order 39-79). E 1/2 of 18-11N-61E designated as a spacing unit for Nisku Formation with permission to commingle production (Order 29-87).
Cat Creek				Cumulative Oil Production (Bbls): 24,258,639 220' from lease or property line, 440' from every other well in same formation (Order 17-55). Three separate producing areas, East, Mosby, and West Domes. Field enlargement; upper and lower Brindley wells in Sec. 1, T15N, R28E are to be no closer than 350' from other Morrison wells in said section (Order 101-82). Three Kootenai, two Ellis, and one Amsden waterflood approved (Orders 17-56, 18-59, 13-62, 8-68, 38-70, 11-7). Waterflood modified (Order 29-74).
Cat Creek, First	2	358	0	
Cat Creek, Second	2	792	0	
Ellis	8	5,353	0	
Morrison	3	4,076	0	
Amsden	2	3,464	0	
Cat Creek 1 & 2	25	13,333	0	
2008 Production:		27,376	0	
Cattails				Cumulative Oil Production (Bbls): 1,300,900 Post-1986 Gas Production (MCF): 863,043 160-acre spacing units for Ratcliffe zone; wells no closer than 660' to unit boundaries (Order 31-88).
Ratcliffe	8	42,225	21,125	
2008 Production:		42,225	21,125	
Cattails, South				Cumulative Oil Production (Bbls): 370,791 Post-1986 Gas Production (MCF): 248,589 160-acre spacing units for Ratcliffe zone; wells no closer than 660' to spacing unit boundaries. Horizontal wells may cross spacing unit boundaries (Order 70-91).
Madison	2	4,162	0	
Ratcliffe	1	3,671	4,215	
2008 Production:		7,833	4,215	
Cedar Creek				Post-1986 Gas Production (MCF): 160,699,297 320-acre Eagle Formation spacing units for a portion of the area, with wells in center of NW 1/4 and SE 1/4 of each section with 200' topographic tolerance (Order 1-61). Delineation amendments (Order 23-76 and 32-86). Order 33-54 (original delineation) vacated, and a portion of the lands included in Order 1-61 removed (Order 32-86). Spacing in Baker North Eagle Unit waived; 660' setback from unit boundaries (Order 93-94). Two Eagle Fm. wells per spacing unit for a portion of field (Order 4-97). 160-acre spacing for Fed. Units 8A & 8B, 660' setback, 460' topographic tolerance (Order 61-98). Spacing waived, Unit 8A (Order 139-01). Field enlargement (Order 134-03). Increased density (Order 267-03). Topographic tolerance (Order 268-03). Waive spacing in Unit 8B (Order 95-04). Numerous spacing/location exceptions.
Eagle	866	0	20,703,642	
Judith River, Eagle	9	0	293,896	
2008 Production:		0	20,997,538	
Chain Lakes				Post-1986 Gas Production (MCF): 149,125 Statewide.
Charlie Creek				Cumulative Oil Production (Bbls): 1,131,530 Post-1986 Gas Production (MCF): 367,661 Delineated for Red River, Duperow, and Nisku with 320-acre spacing units, east-west or north-south at option of operator; well no closer than 660' to spacing unit boundary and no closer than 1,650' to another producing well; spacing units may not cross section lines; commingling upon administrative approval (Order 66-76). Single 320 acre spacing unit for Dawson Bay oil production (Order 3-95).
Bakken	1	2,955	0	
Dawson Bay	1	11,775	9,018	
2008 Production:		14,730	9,018	
Charlie Creek, East				Cumulative Oil Production (Bbls): 1,128,775 Post-1986 Gas Production (MCF): 599,232 Two 160-acre spacing units for Duperow Formation (Order 47-87). Two 320-acre spacing units for Red River Formation (Order 38-88). Nisku spacing unit, 25N-55E-9: NE, 10: NW (Order 38-00).
Red River	1	9,302	720	
Red River, Nisku	1	8,493	8,304	
2008 Production:		17,795	9,024	
Charlie Creek, North				Cumulative Oil Production (Bbls): 43,894 Post-1986 Gas Production (MCF): 77,794 Single Red River spacing unit (Order 37-82).

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Chelsea Creek				Cumulative Oil Production (Bbls):	153,831	Post-1986 Gas Production (MCF):	19,273
				Statewide.			
Cherry Patch						Post-1986 Gas Production (MCF):	3,176,194
Eagle	43	0	431,898	Statewide plus designated spacing units for production from Eagle Fm.			
	2008 Production:	0	431,898				
Chinook, East						Post-1986 Gas Production (MCF):	482,781
Eagle	6	0	49,214	Statewide.			
	2008 Production:	0	49,214				
Chip Creek						Post-1986 Gas Production (MCF):	55,718
Eagle	3	0	4,299	160-acre spacing units for Virgelle/Eagle and shallower formations; location no closer than 660' to spacing unit boundary (Order 89-76).			
	2008 Production:	0	4,299				
Clark's Fork				Cumulative Oil Production (Bbls):	100,678	Post-1986 Gas Production (MCF):	514,742
Greybull	1	417	20,039	330' from quarter-quarter section line; 1,320' between wells with 75' topographic tolerance (Order 17-54).			
	2008 Production:	417	20,039				
Clark's Fork, North				Cumulative Oil Production (Bbls):	1,024,608		
				Delineated for production of gas condensate from Lakota Fm.; 160-acre spacing units, 660' setback from spacing unit boundaries.			
Clark's Fork, South				Cumulative Oil Production (Bbls):	88,070	Post-1986 Gas Production (MCF):	38,234
Lakota	1	3,991	7,944	160-acre spacing for Frontier and deeper horizons; location no closer than 330' from quarter section line or 1,320' from any other well (Order 21-69).			
	2008 Production:	3,991	7,944				
Clear Lake				Cumulative Oil Production (Bbls):	4,692,123	Post-1986 Gas Production (MCF):	1,655,128
Mission Canyon	2	7,050	5,306	Statewide, plus single spacing unit for Madison and Nisku consisting of E/2 NW/4 and W/2 NE/4 Sec. 8, T33N, R58E (Order 21-94).			
Ratcliffe	1	2,157	690				
Duperow	1	2,709	0				
Nisku	2	4,551	5,562				
Red River	3	44,121	21,631				
Red River, Nisku	1	4,692	4,063				
	2008 Production:	65,280	37,252				
Clear Lake, South				Cumulative Oil Production (Bbls):	404,323	Post-1986 Gas Production (MCF):	171,661
Red River	2	24,750	16,931	Statewide, plus permanent Red River/Nisku spacing unit, S2 33N-58E-33 (Order 133-03).			
	2008 Production:	24,750	16,931				
Coal Coulee						Post-1986 Gas Production (MCF):	694,034
Flowers-Goodale Coals	1	0	135	One Eagle well per governmental section, to be located no closer than 990' to section line and only one well permitted per formation (Order 25-78). Amendment provides 320-acre spacing units to be designated by the operator within certain sections; well to be located no closer than 990' to spacing unit boundary (Order 36-79).			
Judith River	1	0	10,568				
	2008 Production:	0	10,703				
Coal Mine Coulee						Post-1986 Gas Production (MCF):	505,019
Eagle	4	0	12,159	Delineated for Judith River and Eagle Formations with 4 wells per 640-acre spacing unit per formation, wells no closer than 990' to the exterior boundaries of the field and no closer than 660' to spacing unit boundaries with 150' topographic tolerance (Order 1-90).			
Second White Specks	1	0	452				
	2008 Production:	0	12,611				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Coalridge				Cumulative Oil Production (Bbls):	31,292	Post-1986 Gas Production (MCF):	87
Red River	1	5,108	0	Statewide.			
	2008 Production:	5,108	0				
Colored Canyon				Cumulative Oil Production (Bbls):	1,271,370	Post-1986 Gas Production (MCF):	440,372
Red River	1	10,884	2,557	Two designated Red River spacing units (Orders 28-84,115-97). Single 160-acre Nisku spacing unit (Order 86-85).			
	2008 Production:	10,884	2,557				
Comertown				Cumulative Oil Production (Bbls):	3,273,821	Post-1986 Gas Production (MCF):	713,909
Ratcliffe	2	8,381	4,374	320-acre Red River spacing units; wells no closer than 660' to spacing unit boundary (Order 35-80). Field enlargement (Orders 9-81 and 150-81).			
Duperow	1	1	0				
Nisku	1	2,480	3,437				
Red River	3	27,630	10,817				
	2008 Production:	38,492	18,628				
Comertown, South				Cumulative Oil Production (Bbls):	561,213	Post-1986 Gas Production (MCF):	159,740
Red River	1	9,513	4,660	320-acre designated spacing units, wells no closer than 660' to spacing unit boundaries (Order 96-84). Enlarged (Order 20-85).			
	2008 Production:	9,513	4,660				
Conrad, South				Cumulative Oil Production (Bbls):	162,423	Post-1986 Gas Production (MCF):	109,966
Sunburst	2	650	0	Delineated for Dakota production with 10-acre spacing units. Wells in center of each unit with 75' topographic tolerance (Orders 34-62, 31-63).			
	2008 Production:	650	0				
Corner Pocket				Cumulative Oil Production (Bbls):	14,483		
				Statewide.			
Cottonwood				Cumulative Oil Production (Bbls):	735,454	Post-1986 Gas Production (MCF):	254,457
Mission Canyon	1	3,307	0	Single 320-acre Red River spacing unit (Order 85-84). Amended to include Ratcliffe (Order 54-92).			
Ratcliffe	4	25,498	6,983				
	2008 Production:	28,805	6,983				
Cottonwood, East				Cumulative Oil Production (Bbls):	163,574	Post-1986 Gas Production (MCF):	45,960
Ratcliffe	1	5,723	2,546	Statewide.			
	2008 Production:	5,723	2,546				
Cow Creek				Cumulative Oil Production (Bbls):	127,813		
				80-acre Charles spacing units, direction at option of operator but wells to be in SW 1/4 and NE 1/4 of each quarter section (Order 11-69).			
Cow Creek, East				Cumulative Oil Production (Bbls):	2,805,274		
Kibbey	5	10,311	0	40-acre spacing units for Charles and Kibbey Formations consisting of quarter-quarter section with permitted well to be at center with 150' topographic tolerance (Order 35-74). Amendment of Order 35-74 and designation of ten 80-acre Charles Fm. spacing units (Order 73-97).			
	2008 Production:	10,311	0				
Crane				Cumulative Oil Production (Bbls):	3,767,986	Post-1986 Gas Production (MCF):	2,264,884
Ratcliffe	1	5,491	1,039	320-acre spacing units for Red River and Duperow Formations consisting of one half of a section; wells to be no closer than 660' to spacing unit boundary and 1,650' to any well drilling to or producing from the same pool (Order 40-79). Madison/Duperow 320-acre spacing unit, 22N-58E-35:SE, 36:SW (Order 84-00). Drilling/production exceptions (Orders 27-01, 165-01).			
Duperow	1	28,448	8,320				
Red River	3	56,143	42,206				
Duperow, Mission Canyon	1	4,821	1,014				
	2008 Production:	94,903	52,579				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Crocker Springs, East				Cumulative Oil Production (Bbls):	3,476
				Statewide (Order 68-82 which established 80-acre spacing units was vacated by Order 37-87).	
Crooked Creek				Cumulative Oil Production (Bbls):	28,940
Dakota	1	79	0	Statewide.	
	2008 Production:	79	0		
Culbertson				Cumulative Oil Production (Bbls):	175,652
				Statewide.	
Cupton				Cumulative Oil Production (Bbls):	3,075,694
Red River	2	23,831	5,463	Post-1986 Gas Production (MCF):	437,815
	2008 Production:	23,831	5,463	160-acre quarter section spacing units for Red River Formation. Location no closer than 660' to spacing unit boundary (Order 4-72).	
Cut Bank				Cumulative Oil Production (Bbls):	171,511,632
Blackleaf	3	0	10,079	Post-1986 Gas Production (MCF):	54,566,080
Bow Island	24	7	118,150	Oil: 330' from legal subdivision line, 650' between wells in same formation 5-spot on 40-acre tract permitted; 75' topographic tolerance (Order 10-54). Gas: 330' from legal subdivision, 2,400' between wells in same formation; 75' topographic tolerance except for setback from legal subdivision boundary (Order 10-54). Sec. 20, 29, and 32 of T36N, R4W spaced 320-acres (N 1/2 and S 1/2) (Order 26-70). Cut Bank Special Spacing area: E 1/2 and W 1/2 spacing units with wells to be located no closer than 330' to legal subdivision line nor less than 2,400' from any well in the same reservoir (Orders 82-76, 6-77). Field extension (Order 3-79). Delineation to include all formations from surface to base of Madison Formation (Order 45-80). Field enlarged (Orders 68-83, 13-85). Additional wells in selected spacing units in Special Spacing area (Orders 14-93, 51-93, 2-94). SCCBSU approved (Order 88-85). Cut Bank-Airport Unit approved (Order 26-92). Airport Unit vacated, Westbank Unit approved (Order 32-97). Enlargement (Order 48-04).	
Cut Bank	596	244,804	1,264,509		
Dakota	1	0	964		
Kootenai	3	0	12,069		
Lander	6	1,619	7,227		
Moulton	20	10,807	125,788		
Sunburst	17	737	27,585		
Ellis	1	22	0		
Madison	38	59,943	406		
Bow Island, Dakota	4	0	77,485		
Bow Island, Blackleaf	1	0	7,378		
Cut Bank, Bow Island	3	0	29,270		
Cut Bank, Madison	1	1,182	0		
Bow Island, Sunburst, Cut Bank	3	0	29,608		
Bow Island, Moulton, Sunburst	1	0	5,959		
Moulton, Sunburst	2	98	8		
	2008 Production:	319,219	1,716,485		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
CX				Post-1986 Gas Production (MCF): 89,461,053			
Carney Coal	127	0	1,895,312	Temporary designation, 160-acre spacing units, surface to base Fort Union; four wells per spacing unit, 220' setback from spacing unit boundaries (Order 108-97). Publication of intent to drill waived (Order 35-98). Permanent spacing (Order 174-00). Field enlargement (Order 100-03, 6-04).			
Dietz 1 Coal	67	0	886,179				
Dietz 2 Coal	58	0	735,593				
Dietz 3 Coal	98	0	1,186,054				
Monarch Coal	186	0	3,844,031				
Carney, Monarch	17	0	422,694				
Dietz 1, Dietz 2 Coals	15	0	126,182				
Dietz 2, Dietz 3 Coals	31	0	381,172				
Dietz 1, 2, 3	51	0	316,808				
Carney, Wall, Carlson	1	0	19,009				
Dietz 1, 2, 3, Carney, Wall	1	0	34,716				
Dietz, Monarch, Carney, Wall	3	0	231,101				
Dietz 3, Monarch, Carney	2	0	10,809				
Dietz 1, 2, 3, Monarch, Carney	5	0	51,325				
Dietz 1, 3, Monarch, Carney	4	0	116,003				
Monarch, Carney, Wall	1	0	938				
Dietz 1, 2, 3, Smith, Monarch, Carney	3	0	310,322				
Dietz 1, 3, Smith, Monarch, Carney	13	0	488,089				
Carney, Wall	66	0	1,494,731				
	2008 Production:	0	12,551,068				
Dagmar				Cumulative Oil Production (Bbls):	793,515	Post-1986 Gas Production (MCF):	285,946
Red River	2	11,906	10,820	Statewide.			
	2008 Production:	11,906	10,820				
Dagmar, North				Cumulative Oil Production (Bbls):	55,342	Post-1986 Gas Production (MCF):	3,808
				Delineated for production from the Red River Formation with 320-acre, E/2 and W/2 spacing units, 660' setback from spacing unit boundaries.			
Deadman's Coulee				Cumulative Oil Production (Bbls):	264,528	Statewide.	
Dean Dome				Cumulative Oil Production (Bbls):	92,597	Post-1986 Gas Production (MCF):	704,623
Greybull	2	0	210,371	Statewide.			
	2008 Production:	0	210,371				
Deer Creek				Cumulative Oil Production (Bbls):	3,147,111	Post-1986 Gas Production (MCF):	1,195,724
Charles	6	29,725	4,783	80-acre spacing units for Interlake and Red River consisting of any two adjacent quarter-quarter sections. Well location in NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 23-55 and 14-59). Well location amendment. (Order 10-86) Commingling of production from the Interlake, Stony Mountain, Red River, and Charles with administrative approval (Order 18-63). 80-acre Charles Fm spacing unit, E/2 NE/4, 17N-53E-22 (Order 75-97). Regular section spacing units for Charles Fm horizontal wells (Orders 20-97, 90-97, 91-97, 118-97). Tyler spacing unit, E/2 NE 35-17N-53E (Order 51-98).			
	2008 Production:	29,725	4,783				
Delphia				Cumulative Oil Production (Bbls):	372,199	Statewide.	
Amsden	2	397	0				
	2008 Production:	397	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Den				Cumulative Oil Production (Bbls): 176,125 Single spacing unit for production of oil from Charles and Mission Canyon Formations (Order 34-95).
Devil's Basin				Cumulative Oil Production (Bbls): 139,368
Tyler	1	588	0	10-acre spacing units for Heath Formation; well location to be in the center of each spacing unit with a 75' tolerance for topographic or geologic reasons (Order 114-80). Certain lands removed from field (Orders 103-94, 64-97).
Heath	2	299	0	
2008 Production:		887	0	
Devil's Pocket				Cumulative Oil Production (Bbls): 53,796 40-acre spacing units for Heath Formation; wells no closer than 165' to spacing unit boundary (Order 34-85).
Devon				Post-1986 Gas Production (MCF): 2,730,614
Bow Island	22	0	49,345	160-acre spacing units for production of gas, all formations from surface to top of Kootenai Formation; wells located no closer than 330' to quarter section lines and 660' to exterior boundaries of field, existing wells excluded (Order 32-83). Field enlarged, amended to provide 320-acre spacing units for Bow Island Formation; wells located no closer than 660' to interior spacing unit line and 990' to section lines (Order 50-86). Field enlargement (Order 5-88). Permanent spacing unit, Bow Island, S2 32N-2E-23 (Order 186-02).
2008 Production:		0	49,345	
Devon, East				Post-1986 Gas Production (MCF): 724,364
Bow Island	8	0	27,055	320-acre spacing units for Bow Island gas production consisting of any two contiguous quarter sections; wells located no closer than 660' to spacing unit boundaries (Order 42-86). Field enlarged (Order 26-87, 149-00).
Spike Zone, Blackleaf Fm.	1	0	1,940	
2008 Production:		0	28,995	
Devon, South				Post-1986 Gas Production (MCF): 9,200
Bow Island	1	0	63	Delineated for gas production from all horizons above the top of the Kootenai with 320-acre spacing units; wells located no closer than 660' to unit boundaries (Order 24-84). Field enlarged (Order 11-87).
2008 Production:		0	63	
Devon, South Unit				Post-1986 Gas Production (MCF): 531,507
Bow Island	7	0	11,523	South Devon Unit (Bow Island) drilled on statewide spacing and unitized for primary production (Order 28-71).
2008 Production:		0	11,523	
Diamond Point				Cumulative Oil Production (Bbls): 1,245,078 Post-1986 Gas Production (MCF): 628,840
Interlake	1	9,039	7,460	320-acre spacing unit with two wells to produce from the Red River or from commercial production at any depth shallower (Order 20-80).
Red River	1	6,543	5,179	
2008 Production:		15,582	12,639	
Dietz, South				80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 385-2006)
Divide				Cumulative Oil Production (Bbls): 4,015,201 Post-1986 Gas Production (MCF): 1,298,935
Mission Canyon	1	9,171	7,566	Ratcliffe and Mission Canyon 160-acre spacing units, no closer than 660' to spacing unit boundaries and 1600' between wells; 150' topographic tolerance excluding boundary setback (Order 7-81).
Ratcliffe	4	28,032	15,109	
Red River	5	87,222	50,749	
Ratcliffe, Mission Canyon	1	3,314	2,422	
2008 Production:		127,739	75,846	
Dooley				Cumulative Oil Production (Bbls): 410,139 Post-1986 Gas Production (MCF): 150,489
Ratcliffe	3	5,480	1,594	Statewide.
2008 Production:		5,480	1,594	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Dry Creek				Cumulative Oil Production (Bbls):	4,171,608	Post-1986 Gas Production (MCF):	13,070,279
Eagle	2	0	62,685	Field delineated for Frontier gas production with E 1/2 or W 1/2 of sections as spacing units (Order 8-70). West Dome gas storage project approved (Order 31-66). Enlarged (Order 69-92). Order 8-70 modified to allow N 1/2 or S 1/2 of section as spacing units (Order 31-76).			
Frontier	13	0	219,591				
Judith River	2	0	25,470				
Greybull	1	245	74,830				
Judith River, Eagle	2	0	47,383				
	2008 Production:	245	429,959				
Dry Creek (Shallow Gas)				Cumulative Oil Production (Bbls):	1,180	Post-1986 Gas Production (MCF):	2,000,941
Judith River, Claggett, Eagle, Virgelle	1	0	154,385	160-acre spacing units with 1 well per productive horizon above Cody Shale per spacing unit; location no closer than 660' to spacing unit boundaries (Order 54-76). Additional wells (Order 13-90).			
	2008 Production:	0	154,385				
Dry Creek, Middle				Cumulative Oil Production (Bbls):	24,157	Post-1986 Gas Production (MCF):	684,694
Eagle	1	1,027	6,451	320-acre spacing units for Frontier gas production consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' to spacing boundary (Order 25-75).			
Frontier	2	0	13,260				
	2008 Production:	1,027	19,711				
Dry Creek, West				Cumulative Oil Production (Bbls):	16,444	Post-1986 Gas Production (MCF):	1,003,542
Frontier	1	0	84,957	Originally 160-acre spacing units for Greybull Sandstone; well location anywhere in spacing unit but no closer than 660' to unit boundary (Order 43-78); amended to include Frontier Formation (Order 65-82). Field enlargement (Orders 86-82, 154-04).			
Greybull	1	0	4,037				
	2008 Production:	0	88,994				
Dry Fork						Post-1986 Gas Production (MCF):	457,198
Bow Island	4	0	12,079	One well per section per horizon above top of Kootenai; wells no closer than 990' to spacing unit boundaries (Order 32-82). Additional well in Sections 20, 21 (Order 291-04).			
	2008 Production:	0	12,079				
Dugout Creek				Cumulative Oil Production (Bbls):	698,601	Post-1986 Gas Production (MCF):	839,439
Red River	1	26,015	25,233	Delineated for production from Red River with 320-acre spacing units, 660' setback from boundaries (Order 22-82). Field enlargement, S/2 26N-55E-15 (Order 98-98).			
	2008 Production:	26,015	25,233				
Dunkirk						Post-1986 Gas Production (MCF):	1,889,165
Dakota	12	0	43,300	One well per section for each producing zone, formation, or horizon above Kootenai Formation, no closer than 990' to section lines (Order 58-81). Field enlargements (Orders 104-81 and 66-82).			
	2008 Production:	0	43,300				
Dunkirk, North				Cumulative Oil Production (Bbls):	19	Post-1986 Gas Production (MCF):	4,322,242
Bow Island	28	0	60,779	One well per governmental section per Bow Island zone or horizon. Wells to be located no closer than 990' to section line (Order 25-77). Amended to allow 4 wells per section located no closer than 1,320' to another well producing from the same horizon (Order 7-89). Field enlargements (Orders 64-78, 157-81 and 6-89). Field reductions (Order 61-91, 6-95). Include Sunburst and Swift formations in 3 sections, 4 wells per formation per section with each Sunburst and Swift well located no closer than 660' to spacing unit boundaries and 1320' to any other well producing from same formation, 75' topographic or geologic tolerance (Order 72-91).			
Sunburst	1	0	739				
Swift	2	0	4,811				
	2008 Production:	0	66,329				
Dunkirk, South				Wildcat.			
Dutch Henry				Cumulative Oil Production (Bbls):	104,164	Statewide plus two designated 160-acre spacing units (Orders 95-94 and 96-94).	
Dutch John Coulee				Cumulative Oil Production (Bbls):	322,351	Post-1986 Gas Production (MCF):	1,680,429
Bow Island	1	0	8,907	Sunburst sand unitization and gas repressuring project approved; operator may drill additional wells anywhere in unit but no closer than 330' to unit boundaries (Order 27-88).			
Sunburst	4	8,680	47,566				
	2008 Production:	8,680	56,473				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Dwyer				Cumulative Oil Production (Bbls):	10,386,635	Post-1986 Gas Production (MCF):	1,134,431
Charles	2	14,031	7,932	160-acre Madison spacing units; well location in center of SE 1/4 of spacing units with 175' topographic tolerance (Orders 25-60, 29-61). Field reduction (Order 30-85). Single 320-acre Nisku spacing unit (Order 30-87). Waterflood (Order 20-68). Single Red River spacing unit with 2 wells (Order 97-83). Single 320-acre Winnipegosis spacing unit (Order 10-91). Exception to produce Ratcliffe (Order 60-96). Duperow spacing unit, NE Sec. 11, NW Sec. 12, T32N, R58E (Order 28-98). Expanded enhanced recovery project certification (Order 60-03).			
Ratcliffe	12	113,545	50,937				
Nisku	1	1,609	671				
Red River	3	19,324	7,561				
2008 Production:		148,509	67,101				
Eagle				Cumulative Oil Production (Bbls):	2,404,794	Post-1986 Gas Production (MCF):	906,358
Madison	3	7,687	6,220	Statewide.			
Mission Canyon	2	3,938	0				
Ratcliffe	1	1,031	0				
Ratcliffe, Mission Canyon	1	2,282	0				
2008 Production:		14,938	6,220				
Eagle Spring						Post-1986 Gas Production (MCF):	277,882
Bow Island	5	0	6,087	One well per governmental section per zone, located no closer than 990' to section line for all gas zones above the top of the Rierdon Formation; commingling of Swift and Sunburst permissible (Orders 4-78, 19-79). Enlargement (Order 20-93).			
Kootenai	1	0	3,846				
Sunburst	1	0	249				
Kootenai, Sawtooth, Madison	1	0	2,114				
Madison, Sawtooth	1	0	366				
2008 Production:		0	12,662				
East Glacier				Cumulative Oil Production (Bbls):	28,905		
Greenhorn	1	190	0	160-acre spacing units for Greenhorn (Order 41-81). Enlarge field and designation of 80-acre spacing units; permitted well to be located no closer than 330' to the exterior boundaries (Order 112-81).			
2008 Production:		190	0				
Elk Basin				Cumulative Oil Production (Bbls):	91,911,311	Post-1986 Gas Production (MCF):	10,599,743
Frontier	14	9,697	29,037	Spacing waived within unit areas (Order 10-61). Frontier: Water injection (Order 1-72). Embar-Tensleep pressure maintenance by crestal gas injection. Waterflood approved in 1966 (Order 5-66). Madison: Water injection (Order 17-61). Frontier exception locations (Orders 35-, 36-, 37-01). Frontier spacing unit (Order 1-02).			
Madison	16	125,893	59,664				
Embar, Tensleep	27	259,366	1,104,868				
2008 Production:		394,956	1,193,569				
Elk Basin, Northwest				Cumulative Oil Production (Bbls):	2,791,730	Post-1986 Gas Production (MCF):	802,456
Frontier	4	1,386	3,789	Spacing waived within unitized portion except that bottom of hole be no closer than 330' from unit boundary and there be at least 1,320' surface distance between wells in same formation; 75' topographic tolerance (Orders 43-63, 28-64). Embar-Tensleep waterflood (Order 3-67, 6-74).			
Cloverly	1	332	4,416				
Madison	5	33,854	16,371				
Embar, Tensleep	1	1,036	71				
2008 Production:		36,608	24,647				
Elm Coulee				Cumulative Oil Production (Bbls):	80,212,582	Post-1986 Gas Production (MCF):	57,081,421
Madison	1	2,659	1,240	Numerous individual orders for Bakken Formation spacing; area generally developed with 640-acre or 1280-acre spacing units and includes lands with existing field names applicable to other formations.			
Mission Canyon	1	2,412	1,444				
Bakken	647	15,598,226	14,583,639				
Red River	3	14,056	11,549				
2008 Production:		15,617,353	14,597,872				
Enid, North				Cumulative Oil Production (Bbls):	890,110	Post-1986 Gas Production (MCF):	659,417
Red River	5	127,595	178,359	Spaced for one-well Red River field, NE 1/4 of Section 10 and NW 1/4 of Section 11, T23N, R54E (Order 45-79).			
2008 Production:		127,595	178,359				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Epworth				Cumulative Oil Production (Bbls):	113,227	Post-1986 Gas Production (MCF):	51,155
Bakken	1	1,944	1,715	Statewide.			
	2008 Production:	1,944	1,715				
Ethridge						Post-1986 Gas Production (MCF):	2,029,251
Swift	9	0	51,177	320-acre spacing units for Swift Formation; well locations no closer than 660' to unit boundaries (Order 4-90). Field enlarged (Order 4-92).			
	2008 Production:	0	51,177				
Ethridge, North						Post-1986 Gas Production (MCF):	441,154
Bow Island	4	0	5,130	320-acre spacing units for horizons above Rierdon; well location to be no closer than 660' to unit boundaries; Section 2, T33N, R4W to remain a 640-acre spacing unit (Order 98-81). Designation of a 640-acre spacing unit for Third Bow Island Sand gas production (Order 66-93).			
	2008 Production:	0	5,130				
Fairview				Cumulative Oil Production (Bbls):	10,276,617	Post-1986 Gas Production (MCF):	4,087,282
Mission Canyon	2	4,006	352	160-acre spacing units; wells located no closer than 660' to unit boundary (Orders 48-65, 1-67, 43-67, 44-67, 38-84). Field reduction (Order 119-84). Enlargement (Order 16-87). Northwest part of field unitized for gas injection (Order 11-70). Spacing exception, 25N-58E-14:SE (Order 143-00).			
Ratcliffe	5	10,169	2,543				
Duperow	1	3,980	0				
Red River	5	49,088	28,477				
Ratcliffe, Mission Canyon	1	2,975	0				
	2008 Production:	70,218	31,372				
Fairview, East				Cumulative Oil Production (Bbls):	522,089	Post-1986 Gas Production (MCF):	177,818
Duperow	1	4,301	1,971	320-acre designated Red River spacing units (Order 76-81).			
	2008 Production:	4,301	1,971				
Fairview, West				Cumulative Oil Production (Bbls):	570,384	Post-1986 Gas Production (MCF):	203,791
Madison	1	1,054	2,218	Statewide.			
Ratcliffe	2	8,492	8,692				
	2008 Production:	9,546	10,910				
Fertile Prairie				Cumulative Oil Production (Bbls):	807,540	Post-1986 Gas Production (MCF):	75,495
				80-acre north-south Red River spacing units; location in NW 1/4 and SE 1/4 of quarter section with 75' topographic tolerance (Orders 3-56, 7-62). Amended to provide well locations for each 80-acre spacing unit to be the center of the SW or NE quarter quarter section of each quarter section with 75' tolerance for surface obstructions (Order 65-80). Field enlargement (Order 70-94). Field rules vacated for Red River Formation (East Lookout Butte (Red River) unit, Order 70-95).			
Fiddler Creek				Cumulative Oil Production (Bbls):	2,922		
Greybull	1	300	0	Statewide.			
Pryor Conglomerate	1	35	0				
	2008 Production:	335	0				
Fishhook				Cumulative Oil Production (Bbls):	1,416,611	Post-1986 Gas Production (MCF):	318,633
Nisku	1	6,057	3,949	Statewide.			
Red River	3	17,324	9,084				
Ratcliffe, Mission Canyon	1	2,306	0				
	2008 Production:	25,687	13,033				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Fitzpatrick Lake				Cumulative Oil Production (Bbls):	257	Post-1986 Gas Production (MCF):	1,860,188
Bow Island	9	0	47,378	One well per governmental section located no closer than 990' to section line for all gas zones above the top of the Kootenai (Order 31-79). Field enlarged (Orders 113-84 and 2-92). Authorization to complete two Swift Formation gas wells in Sec. 10, T36N, R4W (Order 50-93). Sec. 14 & 15, T36N, R4W delineated for formations above Swift and below Bow Island; 320-acre spacing units consisting of two regular quarter sections in one or two sections; 660' setback from spacing unit boundaries (Order 1-94). Field reduction, enlargement, rule amendments (Orders 123-01, 88-03).			
Sunburst	1	0	3,268				
2008 Production:		0	50,646				
Flat Coulee				Cumulative Oil Production (Bbls):	5,797,497	Post-1986 Gas Production (MCF):	1,147,633
Bow Island	3	0	10,864	Bow Island Gas: wells to be 330' from boundary of legal subdivision and 1,320' from other wells in same reservoir (Orders 36-54, 16-55). Sawtooth/Swift oil: 40-acre spacing units; well in center of spacing unit with 150' topographic tolerance (Orders 16-62, 19-63). Waterflood unit and redelineation approved for Swift sandstone (Orders 13-71, 17-A-71, 22-71).			
Dakota	1	0	4,331				
Swift	14	28,159	2,527				
Bow Island, Dakota	3	0	11,911				
2008 Production:		28,159	29,633				
Flat Coulee, East						Post-1986 Gas Production (MCF):	5,468
Spike Zone, Blackleaf Fm.	1	0	4,167	Single 160-acre spacing unit, 37N-6E-19: NW/4, for gas production from the McQuigg 1-19 well (Order 351-2004).			
2008 Production:		0	4,167				
Flat Lake				Cumulative Oil Production (Bbls):	20,789,268	Post-1986 Gas Production (MCF):	3,063,296
Ratcliffe	31	107,943	54,820	160-acre Madison spacing units; well location in center of NE 1/4 of quarter section with 200' topographic tolerance; wells no closer than 961' to North Dakota state line and no closer than 1,600' to Canadian line (Orders 10-65, amended; 43-65, 23-66, 33-66). Unit operation for eastern part of field (Order 7-71). Unit operation for western part of field (Order 32-74). Lower Ratcliffe permanent spacing unit NE/4 Sec. 13 and NW/4 Sec. 18, 37N-57E (Order 22-97). Nisku unit approved (Orders 112-00, 118-00, 62-03). E. Flat Lake Unit, expanded unit certified (Order 61-03).			
Nisku	17	141,612	48,819				
Red River, Nisku	1	14,447	16,284				
2008 Production:		264,002	119,923				
Flat Lake, East				Cumulative Oil Production (Bbls):	258,182	Post-1986 Gas Production (MCF):	34,289
Madison	1	9,191	4,779	Single 160-acre Madison spacing unit (Order 103-84).			
2008 Production:		9,191	4,779				
Flat Lake, South				Cumulative Oil Production (Bbls):	1,292,074	Post-1986 Gas Production (MCF):	22,374
Ratcliffe	3	1,227	0	160-acre spacing units for Ratcliffe (Order 2-67); Wells may be located anywhere within the spacing unit but no closer than 660' to any unit boundary (Order 49-80).			
2008 Production:		1,227	0				
Flaxville				Cumulative Oil Production (Bbls):	56,283	Post-1986 Gas Production (MCF):	1,414
				160-acre Madison spacing units; permitted wells to be no closer than 660' to the exterior boundaries of the unit (Order 105-82). 150' tolerance for topographic reasons (Order 124-82).			
Forks Ranch				80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 383-2006)			
Fort Conrad						Post-1986 Gas Production (MCF):	735,849
Bow Island	10	0	7,740	640-acre spacing units for Bow Island gas production; wells no closer than 990' to the section line (Order 19-81). Field enlargement (Order 118-82).			
2008 Production:		0	7,740				
Fort Gilbert				Cumulative Oil Production (Bbls):	2,679,223	Post-1986 Gas Production (MCF):	645,751
Madison	2	4,747	0	160-acre Ratcliffe/Mission Canyon spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 94-81). Excess produced associated gas reinjected into Duperow Formation (Order 78-81).			
Mission Canyon	1	1,969	1,824				
Red River	1	7,076	2,371				
Ratcliffe, Mission Canyon	1	2,305	0				
2008 Production:		16,097	4,195				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Four Buttes				Cumulative Oil Production (Bbls):	42,391	
				Single spacing unit for production from McGowan (Order 15-98).		
Four Mile Creek				Cumulative Oil Production (Bbls):	508,150	Post-1986 Gas Production (MCF):
Red River	1	4,804	1,629	320-acre spacing units for Red River (Order 43-75). Field reduction (Order 10-83).		
	2008 Production:	4,804	1,629			
Four Mile Creek, West				Cumulative Oil Production (Bbls):	634,116	Post-1986 Gas Production (MCF):
Red River	1	0	345	Statewide.		
	2008 Production:	0	345			
Fourmile East						
				80-acre spacing units for production of gas from coals within the Fort Union Fm.; 220' setback (Order 398-2006).		
Fox Creek				Cumulative Oil Production (Bbls):	282,684	Post-1986 Gas Production (MCF):
Red River	1	7,112	15,651	Statewide.		
	2008 Production:	7,112	15,651			
Fox Creek, North				Cumulative Oil Production (Bbls):	75,398	Post-1986 Gas Production (MCF):
				160-acre spacing units for Madison Formation; wells no closer than 660' to the unit boundary with 150' topographic tolerance (Order 13-84).		
Fox Lake				Cumulative Oil Production (Bbls):	37,724	Post-1986 Gas Production (MCF):
Red River	1	2,689	6,363	Single spacing unit, Red River Formation, 22N-55E-28: W/2 and 29: E/2 (Order 38-2005).		
	2008 Production:	2,689	6,363			
Frannie				Cumulative Oil Production (Bbls):	773,613	Post-1986 Gas Production (MCF):
				10-acre spacing units; well location in center of each unit with 100' topographic tolerance (Order 35-63). Unitized for waterflood of Phosphoria-Tensleep formations using produced fluids (Order 21-70). EOR approved (Order 62-85).		
Fred & George Creek				Cumulative Oil Production (Bbls):	13,805,355	Post-1986 Gas Production (MCF):
Bow Island	3	0	8,665	Sunburst Oil: 40-acre spacing units; well location in center of unit with 250' topographic tolerance (Orders 29-63, 1-65, amended by Order 27-65). Sunburst Gas: same as Arch Apex (Order 4-60). Several Sunburst A and B Sand waterflood units in field and area (Orders 13-70, 27-71, 40-80, 43-93, 44-93, 60-93, 64-93).		
Sunburst	32	42,706	2,540			
Swift, Sunburst	1	219	0			
	2008 Production:	42,925	11,205			
Fresno						Post-1986 Gas Production (MCF):
Eagle	7	0	47,228	640-acre spacing units for Eagle (Virgelle) and shallower horizons; wells located no closer than 990' to unit boundary; one well per spacing unit per horizon (Order 14-76). Field enlargement and modification of field rules within certain areas (Order 52-80).		
Niobrara	14	0	221,192			
	2008 Production:	0	268,420			
Frog Coulee				Cumulative Oil Production (Bbls):	353,511	Post-1986 Gas Production (MCF):
Red River	1	5,952	62,056	320-acre Red River spacing units; wells no closer than 660' to the unit boundary (Order 55-79).		
	2008 Production:	5,952	62,056			
Froid, South				Cumulative Oil Production (Bbls):	431,625	Post-1986 Gas Production (MCF):
Red River	2	6,978	0	Statewide.		
	2008 Production:	6,978	0			
Gage				Cumulative Oil Production (Bbls):	682,136	
Amsden	2	1,303	0	40-acre Amsden spacing units; well to be in center of each unit with a tolerance of 150' for topographical or geological reasons (Order 120-80). Field enlargement (Order 44-81).		
	2008 Production:	1,303	0			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Galata				Post-1986 Gas Production (MCF):	1,611,528
Bow Island	4	0	14,073	Two wells from same Bow Island horizon per section no closer than 1,320' to each other and 990' to section lines (Order 28-85). Field enlarged (Orders 21-84, 41-85 and 76-85). Four wells per section authorized (Order 18-01).	
Spike Zone, Blackleaf Fm.	1	0	221		
Second White Specks, Bow Island	1	0	778		
	2008 Production:	0	15,072		
Gas City				Cumulative Oil Production (Bbls):	12,559,316
Siluro-Ordovician	20	190,839	123,750	Post-1986 Gas Production (MCF):	854,374
Red River	2	16,083	16,790	80-acre spacing units consisting of E 1/2 and W 1/2 of quarter sections; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance; spacing waived in unitized portion of field (Order 29-62). Waterflood (Order 16-69). Field reduction (127-03, 150-03).	
	2008 Production:	206,922	140,540		
Gas Light				Post-1986 Gas Production (MCF):	1,171,756
Eagle	8	0	74,705	Delineated, Eagle Formation, 640-acre spacing units with up to 4 wells per section; 660' setback from spacing unit boundaries (Order 149-01).	
	2008 Production:	0	74,705		
Gettysburg				Cumulative Oil Production (Bbls):	304
				Statewide.	
Gildford, North				Post-1986 Gas Production (MCF):	31,373
				320-acre spacing units for Sawtooth production with no well closer than 660' to spacing unit boundary (Orders 9-58, 38-76, 9-79). Eagle Spacing unit S2 33N-11E-6, N2 33N-11E-7 (Order 220-02). Sawtooth spacing unit S2 S2 33N-11E-6, N2 N2 33N-11E-7 (Order 33-03).	
Girard				Cumulative Oil Production (Bbls):	729,814
Bakken	2	4,102	2,095	Post-1986 Gas Production (MCF):	302,292
Red River	1	3,420	4,292	Statewide, plus Bakken spacing unit comprised of 24N-55E-11: All, 2 horizontal wells authorized (Order 146-01).	
	2008 Production:	7,522	6,387		
Glendive				Cumulative Oil Production (Bbls):	14,983,614
Siluro-Ordovician	5	39,416	16,571	Post-1986 Gas Production (MCF):	573,938
Red River	9	63,302	15,824	80-acre spacing units consisting of any two adjacent quarter-quarter sections; wells located in center of NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 27-55, 19-62, 58-62, 20-66). Additional 80-acre spacing units; commingling of Red River and Madison formations (Order 95-84). Additional Red River Formation wells in specific spacing units (Orders 21-93, 22-93).	
	2008 Production:	102,718	32,395		
Glendive, South				Cumulative Oil Production (Bbls):	68,936
				Statewide.	
Gold Butte				Post-1986 Gas Production (MCF):	18,459
				640-acre spacing for Bow Island and Swift, well location in any quarter-quarter section cornering on center of section (Order 26-59). Amended field boundary (Order 43-77).	
Golden Dome				Cumulative Oil Production (Bbls):	124,336
Eagle	1	0	1,917	Post-1986 Gas Production (MCF):	2,263,994
Frontier	5	307	29,617	Originally 160-acre spacing for Judith River, Claggett, and Eagle (Virgelle); wells to be 660' from spacing unit boundary (Order 15-72). Single spacing unit for Greybull Formation (Order 17-82). Field enlargement and inclusion of Frontier and Greybull formations (Order 135-82).	
Greybull	2	28	23,156		
	2008 Production:	335	54,690		
Goose Lake				Cumulative Oil Production (Bbls):	10,571,116
Ratcliffe	16	49,734	4,881	Post-1986 Gas Production (MCF):	403,216
Red River	1	15,312	9,193	160-acre spacing units for Ratcliffe Formation (Order 42-63). Field enlarged (Orders 40-66, 47-67, 16-68). Refer to said orders for authorized well locations. Field size reduced (Order 29-77). Single spacing unit for Red River (Order 1-82). North Goose Lake Unit waterflood (Order 17-72).	
	2008 Production:	65,046	14,074		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Goose Lake Red River				Cumulative Oil Production (Bbls):	66,683	Post-1986 Gas Production (MCF):	4,319
Red River	1	3,241	1,459	Two 320-acre spacing units for Red River Formation (Orders 1-82, 56-96). Red River 'D' zone excluded from Order 56-96 (Order 41-97).			
	2008 Production:	3,241	1,459				
Goose Lake, East				Cumulative Oil Production (Bbls):	4,522		
				320-acre N/2 and S/2 spacing units for production from Red River Fm. 660' setback from spacing unit boundaries (Order 20-81).			
Goose Lake, West				Cumulative Oil Production (Bbls):	754,410	Post-1986 Gas Production (MCF):	148,508
Red River	2	6,950	864	Statewide, plus single Red River spacing unit (Order 100-98).			
Red River, Nisku	1	1,975	0				
	2008 Production:	8,925	864				
Gossett				Cumulative Oil Production (Bbls):	418,071	Post-1986 Gas Production (MCF):	86,948
Ratcliffe	1	1,706	0	Statewide.			
	2008 Production:	1,706	0				
Graben Coulee				Cumulative Oil Production (Bbls):	2,649,072	Post-1986 Gas Production (MCF):	37,891
Cut Bank	15	8,119	0	Sunburst - 40-acre spacing units; well location no closer than 330' to legal subdivision boundary. Cut Bank and Madison - Oil: 330' from boundary of legal subdivision and 650' from any other well in same reservoir and on same lease; 75' topographic tolerance; 5-spot location on 40-acre tract (Order 73-62). Waterflood of Cut Bank sands (Order 61-83).			
Sunburst	4	2,023	0				
Cut Bank, Madison	5	10,972	0				
	2008 Production:	21,114	0				
Grandview				Cumulative Oil Production (Bbls):	39,437	Post-1986 Gas Production (MCF):	2,348,407
Bow Island	7	9,170	35,718	320-acre spacing units for all gas producing horizons, aligned in a north-south direction; well location no closer than 660' to a spacing unit boundary (Order 49-67). 160-acre spacing units, NE & SE, 34N-4E-15 (Order 107-02). Additional wells (Order 38-03). Enlargement (Orders 123-02, 242-03). Permanent spacing unit, 34N-4E-4-W2SW, 5-E2SE, 8-E2NE, 9-W2NW, two wells authorized (Order 111-03). Permanent spacing unit, 34N-4E-8, W2NE and SE, two wells + two wells in W2 of Sec. 8 (Order 243-03).			
Sunburst	1	2,205	0				
Sawtooth	1	0	39,352				
Madison	1	0	156,776				
Bow Island, Sunburst, Swift	1	0	23				
	2008 Production:	11,375	231,869				
Grandview, East				Cumulative Oil Production (Bbls):	70,603		
Swift	2	957	0	Statewide.			
	2008 Production:	957	0				
Gray Blanket				Cumulative Oil Production (Bbls):	474,270		
Tensleep	2	14,938	0	40-acre spacing units for Tensleep Formation. Wells located no closer than 330' to spacing unit boundary with 150' tolerance upon administrative approval (Order 20-92).			
	2008 Production:	14,938	0				
Grebe				Cumulative Oil Production (Bbls):	66,172	Post-1986 Gas Production (MCF):	1,376
Tyler	2	3,443	0	Tyler secondary recovery unit approved (Order 5-75).			
	2008 Production:	3,443	0				
Green Coulee				Cumulative Oil Production (Bbls):	128,759		
				160-acre spacing units for Ratcliffe Formation; locations no closer than 660' to unit boundaries, 150' tolerance for topographic or geologic reasons. 320-acre spacing units for the Red River Fm with location to be no closer than 660' to the unit boundary nor closer than 1,650' to any well producing from the Red River (Order 56-81).			
Green Coulee, East				Cumulative Oil Production (Bbls):	199,520	Post-1986 Gas Production (MCF):	30,849
Ratcliffe	1	3,233	2,835	Delineated for production from Red River Formation with single 320-acre spacing unit (Order 99-82). Redelineation (Order 6-95). Reduction (Orders 108-02, 174-02).			
	2008 Production:	3,233	2,835				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Gumbo Ridge				Cumulative Oil Production (Bbls):	638,864	Post-1986 Gas Production (MCF):	503
Tyler	3	2,565	0	Tyler Formation waterflood unit (Order 54-79). Certified as an expanded enhanced recovery unit effective 1/1/95 (Order 6-95).			
	2008 Production:	2,565	0				
Gunsight				Cumulative Oil Production (Bbls):	897,112	Post-1986 Gas Production (MCF):	203,925
Madison	1	1,294	0	Statewide.			
Ratcliffe	8	92,998	25,973				
	2008 Production:	94,292	25,973				
Gypsy Basin				Cumulative Oil Production (Bbls):	520,207	Post-1986 Gas Production (MCF):	83,093
Madison	3	1,053	0	Sunburst-Swift - 330' from lease lines and 660' between wells in same formation; only two wells per quarter-quarter section (Order 7-66). Sawtooth-Madison oil and gas - 40-acre spacing units; wells no closer than 330' from lease line (Orders 7-66, 12-79).			
	2008 Production:	1,053	0				
Hammond						Post-1986 Gas Production (MCF):	190,991
Muddy	17	0	69,311	320-acre spacing units for Muddy Formation; each unit shall consist of a regular half of a governmental section with well location to be no closer than 660' to a unit boundary nor closer than 990' to the exterior boundaries of the field (Order 97-80).			
	2008 Production:	0	69,311				
Hardpan				Cumulative Oil Production (Bbls):	2,805	Post-1986 Gas Production (MCF):	1,610,018
Bow Island	8	0	36,827	Spacing one well per section for Kootenai and above. Well location no closer than 990' to the section boundary (Order 145-81). Field enlargement (Order 131-82). Allow 2 wells per spacing unit in Sections 15, 20 and 21, T27N, R3E (Order 72-92). Allow 4 wells per section (Order 16-01). Field enlargement (Order 203-03).			
	2008 Production:	0	36,827				
Hardscrabble Creek				Cumulative Oil Production (Bbls):	170,566	Post-1986 Gas Production (MCF):	64,031
				Statewide.			
Havre						Post-1986 Gas Production (MCF):	559,234
Eagle	1	0	24	Single spacing unit for production of gas from Eagle (Order 48-82).			
	2008 Production:	0	24				
Hawk Creek				Cumulative Oil Production (Bbls):	13,277		
				Statewide.			
Hawk Haven				Cumulative Oil Production (Bbls):	49,988	Post-1986 Gas Production (MCF):	5,356
				Single 320-acre Madison spacing unit (Order 101-94).			
Hay Creek				Cumulative Oil Production (Bbls):	1,803,445	Post-1986 Gas Production (MCF):	430,116
Duperow	1	3,416	0	320-acre spacing for Red River, consisting of any two adjacent quarter sections; location no closer than 660' to unit boundary (Orders 15-69, 27-73).			
Stonewall, Interlake	1	9,705	5,718				
	2008 Production:	13,121	5,718				
Haystack Butte						Post-1986 Gas Production (MCF):	614,769
Bow Island	8	0	21,253	640-acre spacing units; one well per producing horizon above Kootenai Formation no closer than 990' to spacing unit boundary (Order 85-76). Amended field boundary (Order 37-77). Two gas wells per horizon in each spacing unit (Order 146-97).			
	2008 Production:	0	21,253				
Haystack Butte, West						Post-1986 Gas Production (MCF):	945,018
Bow Island	9	0	22,020	320-acre regular half-section spacing units for all formations above Rierdon; wells no closer than 660' to the unit boundaries; commingling of production authorized as specified (Order 6-88). Field enlarged (Order 46-91).			
	2008 Production:	0	22,020				
Hell Coulee				Cumulative Oil Production (Bbls):	67,203	Post-1986 Gas Production (MCF):	14,179
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Hellers Peak				80-acre spacing units for the production of gas from coals within the Fort Union Formation, 220' setback (Order 381-2006).			
Hiawatha				Cumulative Oil Production (Bbls):	1,768,755	Post-1986 Gas Production (MCF):	15,132
Tyler	2	7,885	0	Statewide.			
	2008 Production:	7,885	0				
Hibbard				Cumulative Oil Production (Bbls):	226,494		
				Statewide.			
High Five				Cumulative Oil Production (Bbls):	3,269,223	Post-1986 Gas Production (MCF):	158,200
Tyler	5	47,340	4,388	Spacing waived, unitized, and polymer-waterflood authorized (Order 110-80).			
	2008 Production:	47,340	4,388				
Highline						Post-1986 Gas Production (MCF):	86,965
				Single 640-acre spacing unit for Eagle and shallower horizons (Order 35-88).			
Highview				Cumulative Oil Production (Bbls):	135,437		
Sawtooth	1	278	0	160-acre spacing units, located no closer than 660' from spacing unit boundary; 150' topographic tolerance (Order 84-76). Orders 32-76, 84-76 and 63-82 are amended to provide as follows: 1. Permitted wells to the Moulton, Sunburst, Morrison, and Swift formations shall be no closer than 330' from the lease line nor closer than 660' to a permitted well in the same formation with only two such wells per quarter quarter section with a 150' topographic tolerance. 2. Madison: (Gas) 160-acre spacing units with well location to be no closer than 660' from quarter section lines. 3. Madison: (Oil) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance. 4. Sawtooth: (Oil and Gas) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance (Order 136-82).			
Madison	4	1,278	0				
Devonian Undifferentiated	1	318	0				
	2008 Production:	1,874	0				
Hodges Creek				Cumulative Oil Production (Bbls):	14,159	Post-1986 Gas Production (MCF):	9,820
Red River	1	1,832	1,029	Single 640-acre permanent spacing unit for production from the Red River Fm. (Order 286-2006).			
	2008 Production:	1,832	1,029				
Homestead				Cumulative Oil Production (Bbls):	303		
				Statewide.			
Honker				Cumulative Oil Production (Bbls):	117,078	Post-1986 Gas Production (MCF):	17,351
				320-acre specified spacing units for Red River Formation; permitted well no closer than 660' to the unit boundary (Order 105-80). Single 160-acre Winnipegosis spacing unit (Order 82-81).			
Horse Creek				Cumulative Oil Production (Bbls):	13,516		
				Statewide.			
Howard Coulee				Cumulative Oil Production (Bbls):	261,022		
Tyler	1	6,841	0	Statewide.			
	2008 Production:	6,841	0				
Ingomar							
Injun Creek				Cumulative Oil Production (Bbls):	142,972		
Tyler	2	444	0	Statewide.			
	2008 Production:	444	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Intake II				Cumulative Oil Production (Bbls):	1,044,173	Post-1986 Gas Production (MCF):	354,238
Mission Canyon	2	7,415	3,663	320-acre spacing units for Red River Formation; permitted well to be located no closer than 660' from the unit boundary (Order 99-81).			
	2008 Production:	7,415	3,663				
Ivanhoe				Cumulative Oil Production (Bbls):	4,871,881		
Cat Creek, Second	1	625	0	40-acre spacing unit for production from any one formation; well location in center of unit with 200' topographic tolerance (Order 7-60 and 13-56). Field size reduced (Orders 27-89 and 29-89).			
Morrison	3	3,200	0				
Amsden	1	205	0				
Tyler	3	18,833	0				
	2008 Production:	22,863	0				
Jack Creek				Cumulative Oil Production (Bbls):	1,310		
				Statewide.			
Jim Coulee				Cumulative Oil Production (Bbls):	4,535,212	Post-1986 Gas Production (MCF):	34,599
Tyler	2	2,355	0	Unitized, no well to be drilled closer than 330' to unit boundary (Order 18-72).			
	2008 Production:	2,355	0				
Katy Lake				Cumulative Oil Production (Bbls):	335,914	Post-1986 Gas Production (MCF):	536,360
Red River	1	11,834	11,834	Statewide.			
	2008 Production:	11,834	11,834				
Katy Lake, North				Cumulative Oil Production (Bbls):	6,830,378	Post-1986 Gas Production (MCF):	2,365,518
Madison	3	22,811	11,780	Statewide except for single 320-acre Red River spacing unit (Order 88-84), and single 160-acre Mission Canyon spacing unit (Order 89-84).			
Mission Canyon	2	21,523	10,266				
Ratcliffe	1	5,410	2,632				
Red River	5	46,516	37,159				
	2008 Production:	96,260	61,837				
Keg Coulee				Cumulative Oil Production (Bbls):	5,838,109	Post-1986 Gas Production (MCF):	361
Tyler	15	8,408	0	40-acre spacing in southwest portion of field; spacing is waived in unitized portion (Orders 3-64, 4-64, 23-64). 80-acre spacing in remainder of field with variable pattern (Orders 11-60, 28-62). 40-acre spacing: W 1/2 E 1/2 and W 1/2 Sec. 35-11N-30E; NW 1/4 Sec. 35-11N-30E; NW 1/4 Sec. 2-10N-30E (Order 23-72). Topographic tolerance varies from 100' to 250' (Order 11-60, 4-64, 23-64). Buffer zone waived (Order 16-65). Field reduction (Order 2-76). Amended (Order 58-76). Three waterflood units (Orders 3-64, 28-66, 14-69). Expanded enhanced recovery unit approved effective 11/1/94 (Order 94-94).			
	2008 Production:	8,408	0				
Keg Coulee, North				Cumulative Oil Production (Bbls):	451,623		
Tyler	1	222	0	40-acre Tyler Fm. spacing units with wells to be located at center of each spacing unit; 150' topographic tolerance (Order 46-64). Field reduction (Order 59-76).			
	2008 Production:	222	0				
Keith Area						Post-1986 Gas Production (MCF):	479,986
Second White Specks	2	0	5,524	Statewide.			
Bow Island	1	0	563				
Sawtooth	1	0	5,190				
	2008 Production:	0	11,277				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Keith, East				Post-1986 Gas Production (MCF):	9,681,862
Niobrara	1	0	11,596	Statewide, except unitized portions spaced by Order 22-62. Amended to allow additional wells in Johns and Osler units (Order 52-95). Designation of 36N-6E-13 as spacing unit; no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 47-96). Kolhei Unit - no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 48-96).	
Second White Specks	10	0	46,094		
Bow Island	17	0	221,636		
Sawtooth	5	0	110,989		
Second White Specks, Spike	1	0	2,441		
	2008 Production:	0	392,756		
Kelley				Cumulative Oil Production (Bbls):	1,058,333
Tyler	1	2,928	0	Post-1986 Gas Production (MCF):	3,326
	2008 Production:	2,928	0	40-acre spacing units with well at center of spacing unit with a 250' topographic tolerance (Order 15-67). Waterflood using Third Cat Creek water (Orders 8-69, 51-76). Certified as an expanded enhanced recovery unit effective 4/1/95 (Order 19-95).	
Kevin Area				Cumulative Oil Production (Bbls):	548
Swift	1	0	806	Post-1986 Gas Production (MCF):	36,369
	2008 Production:	0	806	Statewide.	
Kevin Southwest				Cumulative Oil Production (Bbls):	415
Bow Island	1	0	4,171	Post-1986 Gas Production (MCF):	5,045,146
Dakota	7	0	26,607	320-acre half section spacing units lying north-south or east-west at operator's option; wells no closer than 660' to unit boundary for Sunburst-Swift formations and all formations above the top of the Kootenai (Orders 26-78, 47-78, 48-78). Field enlargement (Orders 82-79, 96-79, 47-80, 163-81 and 41-89). 2 wells per horizon per spacing unit (Order 68-99).	
Sunburst	8	0	31,820		
Swift	3	0	17,085		
Bow Island, Dakota, Sunburst	2	0	36,556		
Bow Island, Dakota	3	0	14,928		
Bow Island, Dakota, Sunburst, Swift	1	0	8,087		
Bow Island, Sunburst	3	0	13,649		
Sunburst, Dakota	3	0	19,413		
	2008 Production:	0	172,316		
Kevin Sunburst (Dakota)				Post-1986 Gas Production (MCF):	428,785
Dakota	1	0	4,884	Single spacing unit for gas production from Dakota (Order 45-90).	
	2008 Production:	0	4,884		
Kevin Sunburst-Bow Island				Post-1986 Gas Production (MCF):	961,122
Bow Island	7	0	26,591	160-acre Bow Island spacing units; location no closer than 660' to spacing unit boundary (Orders 2-88, 60-88). Field enlargement (Orders 17-88, 11-91, 123-01).	
Swift	1	0	5,442		
	2008 Production:	0	32,033		
Kevin, East Bow Island Gas				Post-1986 Gas Production (MCF):	303,080
Bow Island	5	0	12,177	160-acre spacing units, one well no closer than 660' to spacing unit boundary per each producing zone, formation, or horizon from top of the Blackleaf to top of Dakota (Order 3-92).	
Sunburst	1	0	1,664		
	2008 Production:	0	13,841		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Kevin, East Gas				Cumulative Oil Production (Bbls):	130	Post-1986 Gas Production (MCF):	1,216,232
Bow Island	2	0	26,655	320-acre designated spacing units for gas production from all horizons above the Rierdon Formation; 660' setback from spacing unit boundaries, 1 well per horizon per spacing unit, commingling authorized (Order 23-85). Field enlargements (Orders 29-86, 10-87, and 8-90).			
Sunburst	2	0	14,418				
Bow Island, Sunburst, Swift	3	0	11,176				
Bow Island, Sunburst	2	0	3,960				
Swift, Sunburst	1	0	7,263				
	2008 Production:	0	63,472				
Kevin, East Nisku Oil				Cumulative Oil Production (Bbls):	922,912	Post-1986 Gas Production (MCF):	1,368,995
Swift	1	75	0	80-acre spacing units consisting of E 1/2 or W 1/2 of quarter section; wells in center of SW 1/4 or NE 1/4 of each quarter section with 200' geologic or topographic tolerance (Order 46-84). Field enlarged (Order 9-86). Single spacing unit authorized to produce gas from the gas cap (Order 24-88). Exceptions to drill horizontal Nisku wells (Orders 29-97, 11-98). Exception to drill NW/4 SW/4, 35N-1E-31 (Order 70-97).			
Nisku	15	14,987	56,454				
	2008 Production:	15,062	56,454				
Kevin-Sunburst				Cumulative Oil Production (Bbls):	83,405,374	Post-1986 Gas Production (MCF):	14,456,754
Bow Island	36	0	76,995	Oil: 9 Wells per 40-acre tract; only 3 wells on any side of tract with set back at least 220' from line; Gas: Well to be no closer than 330' from the boundaries of any legal subdivision line, nor less than 2,400' from every other drilling or producible well on the same lease or unit (Orders 8-54, 28-55). Single spacing unit (Order 61-85). Field enlarged (Order 54-87). 160-acre Bow Island spacing units established (Orders 2-88, 17-88, and 60-88). Two 80-acre spacing units for production of gas from all formations from surface to base of Sunburst Sandstone (Order 40-92). There are three waterfloods in operation using Madison water (Orders 9-64, 17-64, 30-64, 36-65). H2S, CO2 and produced water disposed into Madison (EPA-87). SWD approved EPA-84, 85, 86, 87, 88. Enhanced recovery approved EPA-88, 91, 92. Ferdig Swift Unit approved (Order 52-92).			
Burwash	9	506	117				
Cut Bank	1	0	1,359				
Dakota	2	0	7,697				
Sunburst	108	21,386	108,494				
Ellis	42	7,398	17,890				
Swift	33	36,414	22,288				
Sawtooth	1	398	0				
Madison	697	189,493	157,580				
Nisku	1	0	3,555				
Bow Island, Dakota, Sunburst	2	0	8,919				
Bow Island, Sunburst, Swift	5	0	12,765				
Bow Island, Dakota	2	0	2,675				
Bow Island, Sunburst	13	0	37,851				
Bow Island, Swift	7	0	24,048				
Bow Island, Dakota, Kootenai, Sunburst	3	0	16,800				
Ellis, Madison	2	134	0				
Madison, Sunburst	1	583	3,144				
Sunburst, Dakota	2	0	5,791				
Swift, Sunburst	7	0	19,932				
	2008 Production:	256,312	527,900				
Kevin-Sunburst Nisku Gas				Cumulative Oil Production (Bbls):	17	Post-1986 Gas Production (MCF):	1,605,272
Nisku	2	0	56,373	Nisku Gas: 640-acre spacing units; location no closer than 990' to spacing unit boundary (Order 83-76). Nisku Oil: 80-acre spacing units; location no closer than 330' to spacing unit boundary (Order 7-86). Gas spacing unit comprised of N/2 and N/2 S/2 35N-1W-35 (Order 10-98).			
	2008 Production:	0	56,373				
Kicking Horse				Cumulative Oil Production (Bbls):	1,526	Post-1986 Gas Production (MCF):	2,352,592
Bow Island	12	0	72,107	320-acre spacing units for Madison and shallower horizons; location no closer than 660' to unit boundary and 990' to field boundary (Order 17-74). Include additional lands and provide that 320-acre spacing units may be either the N/2 & S/2 or E/2 & W/2 of section (Order 53-80). Enlargement (Order 245-04).			
Sunburst	3	0	3,782				
	2008 Production:	0	75,889				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Kincheloe Ranch				Cumulative Oil Production (Bbls):	890,377	Post-1986 Gas Production (MCF):	115,181
Tyler	2	7,763	2,157	Statewide, plus two Tyler waterfloods (Orders 47-91 and 46-88).			
	2008 Production:	7,763	2,157				
Kinyon Coulee South						Post-1986 Gas Production (MCF):	1,121
				Single Bow Island spacing unit with one well; location no closer than 990' to section line (Order 31-81).			
Kippen Area, East				Cumulative Oil Production (Bbls):	150	Post-1986 Gas Production (MCF):	97,760
Kootenai	1	0	5,100	Statewide.			
Madison	1	0	509				
	2008 Production:	0	5,609				
Krug Creek				Cumulative Oil Production (Bbls):	15,288		
				Delineated for production from Red River Fm; 320-acre spacing units, 660' setback from boundaries (Order 27-81).			
Laird Creek				Cumulative Oil Production (Bbls):	634,716	Post-1986 Gas Production (MCF):	87,885
Swift	7	1,260	9,997	Waterflood authorized for Swift Formation (Order 25-74), commenced 2-25-77. Single 320-acre spacing unit for Swift gas production (Order 37-92).			
	2008 Production:	1,260	9,997				
Lake Basin				Cumulative Oil Production (Bbls):	473,639	Post-1986 Gas Production (MCF):	1,778,529
Eagle	9	0	36,283	160-acre spacing units to base of Virgelle; wells no closer than 660' to unit boundary and 990' to field boundary; commingling with administrative approval (Order 9-74).			
Telegraph Creek Formation	1	0	1,907				
Big Elk Sandstone	1	0	749				
Claggett, Eagle, Telegraph Creek	1	0	889				
Eagle, Claggett, Virgelle	2	0	10,122				
	2008 Production:	0	49,950				
Lake Basin, North						Post-1986 Gas Production (MCF):	42,154
				640-acre spacing units for all productive horizons; locations 990' from section line (Orders 6-58, 3-74). 160-acre spacing units for Claggett and Eagle/Virgelle, wells located no closer than 660' to quarter section lines within restricted sections (Order 63-76). 160-acre spacing units for Frontier gas, 2N-21E, W/2 27 and NW/4 34, 660' external setback (Order 63-99).			
Lake Francis						Post-1986 Gas Production (MCF):	1,366,309
Bow Island	25	0	265,589	Delineation, surface to top Kootenai, 160-acre spacing units, 660' setbacks, three designated spacing units (Order 342-2003).			
	2008 Production:	0	265,589				
Lakeside				Cumulative Oil Production (Bbls):	487		
				Statewide.			
Lambert				Cumulative Oil Production (Bbls):	776,006	Post-1986 Gas Production (MCF):	397,564
Red River	1	44,777	28,920	320-acre Red River spacing units comprised of the E 1/2 and W 1/2 of section (Order 3-83).			
	2008 Production:	44,777	28,920				
Lambert, North				Cumulative Oil Production (Bbls):	36,552		
				Statewide.			
Lambert, South				Cumulative Oil Production (Bbls):	751,454	Post-1986 Gas Production (MCF):	174,395
Red River	3	28,260	10,563	Single Red River Formation Spacing Unit (Order 75-96).			
	2008 Production:	28,260	10,563				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Lamesteer Creek				Cumulative Oil Production (Bbls):	31,845
				Single Red River spacing unit (Order 101-84).	
Landslide Butte				Cumulative Oil Production (Bbls):	853,143
Madison	11	17,699	9,334	Statewide.	
Sun River Dolomite	1	432	0		
	2008 Production:	18,131	9,334		
Lane				Cumulative Oil Production (Bbls):	1,495,275
Red River	8	116,104	185,671	Statewide, plus single Red River spacing unit, 23N-54E-18: E2, with designated well (Order 153-01).	
Stonewall, Red River	1	17,649	10,432		
	2008 Production:	133,753	196,103		
Laredo					
				320-acre Eagle spacing with unit consisting of one-half section lying north-south or east-west; well no closer than 990' to unit boundary (Order 8-74). 32N-14E, Secs. 18, 19, 30 removed from field (Order 133-01).	
Lariat				Cumulative Oil Production (Bbls):	3,599
				Single Red River Fm. Spacing unit.	
Laurel				Cumulative Oil Production (Bbls):	1,017
				10-acre spacing units for Dakota Fm.; wells to be located in center of spacing unit with 75' topographic tolerance (Order 15-62).	
Leary				Cumulative Oil Production (Bbls):	694,184
Muddy	2	1,994	0	40-acre spacing units for Muddy Fm.; wells located no closer than 330' to spacing unit boundary with 75' topographic tolerance (Order 115-84 which amended Orders 12-69, 19-70, and 68-76).	
	2008 Production:	1,994	0		
Ledger				Cumulative Oil Production (Bbls):	292
Bow Island	37	0	81,150	640-acre Bow Island spacing; wells located no closer than 990' to section line; commingling upon administrative approval (Order 53-77). Field enlargement and amendment to allow two wells per sand per section (Order 1-87).	
	2008 Production:	0	81,150		
Leroy					Post-1986 Gas Production (MCF):
Eagle	16	0	150,806	6,166,928	
Judith River, Eagle	1	0	22,603	320-acre spacing for Judith River and Eagle/Virgelle with unit consisting of half sections lying north-south or east-west. Wells no closer than 660' to unit boundary and 990' to field boundary. (Order 19-75) 330' topographic tolerance (Order 72-80). Field enlargement (Order 31-87).	
	2008 Production:	0	173,409		
Line Coulee				Cumulative Oil Production (Bbls):	57,789
				Statewide.	
Liscom Creek					Post-1986 Gas Production (MCF):
Shannon	3	0	82,367	2,848,073	
	2008 Production:	0	82,367		
Lisk Creek				Cumulative Oil Production (Bbls):	1,963
				Statewide.	
Little Basin					Post-1986 Gas Production (MCF):
				465,325	
				640-acre Frontier spacing units; one well per section located no closer than 990' to spacing unit boundary (Order 27 86).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Little Beaver				Cumulative Oil Production (Bbls):	17,247,319	Post-1986 Gas Production (MCF):	533,408
Siluro-Ordovician	39	227,348	18,990	Spacing waived and General Rules suspended until unit agreement becomes inoperative (Order 41-62). Waterflood of the Red River was commenced in August 1967 (Order 3-66). Little Beaver Unit certified as expanded enhanced recovery project (Order 10-01).			
	2008 Production:	227,348	18,990				
Little Beaver, East				Cumulative Oil Production (Bbls):	7,959,258	Post-1986 Gas Production (MCF):	1,038,177
Siluro-Ordovician	18	102,770	139,234	Same as for Little Beaver (Order 42-62). Waterflood of the Red River commenced in April 1965 (Order 33-64). Little Beaver East Unit certified as expanded enhanced recovery project (Order 9-01). Tertiary project (Order 193-04).			
Red River	6	18,705	5,841				
	2008 Production:	121,475	145,075				
Little Creek						Post-1986 Gas Production (MCF):	471,551
Eagle	3	0	8,781	Statewide.			
	2008 Production:	0	8,781				
Little Phantom				Cumulative Oil Production (Bbls):	58,500		
				10-acre spacing units; well location no closer than 220' to the exterior boundary lines of the field nor closer than 440' to any well capable of or producing from the Sunburst Sands (Order 46-81).			
Little Rock						Post-1986 Gas Production (MCF):	2,238,729
Blackleaf	2	0	6,808	320-acre N 1/2 and S 1/2 spacing units for Blackleaf and Bow Island; well location no closer than 990' to west line of Section 14 and 660' to the remaining unit boundary lines (Order 40-78). Field enlargement (Orders 94-79 and 34-80). Allow two wells within each spacing unit no closer than 1,320' to each other and no closer than 660' to unit boundaries (Order 12-90). Two 320-acre spacing units for Lander Formation gas, 2 wells per spacing unit no closer than 1320' to another Lander formation well and 330' to the spacing unit boundary (Order 56-91). Enlarge for Lander gas production (Order 48-93).			
Bow Island	1	0	5,622				
Lander	4	0	15,175				
Bow Island, Blackleaf	8	0	40,430				
	2008 Production:	0	68,035				
Little Wall Creek				Cumulative Oil Production (Bbls):	3,945,220	Post-1986 Gas Production (MCF):	219,463
Tyler	3	5,527	0	Little Wall Creek, Tyler Sand Unit (Order 40-84). Weisner Tyler Sand Unit approved (Order 65-91).			
	2008 Production:	5,527	0				
Little Wall Creek, South				Cumulative Oil Production (Bbls):	1,547,806	Post-1986 Gas Production (MCF):	110,657
Tyler	4	13,755	0	South Little Wall Creek Unit waterflood (Order 85-83). Gunderson Tyler Sand Unit (Order 39-87; unit area reduced by Order 21-92). Hamilton-Gunderson Tyler Sand Unit (Order 22-92).			
	2008 Production:	13,755	0				
Lobo				Cumulative Oil Production (Bbls):	260,135	Post-1986 Gas Production (MCF):	182,091
				Statewide.			
Lodge Grass				Cumulative Oil Production (Bbls):	399,880		
				Statewide.			
Lohman						Post-1986 Gas Production (MCF):	2,344,077
Eagle	2	0	18,419	640-acre Eagle spacing; one well per section located no closer than 990' from section line (Order 23-78). Exception locations (Orders 109-01, 159-01). Field reduction (Order 173-04).			
	2008 Production:	0	18,419				
Lohman Area						Post-1986 Gas Production (MCF):	1,329,214
Niobrara	1	0	1,680	Statewide.			
	2008 Production:	0	1,680				
Lone Butte				Cumulative Oil Production (Bbls):	972,045	Post-1986 Gas Production (MCF):	430,530
Madison	1	2,190	4,225	Single 320-acre spacing unit for Red River and Interlake Formations; 160-acre spacing units for Madison with well location no closer than 660' to unit boundary; 150' topographic or geologic tolerance (Order 83-85).			
Red River	1	6,912	3,253				
	2008 Production:	9,102	7,478				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Lone Rider				Cumulative Oil Production (Bbls):	5,903
				Statewide.	
Lonetree Creek				Cumulative Oil Production (Bbls):	5,695,216
				Post-1986 Gas Production (MCF):	2,046,363
Madison	1	5,809	0	320-acre Red River spacing, wells 660' from spacing boundary, 2,000' between wells (Order 29-72). Field reduction (Orders 162-81 and 84-85). Ratcliffe and Mission Canyon delineation, S/2, Sec. 10, T24N, R57E (Order 45-93). Interlake spacing unit, N/2, Sec. 10, T24N, R57E (Order 51-95). 320-acre Interlake spacing, 24N-57E-9:E2 & W2 (Order 87-00).	
Mission Canyon	1	3,042	0		
Interlake	2	17,473	4,589		
Red River	2	9,108	3,048		
Red River, Interlake	2	24,768	11,785		
	2008 Production:	60,200	19,422		
Lonetree Creek, West				Cumulative Oil Production (Bbls):	33,029
				Red River spacing units, S 1/2 and N 1/2 of Section 12, T24N, R56E. No well closer than 660' to spacing unit boundary or 1,320' to existing well (Order 73-82).	
Long Creek				Cumulative Oil Production (Bbls):	103,217
				Statewide.	
Charles	1	1,661	0		
	2008 Production:	1,661	0		
Long Creek, West				Cumulative Oil Production (Bbls):	994,609
				Post-1986 Gas Production (MCF):	23,198
Nisku	2	12,722	4,428	80-acre Nisku Fm. spacing units comprised of two contiguous quarter quarter sections in either one or two governmental sections aligned either N-S or E-W; locations no closer than 330' to unit boundary nor 1,000' to any other producing well (Order 27-77). Field enlarged (Order 71-83).	
	2008 Production:	12,722	4,428		
Lookout Butte				Cumulative Oil Production (Bbls):	34,096,675
				Post-1986 Gas Production (MCF):	2,723,420
Lodgepole	2	4,144	3,857	160-acre spacing; well location in center of SE 1/4 of each quarter section with 150' topographic tolerance (Order 21-62). Coral Creek Unit not subject to spacing rules. Redelineated (Orders 7-63, 5-95). Field reductions (Orders 57-85, 6-87, 69-94). Waterflood of Silurian-Ordovician (Order 35-66). Coral Creek Deep Unit expanded to include all of Siluro-Ordovician (Order 155-00). Expanded enhanced recovery project approved, Coral Creek Deep Unit (Order 14-01).	
Siluro-Ordovician	43	862,769	278,487		
Red River	2	7,248	1,584		
	2008 Production:	874,161	283,928		
Lookout Butte, East, Unit				Cumulative Oil Production (Bbls):	23,471,439
				Post-1986 Gas Production (MCF):	6,208,734
Red River	56	1,838,275	406,675	22 delineated Red River spacing units with wells located no closer than 660' to the unit boundary with 175' topographic tolerance (Order 87-85). Field enlargement and inclusion of Madison Group and all Silurian formations (Order 6-87). Pilot waterflood (Orders 19-88, 21-89, 42-90A, 49-90, 77-92, 35-93, 23-94). Redelineation of pilot area, certification as an expanded enhanced recovery project (Order 53-94). Red River Formation enhanced recovery unit (Order 70-95).	
	2008 Production:	1,838,275	406,675		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Loring				Post-1986 Gas Production (MCF): 34,078,574
Bowdoin	53	0	204,536	640-acre spacing units with 2 wells per formation (Order 79-82 and 12-89). 4 wells per formation per spacing unit, no closer than 660' to section boundaries, 1,320' between wells producing from same formation, 150' tolerance for geologic and topographic reasons (Order 13-89). Pilot infill drilling program approved for a portion of the field, with up to 8 wells per spacing unit, inter-well distance reduced to 990' (Order 15-91). Commingle Carlile/Bowdoin, Greenhorn and Phillips (Order 26-98).
Phillips	20	0	73,339	
Bowdoin, Greenhorn, Phillips, Niobrara	26	0	226,498	
Bowdoin, Greenhorn, Niobrara	15	0	184,314	
Niobrara, Greenhorn, Phillips	13	0	67,902	
Bowdoin, Greenhorn	16	0	116,415	
Bowdoin, Greenhorn, Phillips	43	0	264,667	
Bowdoin, Greenhorn	3	0	3,763	
Greenhorn-Phillips	2	0	15,346	
Niobrara, Greenhorn	2	0	41,902	
Bowdoin, Phillips	131	0	562,486	
Phillips, Martin	1	0	1,876	
Phillips, Niobrara	2	0	5,112	
Bowdoin, Niobrara	10	0	57,574	
Bowdoin, Phillips, Niobrara	21	0	375,914	
2008 Production:		0	2,201,644	
Loring, East				Post-1986 Gas Production (MCF): 16,712,464
Bowdoin	13	0	56,497	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn and Phillips) exist, a well may be drilled to each formation and may be located no closer than 660' from the spacing unit boundaries (Order 60-82). 640-acre spacing for lands under communitization agreements prior to field delineation, 4 wells per spacing unit; authorization to commingle (Order 39-97). Enlargement (Order 280-04).
Greenhorn	2	0	11,094	
Judith River	1	0	3,274	
Phillips	8	0	20,734	
Bowdoin, Greenhorn, Phillips, Niobrara	12	0	119,080	
Bowdoin, Greenhorn, Niobrara	4	0	35,670	
Niobrara, Greenhorn, Phillips	8	0	57,869	
Bowdoin, Greenhorn	2	0	15,730	
Bowdoin, Martin	1	0	2,401	
Bowdoin, Greenhorn, Phillips	41	0	232,217	
Eagle, Niobrara, Greenhorn	1	0	3,356	
Greenhorn-Phillips	6	0	21,321	
Bowdoin, Phillips	46	0	269,957	
Bowdoin, Phillips, Niobrara	5	0	51,580	
2008 Production:		0	900,780	
Loring, West				
Bowdoin	6	0	39,571	Spacing units comprised of 1 full section with 4 wells permitted to each formation in each spacing unit located no closer than 660' to the exterior boundary of the section and no closer than 1,320' to a well in the same formation (Order 7-87). Field enlargement, commingling (Order 27-98).
Phillips	1	0	3,472	
Bowdoin, Martin	2	0	15,701	
Bowdoin, Greenhorn, Phillips	1	0	6,897	
Bowdoin, Phillips	5	0	24,681	
2008 Production:		0	90,322	
Lost Creek			Cumulative Oil Production (Bbls): 1,534	
			Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Lowell				Cumulative Oil Production (Bbls):	721,812	Post-1986 Gas Production (MCF):	94,649
Mission Canyon	6	92,680	17,860	320-acre Red River spacing units consisting of two contiguous governmental quarter sections which may lie in either one or two governmental sections; wells to be located no closer than 660' to unit boundary or closer than 1,650' to well producing from the same horizon (Order 104-79). Permanent spacing unit, Madison, SW 34N-57E-15 (Order 165-02).			
Red River	1	3,432	0				
2008 Production:		96,112	17,860				
Lowell, South				Cumulative Oil Production (Bbls):	271,003	Post-1986 Gas Production (MCF):	54,636
Red River	1	5,317	2,177	Single Red River Formation spacing unit (Order 29-98).			
2008 Production:		5,317	2,177				
Lustre				Cumulative Oil Production (Bbls):	6,859,048	Post-1986 Gas Production (MCF):	1,215,998
Charles	23	59,728	0	80-acre Madison spacing units consisting of 1/2 of a regular governmental quarter section, either E 1/2 and W 1/2 or N 1/2 and S 1/2; well to be located in either NE 1/4 or SW 1/4 of each quarter section with 200' tolerance (Order 19-83). Field enlargement (Order 43-84). Field Reduction (Order 43-96). Madison spacing unit, horizontal well; 30N-44E-3: N2 (Order 6-01).			
Madison	2	10,005	0				
Mission Canyon	4	6,661	0				
Ratcliffe	5	16,581	10,023				
2008 Production:		92,975	10,023				
Lustre, North				Cumulative Oil Production (Bbls):	190,737	Post-1986 Gas Production (MCF):	16,734
				80-acre spacing units for Madison Group Formations consisting of E 1/2 or W 1/2 of a governmental quarter section; wells located no closer than 660' to spacing unit boundary with 200' topographic or geologic tolerance (Order 39-84).			
Mackay Dome				Cumulative Oil Production (Bbls):	118,812		
				Statewide.			
Malcolm Creek				Cumulative Oil Production (Bbls):	11,450		
				Statewide.			
Marias River						Post-1986 Gas Production (MCF):	1,815,040
Bow Island	13	0	20,340	One well per section per horizon above the top of the Kootenai (Order 18-78). Field enlargement (Order 12-83). 2 wells per zone in each spacing unit located no closer than 1,320' to each other and no closer than 990' to spacing unit boundaries (Order 26-90).			
2008 Production:		0	20,340				
Mason Lake				Cumulative Oil Production (Bbls):	1,017,225		
Cat Creek, First	2	3,823	0	80-acre First Cat Creek Sand spacing units consisting of one half of a quarter section lying in either east-west or north-south direction; well location in center of the NE and SW quarter-quarter sections of each quarter section with 75' topographic tolerance (Order 35-78). Amend Order 35-78 for certain lots designated as spacing units (Order 66-78). Field enlargement (Order 16-79). Pilot enhanced recovery approved (Orders 37-88, 67-89 and 52-90). Mason Lake (1st Cat Creek) Unit approved (Order 80-96).			
Amsden	1	1,072	0				
2008 Production:		4,895	0				
Mason Lake North				Cumulative Oil Production (Bbls):	17,923		
				Statewide.			
McCabe				Cumulative Oil Production (Bbls):	317,726	Post-1986 Gas Production (MCF):	92,059
Ratcliffe	1	4,369	3,458	160-acre spacing units for Madison group; permitted wells no closer than 660' to spacing unit boundary (Orders 100-80, 43-79). 150' topographic tolerance (Order 3-81). Amended to eliminate the requirement of 1,650' between wells producing from the Madison group (Order 37-81).			
2008 Production:		4,369	3,458				
McCabe, East				Cumulative Oil Production (Bbls):	189,793	Post-1986 Gas Production (MCF):	52,555
Red River	1	10,041	2,513	Statewide.			
2008 Production:		10,041	2,513				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
McCabe, South				Cumulative Oil Production (Bbls):	6,599
				Single 320-acre spacing unit for production from Nisku and Red River Fms. (Order 81-82).	
McCabe, West				Cumulative Oil Production (Bbls):	69,988
				Post-1986 Gas Production (MCF):	16,087
				Single 320-acre spacing unit for production from Red River Fm. (Order 49-84).	
McCoy Creek				Cumulative Oil Production (Bbls):	104,453
Red River	2	7,678	2,750	Post-1986 Gas Production (MCF):	27,608
	2008 Production:	7,678	2,750	Statewide.	
Meander				Cumulative Oil Production (Bbls):	8,549
Sunburst	2	139	0	40-acre spacing units for Sunburst with wells not closer than 330' to spacing unit boundaries (Order 30-82).	
	2008 Production:	139	0		
Medicine Lake				Cumulative Oil Production (Bbls):	4,272,638
Ratcliffe	1	2,352	3,339	Post-1986 Gas Production (MCF):	1,916,298
Duperow	1	3,659	4,777	Delineated for formations from the base of the Winnipeg to the base of the Last Charles Salt; 320-acre spacing units comprised of any two contiguous governmental quarter sections in either one or two governmental sections; wells no closer than 660' to unit boundary nor closer than 1,650' to any well producing from the same formation (Order 50-79). Additional Red River 'C' well, S/2 Sec. 22, T32N, R56E (Order 10-96).	
Gunton	1	3,499	5,277		
Red River	2	18,802	15,606		
	2008 Production:	28,312	28,999		
Medicine Lake, South				Cumulative Oil Production (Bbls):	224,887
Red River	1	4,905	1,239	Post-1986 Gas Production (MCF):	194,490
	2008 Production:	4,905	1,239	Two designated 320-acre spacing units for Red River Formation production (Orders 101 and 102-98).	
Melstone				Cumulative Oil Production (Bbls):	3,386,251
Tyler	2	1,479	0	Statewide.	
	2008 Production:	1,479	0		
Melstone, North				Cumulative Oil Production (Bbls):	796,152
Tyler	4	11,705	6,207	Post-1986 Gas Production (MCF):	291,511
	2008 Production:	11,705	6,207	Waterflood unit approved (Order 125-82). Polymer-augmented tertiary recovery project approved (Order 37-84). Certification as expanded enhanced recovery unit (Order 89-94).	
Midby				Cumulative Oil Production (Bbls):	70,172
				Delineated for production from the Red River Fm. with 160-acre designated spacing units, 660' setback from spacing unit boundaries (Order 24-81).	
Middle Butte				Post-1986 Gas Production (MCF):	853,777
Second White Specks	1	0	2,003	Orders 3-60, 21-75 amended to delineate field extension and 320-acre spacing units for Bow Island consisting of the E 1/2 and W 1/2 of each section; well location no closer than 990' to the section line and 660' to the interior boundary (Order 47-77). Enlarge (Order 25-93).	
Blackleaf	1	0	9,118		
Bow Island	3	0	20,078		
	2008 Production:	0	31,199		
Midfork				Cumulative Oil Production (Bbls):	1,004,457
Charles	9	23,028	0	Post-1986 Gas Production (MCF):	245,942
Nisku	1	4,536	0	Statewide. Also a single 80-acre Charles Formation spacing unit (Order 46-92). Single Nisku spacing unit, horizontal well; 30N-45E-16: N2 (Order 5-01).	
	2008 Production:	27,564	0		
Milk River				Post-1986 Gas Production (MCF):	211,149
Phillips	10	0	25,717	Single 160-acre spacing unit for Phillips gas production (Order 12-98).	
Bowdoin, Phillips	2	0	3,153		
	2008 Production:	0	28,870		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Mineral Bench				Cumulative Oil Production (Bbls):	186,656
				Statewide.	
Miners Coulee				Cumulative Oil Production (Bbls):	380,605
				Post-1986 Gas Production (MCF):	2,804,045
Blackleaf	1	0	3,101	Oil: 40-acre units Sunburst/Swift consisting of quarter-quarter sections; well location no closer than 330' to lease or property line and 660' to any other well (Order 9-66). Order 9-66 amended to comply with Order 5-74. Gas: 160-acre spacing units for horizons above Rierdon; wells to be located 990' from boundary (Orders 5-74, 43-76, 44-77). Sawtooth gas spacing unit (Order 43-76). Field redelineation/enlargement (Orders 77-76, 44-77, 4-80).	
Bow Island	11	0	31,114		
Sunburst	6	89,087	45,794		
Sawtooth	1	0	33,360		
Bow Island, Dakota	1	0	4,444		
Sawtooth, Madison	2	0	121,708		
Swift, Sunburst	1	0	159		
	2008 Production:	89,087	239,680		
Missouri Breaks				Cumulative Oil Production (Bbls):	437,188
				Post-1986 Gas Production (MCF):	103,811
				320-acre Red River spacing units as specified by Order 97-82. Creation of 320-acre spacing unit for production from Charles, Mission Canyon, and Nisku Formations (Order 8-95).	
Mon Dak, West				Cumulative Oil Production (Bbls):	13,118,280
				Post-1986 Gas Production (MCF):	5,277,906
Madison	6	35,605	9,139	320-acre spacing units for Silurian and Ordovician pools; Spacing units to consist of either N 1/2 and S 1/2, or E 1/2 and W 1/2; wells no closer than 660' to unit boundary or closer than 1,650' to any well drilling to or producing from same pool (Order 42-77). 320-acre spacing units for interval below Last Charles Salt and above the Devonian; either N 1/2 and S 1/2, or E 1/2 and W 1/2 of the section; well no closer than 660' to spacing unit boundaries or 1,650' to any well drilling to or producing from same pool (Order 23-77). Madison Formation delineation (Order 51-79, amended, Order 95-83). Field Reduction (Order 42-96). Spacing unit for Bakken, Duperow, Stony Mountain, 22N-59E-1:S2 (Order 144-00). Red River spacing unit, 22N-60E-17, S2, and 20, N2 (Order 195-03).	
Mission Canyon	5	20,062	10,001		
Duperow	1	13,626	18,224		
Red River	2	63,562	59,896		
Stony Mountain	1	10,035	8,448		
Stonewall	1	8,513	5,659		
Madison, Ordovician	1	4,588	1,591		
Ratcliffe, Mission Canyon	2	5,687	0		
Red River, Stony Mountain	3	29,866	23,533		
	2008 Production:	191,544	136,491		
Mona				Cumulative Oil Production (Bbls):	168,262
				Post-1986 Gas Production (MCF):	457,840
Red River	1	1,563	13,572	Statewide.	
	2008 Production:	1,563	13,572		
Monarch				Cumulative Oil Production (Bbls):	9,510,355
				Post-1986 Gas Production (MCF):	951,923
Siluro-Ordovician	21	135,972	42,990	80-acre Madison spacing units consisting of E 1/2 and W 1/2 of quarter section; well location in SW 1/4 and NE 1/4 of quarter section; Location within 660' square at center of quarter section (Order 18-61). 160-acre Siluro-Ordovician spacing units consisting of a quarter section; well in center of SW 1/4 of each quarter section with 175' topographic tolerance (Orders 12-59, 4-63). Spacing waived within Siluro-Ordovician waterflood (Order 23-73). Spacing units for horizontal wells (Orders 81-94, 2-96, 3-96, 68-96, 103-97, 24-98, 73-99, 32-00, 35-00, 156-00, 204-02). Exception locations (Orders 102-01, 103-01).	
Red River	7	67,467	7,175		
	2008 Production:	203,439	50,165		
Mosser Dome				Cumulative Oil Production (Bbls):	495,281
Greybull	2	1,123	0	Spacing waived. Future development requires administrative approval (Order 27-62).	
Mosser Sand	19	9,945	0		
	2008 Production:	11,068	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Mt. Lilly				Post-1986 Gas Production (MCF):	899,143		
Bow Island	1	0	3,028	640-acre spacing for Madison; well location in center of any of the four quarter-quarter sections adjoining center of section; 250' topographic tolerance (Order 37-63).			
Swift	1	0	52,360				
Bow Island, Dakota	1	0	14,285				
Swift, Sunburst	1	0	213				
	2008 Production:	0	69,886				
Mud Creek				640-acre spacing units; wells located no closer than 1320' to section lines (Order 9-63). Amended to allow production from two wells in Sec. 12, T6N, R17E (Order 49-92).			
Musselshell				Cumulative Oil Production (Bbls):	45,054		
Tyler	1	30	0	Statewide.			
	2008 Production:	30	0				
Mustang				Cumulative Oil Production (Bbls):	1,301,096	Post-1986 Gas Production (MCF):	837,330
Ratcliffe	2	5,341	4,648	NE/4 Sec. 33, T24N, R 57E approved as single-well spacing unit for Bakken oil production (Order 54-94). Bakken spacing units, 23N-57E-3: All, -34: All, 2 horiz. wells authorized, 660' setback (Orders 145-01, 147-01).			
Bakken	3	6,424	5,250				
Red River	2	7,774	3,987				
Ratcliffe, Mission Canyon	1	5,217	0				
	2008 Production:	24,756	13,885				
Neiser Creek				Cumulative Oil Production (Bbls):	700,123	Post-1986 Gas Production (MCF):	591,879
Red River	2	14,798	14,491	Single 160-acre Red River spacing unit (Order 78-82). Enlargement (Order 63-96). Include Winniepegosis and commingling (Order 98-97).			
	2008 Production:	14,798	14,491				
Nielsen Coulee				Cumulative Oil Production (Bbls):	256,737	Post-1986 Gas Production (MCF):	121,663
McGowan Zone	1	995	0	Statewide. Second well in quarter section authorized (Order 37-93).			
Mission Canyon	2	6,709	0				
	2008 Production:	7,704	0				
Ninemile				Cumulative Oil Production (Bbls):	80,513	Post-1986 Gas Production (MCF):	39,979
Nisku	1	4	0	Statewide.			
	2008 Production:	4	0				
Nohly				Cumulative Oil Production (Bbls):	8,509,745	Post-1986 Gas Production (MCF):	5,051,142
Madison	6	43,099	50,321	Single Red River spacing unit (Order 77-83). Field enlarged, 320-acre designated Red River spacing units (Orders 54-84, 104-98). 160-acre Nisku spacing units, 660' setback from spacing unit boundaries, 150' topographic tolerance (Order 55-84). Nohly (Ratcliffe/Mission Canyon) field delineation; 160-acre spacing units with wells no closer than 660' to the spacing unit boundaries (Order 70-92). Ratcliffe/Mission Canyon Field enlargement (Orders 6-94, 105-94).			
Mission Canyon	1	3,946	1,542				
Ratcliffe	2	7,378	7,030				
Bakken	1	449	1,870				
Nisku	1	4,180	6,509				
Red River	1	14,044	6,990				
Ratcliffe, Mission Canyon	3	20,584	43,718				
	2008 Production:	93,680	117,980				
Nohly, South				Cumulative Oil Production (Bbls):	145,482	Post-1986 Gas Production (MCF):	16,524
				Single designated 320-acre spacing unit (Order 35-83).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
North Fork				Cumulative Oil Production (Bbls):	653,392	Post-1986 Gas Production (MCF):	202,067
Madison	1	1,949	0	Statewide, plus single Madison spacing unit, N/2 Sec. 23, T24N, R59E, with designated well (Order 104-94).			
Mission Canyon	1	2,832	3,356				
	2008 Production:	4,781	3,356				
O'Briens Coulee						Post-1986 Gas Production (MCF):	3,757,968
Second White Specks	2	0	15,951	Statewide.			
Blackleaf	1	0	1,048				
Bow Island	9	0	62,453				
Spike Zone, Blackleaf Fm.	1	0	26,586				
Bow Island, Blackleaf	1	0	18,098				
	2008 Production:	0	124,136				
Old Shelby						Post-1986 Gas Production (MCF):	17,177,394
Bow Island	9	0	32,673	320-acre spacing units to be comprised of either E 1/2, W 1/2, N 1/2, or S 1/2 of a section for Swift, Kootenai, Dakota, and Sunburst gas; also delineated for Bow Island excluding T32N, R1W, Section 3 and T33N, R1W, Sections 14, 23, 26, and 35; two wells per spacing unit per gas producing horizon with well location to be no closer than 660' to spacing unit boundaries or 1320' to another well producing from the same horizon in the same spacing unit; wells drilled prior to April 1, 1953 exempted (Order 17-94 which supercedes all earlier orders). Field enlargement (Orders 31-95, 95-02).			
Sunburst	51	0	134,959				
Swift	30	0	115,879				
Bow Island, Sunburst, Swift	2	0	5,327				
Bow Island, Swift	2	0	8,736				
Swift, Sunburst	10	0	68,479				
	2008 Production:	0	366,053				
Olje				Cumulative Oil Production (Bbls):	163,500	Post-1986 Gas Production (MCF):	33,246
				Single 160-acre Red River spacing unit (Order 35-85).			
Ollie				Cumulative Oil Production (Bbls):	279,791	Post-1986 Gas Production (MCF):	26,750
Red River	1	-1	0	320-acre specified spacing units for the Red River and Duperow formations with the permitted well for each spacing unit to be located no closer than 660' to the spacing unit boundary (Order 73-80).			
	2008 Production:	-1	0				
Otis Creek				Cumulative Oil Production (Bbls):	947,227	Post-1986 Gas Production (MCF):	103,950
Ratcliffe	1	3,449	1,551	Statewide.			
	2008 Production:	3,449	1,551				
Otis Creek, South				Cumulative Oil Production (Bbls):	391,372	Post-1986 Gas Production (MCF):	141,881
Mission Canyon	1	7,175	1,667	320-acre spacing units for Red River; locations no closer than 660' to unit boundary (Order 39-72). Field enlargement (Orders 56-76, 67-76). Amended, new spacing units to consist of quarter sections; locations no closer than 660' to spacing unit boundary or 1,650' to producing wells with 150' tolerance (Order 73-81). Single 160-acre spacing unit for Charles Formation (Order 9-95).			
	2008 Production:	7,175	1,667				
Otter Creek				Cumulative Oil Production (Bbls):	28,492		
				Single 160-acre spacing unit for production from Winnipegosis and Red River Fms. (Order 51-83).			
Outlet				Cumulative Oil Production (Bbls):	6,384	Post-1986 Gas Production (MCF):	3,192
				Delineated for production from the Madison Group; 160-acre spacing units with wells to be located no closer than 660' to spacing unit boundaries (Order 11-94).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Outlook				Cumulative Oil Production (Bbls):	9,382,906	Post-1986 Gas Production (MCF):	536,993
Nisku	3	39,836	42,255	160-acre spacing units for Siluro-Devonian; well location in center of either SW 1/4 or NE 1/4 of each quarter section; 175' topographic tolerance (Order 19-59A).			
Winnipegosis	1	25,381	3,629				
Mission Canyon, Bakken	1	121	0				
Nisku, Bakken	1	7,138	0				
	2008 Production:	72,476	45,884				
Outlook, South				Cumulative Oil Production (Bbls):	693,151	Post-1986 Gas Production (MCF):	2,495
				160-acre spacing for Siluro-Devonian; permitted wells in either SW 1/4 or NE 1/4 of quarter section; 175' topographic tolerance (Order 19-59A). Red River and Siluro-Devonian commingling permitted in single spacing unit (Order 45-64).			
Outlook, Southwest				Cumulative Oil Production (Bbls):	154,211	Post-1986 Gas Production (MCF):	9,570
Red River	1	1,127	0	Single 160-acre spacing unit for production from Red River Formation (Order 64-94) and Winnipegosis (Order 92-94).			
	2008 Production:	1,127	0				
Outlook, West				Cumulative Oil Production (Bbls):	1,238,532	Post-1986 Gas Production (MCF):	6,334
Nisku	1	208	1,778	160-acre spacing units for Winnipegosis; permitted wells in 840' square in the center of spacing unit and no closer than 900' to quarter section boundaries (Order 7-67, amended, Order 26-67). Field reduction (Order 50-94).			
Winnipegosis	2	50,821	2,516				
	2008 Production:	51,029	4,294				
Oxbow				Cumulative Oil Production (Bbls):	831,788	Post-1986 Gas Production (MCF):	684,767
Red River	2	23,877	37,556	320-acre spacing units consisting of two contiguous governmental quarter sections which may be in one or two governmental sections aligned at operator's option; location to be no closer than 660' to the unit boundary or closer than 1,650' to a well producing from same pool (formations below 11,000) (Order 7-78). Field enlargement (Order 137-80).			
	2008 Production:	23,877	37,556				
Oxbow II				Cumulative Oil Production (Bbls):	752,588	Post-1986 Gas Production (MCF):	566,338
Ratcliffe	1	2,408	4,855	320-acre spacing units for Red River consisting of two contiguous quarter sections which may cross section lines; wells located no closer than 660' to spacing unit boundaries (Order 50-84).			
Nisku	1	8,902	8,734				
	2008 Production:	11,310	13,589				
Palomino				Cumulative Oil Production (Bbls):	3,575,225	Post-1986 Gas Production (MCF):	66,210
Nisku	7	74,985	854	Statewide.			
	2008 Production:	74,985	854				
Park City						Post-1986 Gas Production (MCF):	64,165
				Statewide.			
Pasture Creek				Cumulative Oil Production (Bbls):	4,783		
				Statewide.			
Pelican				Cumulative Oil Production (Bbls):	191,494	Post-1986 Gas Production (MCF):	47,372
				Field rules vacated (Order 81-97).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Pennel				Cumulative Oil Production (Bbls): 116,841,330 Post-1986 Gas Production (MCF): 20,523,462
Mission Canyon	1	2,940	238	Field originally delineated with 80-acre spacing units consisting of E and W 1/2 of quarter section; wells located in center of SE 1/4 and NW 1/4 of quarter sections, 150' topographic tolerance (Order 15-61). 80-acre spacing units on west side and 160-acre spacing units on east side of pool, wells to be located in SE 1/4 and NW 1/4 of each quarter section (80 acre spacing) and in SE 1/4 of each quarter section (160-acre spacing) (Orders 1-56, 8-56, 15-61, 20-62, 4-63, 7-63). Spacing waived within unitized area (Order 24-68). Commingling approved (Order 59-62). Waterflood for Siluro-Ordovician (Order 24-68). Field reduction (Order 2-96). 660' internal setback from unit boundary (Order 74-99). Pennel Unit certified as expanded enhanced recovery unit (Order 15-01). New tertiary project (Order 39-02).
Siluro-Ordovician	170	1,941,880	6,019,008	
Red River	1	17,304	1,080	
2008 Production:		1,962,124	6,020,326	
Pete Creek				Cumulative Oil Production (Bbls): 23,343 Statewide.
Phantom				Cumulative Oil Production (Bbls): 43,585 Post-1986 Gas Production (MCF): 358,585
Sunburst	2	0	7,316	Gas: Wells anywhere within the unit but no closer than 990' to the unit boundary. Oil: Wells with projected depths greater than 6,000' to be located no closer than 660' to the unit boundary; those with projected depths less than 6,000' to be located no closer than 330' to the unit boundary; formations between surface and top Rierdon included (Order 48-77).
2008 Production:		0	7,316	
Phantom, West				Post-1986 Gas Production (MCF): 551,327
Sunburst	2	0	14,822	Delineated for Sunburst Sandstone gas production with one well per spacing unit located no closer than 660' to the exterior boundaries of the three designated spacing units (Order 65-78).
2008 Production:		0	14,822	
Pine				Cumulative Oil Production (Bbls): 125,584,929 Post-1986 Gas Production (MCF): 5,670,707
Madison	1	3,102	638	Statewide spacing rules waived within the Pine Unit. 80-acre spacing units outside of unit area; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance (Order 37-62). A waterflood program for the south area was started in 1959. A waterflood of the north area was approved in 1967 (Orders 13-68, 1-60, 8-62, 32-67). Brine and CO2 injection test (Order 70-83). Re-delineation (Order 16-97). 640-acre spacing unit for horizontal wells (Order 23-98). North Pine and South Pine Units certified as expanded enhanced recovery projects (Orders 11-01, 13-01).
Siluro-Ordovician	122	987,523	311,467	
Red River	1	6,146	567	
2008 Production:		996,771	312,672	
Pine Gas				Post-1986 Gas Production (MCF): 6,977,980
Eagle	37	0	295,119	160-acre spacing units for production of gas from top of the Judith River to top of the Greenhorn, wells no closer than 660' to spacing unit boundaries with 460' topographic tolerance (Order 60-98). Field enlargements (Orders 64-98, 47-99, 48-99, 36-00, 37-00, 124-01).
Judith River	22	0	69,528	
2008 Production:		0	364,647	
Pine, East				Cumulative Oil Production (Bbls): 19,349 Statewide.
Pipeline				Cumulative Oil Production (Bbls): 16,424 Post-1986 Gas Production (MCF): 2,111 Statewide.
Plentywood				Cumulative Oil Production (Bbls): 22,830 Statewide.
Plevna				Post-1986 Gas Production (MCF): 196,578
Eagle	2	0	17,556	Delineated for Judith River and Eagle gas production, 1200' setback from quarter section lines, 2400' between wells on same lease, 75' topographic tolerance (Order 34-54). Redelineation (Order 4-57).
2008 Production:		0	17,556	
Plevna, South				Post-1986 Gas Production (MCF): 621,697
Eagle	8	0	41,071	Delineated for Eagle gas production; 160-acre quarter section spacing units, 660' setback, 150' topographic tolerance (Order 77-00).
2008 Production:		0	41,071	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Pole Creek				Cumulative Oil Production (Bbls):	169,726
				Statewide.	
Police Coulee				Cumulative Oil Production (Bbls):	14
Bow Island	11	0	44,768	Post-1986 Gas Production (MCF):	778,169
	2008 Production:	0	44,768	320-acre spacing units for Bow Island Formation; location no closer than 990' to section line and 660' to half section lines; spacing units to consist of N 1/2 or S 1/2, E 1/2 or W 1/2 at discretion of operator (Order 53-76). Field enlargements (Orders 24-77, 20-79, and 46-79).	
Pondera				Cumulative Oil Production (Bbls):	29,080,964
Madison	250	153,419	0	Post-1986 Gas Production (MCF):	171
Sun River Dolomite	10	4,750	0	Delineated for production from Ellis/Madison contact; Oil: 220' from legal subdivision, 430' from other wells in same reservoir on same lease; 75' topographic tolerance (Order 2-54). Porter Bench Extension: 330' from legal subdivision line; 650' from other wells in same reservoir on same lease or unit; 75' topographic tolerance (Order 9-54). Gas: Wells no closer than 1,320' from any quarter section line, nor 3,700' to other drilling or producible wells on the same lease or unit (Order 9-54 corrected). Designate six 160-acre spacing units for gas, wells no closer than 660' from unit boundaries (Order 26-83).	
	2008 Production:	158,169	0		
Pondera Coulee				Cumulative Oil Production (Bbls):	134,222
Madison	2	848	0	330' from legal subdivision lines or upon a 10-acre spacing pattern; 75' topographic tolerance (Order 5-62).	
Sun River Dolomite	5	1,421	0		
	2008 Production:	2,269	0		
Poplar, East				Cumulative Oil Production (Bbls):	47,366,303
Heath	2	11,330	0	Field delineation (Order 7-55). Redelineation (Order 25-76). Horizontal well exception and removal of production restrictions for horizontal wells (Order 67-93). Unitized (Order 7-55). Removal of internal setback requirements except for non-committed lands (Order 69-96).	
Charles	4	6,763	0		
Madison	25	64,464	0		
	2008 Production:	82,557	0		
Poplar, Northwest				Cumulative Oil Production (Bbls):	4,964,439
Charles	18	60,229	10,265	Post-1986 Gas Production (MCF):	1,175,973
Madison	1	1,433	0	80-acre spacing units, E 1/2 and W 1/2 of each quarter section; wells in the center of NW 1/4 or SE 1/4 of each quarter section with 75' tolerance for surface hazards and obstructions (Order 18-55). 80-acre designated spacing units with well location in the center of the NW 1/4 or SE 1/4 of each quarter section; 150' topographic or geologic tolerance (Order 26-76). 80-acre spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells located in center of each NE 1/4 or SW 1/4 of each quarter section, 150' topographic or geologic tolerance (Orders 124-80, 83-83, 97-84 and 6-85). 80-acre spacing units for test wells to the Charles formation; spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells in center of NE 1/4 or SW 1/4 of each quarter section, 150' tolerance for archeological reasons only (Order 161-81). Field enlargement with 80-acre spacing units consisting of N 1/2 and S 1/2 of each quarter section; wells in center of the NE or SW quarter of each quarter section with 150' topographic or geologic tolerance (Order 42-83).	
	2008 Production:	61,662	10,265		
Poplar, Southeast				Cumulative Oil Production (Bbls):	162,546
				Statewide.	
Potter				Single section delineated for production of gas from all formations between the surface and the top of the Jurassic Rierdon Formation with one designated well (Order 8-93).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Prairie Dell				Cumulative Oil Production (Bbls):	1,767	Post-1986 Gas Production (MCF):	14,955,491
Blackleaf	1	0	8,000	320-acre spacing units for all horizons above the Rierdon, wells no closer than 660' to spacing unit boundary (Order 10-76). Field enlargement (Orders 28-78, 24-79, 132-80, 40-81, 54-81, 142-81, 56-83, 9-85, 60-86, 12-87, 21-95, 63-97, 49-98, 50-98). Two wells per spacing unit for a portion of the field, well locations no closer than 1,320' to a producing well from the same zone and 660' to the spacing unit boundary (Orders 21-88, 3-91, 35-92, 48-92 and 51-92). Two 160-acre spacing units (Order 3-89). Two wells per spacing unit, 34N-1W-26 (Order 141-00).			
Bow Island	7	0	17,456				
Dakota	1	0	3,740				
Sunburst	8	0	18,120				
Swift	9	0	33,120				
Bow Island, Dakota, Sunburst	10	0	26,900				
Bow Island, Sunburst, Swift	12	0	61,258				
Bow Island, Dakota, Swift	7	0	25,491				
Bow Island, Dakota	11	0	19,168				
Bow Island, Dakota, Sunburst, Swift	18	0	46,242				
Bow Island, Sunburst	23	0	83,881				
Bow Island, Swift	13	0	42,092				
Bow Island, Dakota, Kootenai, Sunburst	1	0	32,993				
Bow Island, Dakota, Kootenai, Swift	1	0	2,092				
Dakota, Sunburst, Swift	1	0	3,287				
Sunburst, Dakota	3	0	5,097				
Swift, Sunburst	2	0	7,867				
2008 Production:		0	436,804				
Prairie Dell, West						Post-1986 Gas Production (MCF):	924,341
Swift	2	0	4,954	640-acre spacing unit for Swift Formation with well no closer than 990' to spacing unit boundary (Order 16-78). Include all horizons above the Rierdon Formation (Order 54-78). Field enlarged (Order 55-78). Field enlarged and amended to allow 4 wells per spacing unit no closer than 1,320' to each other and no closer than 660' to the unit boundaries (Order 22-90).			
Bow Island, Dakota, Swift	2	0	4,218				
Bow Island, Dakota	1	0	4,509				
Bow Island, Dakota, Sunburst, Swift	1	0	163				
Bow Island, Sunburst	2	0	2,688				
Bow Island, Swift	2	0	4,591				
Bow Island, Dakota, Kootenai, Sunburst	2	0	1,559				
2008 Production:		0	22,682				
Prairie Elk				Cumulative Oil Production (Bbls):	104,226		
				Statewide.			
Prichard Creek				Cumulative Oil Production (Bbls):	167,283	Post-1986 Gas Production (MCF):	71
Sunburst	1	126	0	Sunburst/Swift spacing rules waived with locations subject to administrative approval. Unitized for Sunburst waterflood (Order 7-73).			
Swift	1	240	0				
2008 Production:		366	0				
Pronghorn				Cumulative Oil Production (Bbls):	490,237	Post-1986 Gas Production (MCF):	81,819
				160-acre spacing units for Red River; wells located no closer than 660' to unit boundary with 150' topographic or geologic tolerance (Orders 75-84 and 110-84).			
Pumpkin Creek						Post-1986 Gas Production (MCF):	6,079
				640-acre spacing units for production of gas from the Shannon/Eagle interval, 990' setback from spacing unit boundaries (Order 10-71).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Putnam				Cumulative Oil Production (Bbls):	6,445,535	Post-1986 Gas Production (MCF):	1,522,872
Madison	1	1,754	0	Statewide, except for single spacing unit consisting of portions of Sections 15 and 16, T23N, R57E for production from all formations between 6,000 to 11,000 feet (Orders 2-84, Order 11-85). Single Mission Canyon Formation spacing unit, E/2 NE/4, Sec. 32 and W/2 NW/4, Sec. 33, T23N, R57E (Order 18-93). Single Duperow spacing unit, 23N-57E-28: W2 (Order 23-01).			
Mission Canyon	6	17,407	11,975				
Bakken	1	1,613	1,867				
Duperow	1	4,687	0				
Red River	2	18,214	6,133				
Stonewall	1	19,655	11,205				
Mission Canyon, Bakken	1	1,791	1,497				
Ratcliffe, Mission Canyon	1	2,155	0				
	2008 Production:	67,276	32,677				
Rabbit Hills				Cumulative Oil Production (Bbls):	3,196,473		
Bowes Member	2	14,744	0	Southwest Rabbit Hills: 160-acre Sawtooth Fm. spacing unit, NW/4, 34N-19E- 24 with 4 wells, 330' setback from boundaries; four 40-acre spacing units, NE/4, 34N-19E-23, 330' setback from boundaries (Orders 33-76, 78-92, 3-93). Northeast Rabbit Hills: Single 160-acre Sawtooth Fm. spacing unit with one well per quarter quarter section, 330' setback from quarter quarter boundaries (Orders 33-76, 98-83). Pilot tertiary recovery project including a portion of Northeast Rabbit Hills Field (Order 78-95). Rabbit Hills Unit approved (Order 202-02).			
Sawtooth	13	79,544	0				
2008 Production:		94,288	0				
Rabbit Hills, South				Cumulative Oil Production (Bbls):	272,773		
Bowes Member	3	4,405	0	Statewide.			
Sawtooth	2	10,080	0				
2008 Production:		14,485	0				
Ragged Point				Cumulative Oil Production (Bbls):	3,810,132	Post-1986 Gas Production (MCF):	17,488
Tyler	4	1,106	0	40-acre spacing units; 75' topographic tolerance (Order 8-59). Spacing waived for Tyler "A" Sand Unit except no well can be closer than 660' to unit boundary, Tyler "A" waterflood (Order 35-65). Certification of expanded enhanced recovery project effective 4/1/95 (Order 18-95).			
2008 Production:		1,106	0				
Ragged Point, Southwest				Cumulative Oil Production (Bbls):	683,752		
Tyler	6	5,919	0	Waterflood approval; drill and produce Tyler "A" Formation wells anywhere within the unit but not closer than 330' to the unit boundaries (Order 83-82).			
2008 Production:		5,919	0				
Rainbow				Cumulative Oil Production (Bbls):	167,267	Post-1986 Gas Production (MCF):	102,975
Bakken	1	802	1,160	Single 160-acre Red River spacing unit (Order 69-82).			
2008 Production:		802	1,160				
Rapelje						Post-1986 Gas Production (MCF):	193,405
				160-acre spacing for formations from surface to base of Telegraph Creek; wells no closer than 990' to unit boundary; commingling with administrative approval (Order 29-73).			
Rattler Butte				Cumulative Oil Production (Bbls):	1,847,906	Post-1986 Gas Production (MCF):	89,636
Tyler	7	36,721	613	Rattler Butte (Tyler "A") Unit approved (Order 39-92). East Rattler Butte (Tyler "C") Unit (Order 90-98).			
2008 Production:		36,721	613				
Rattler Butte, South				Cumulative Oil Production (Bbls):	15,403		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Rattlesnake Butte				Cumulative Oil Production (Bbls):	738,942	Post-1986 Gas Production (MCF):	101,258
Cat Creek, First	3	4,985	4,320	Statewide.			
Cat Creek, Second	2	1,799	0				
Amsden	2	1,553	0				
	2008 Production:	8,337	4,320				
Rattlesnake Coulee				Cumulative Oil Production (Bbls):	91,024	Post-1986 Gas Production (MCF):	114,666
				Statewide.			
Raymond				Cumulative Oil Production (Bbls):	5,731,014	Post-1986 Gas Production (MCF):	3,983,103
Mississippian Undifferentiated	1	3,567	209	320-acre spacing units for Red River, Winnipegosis, Duperow, and Nisku formations. Wells 660' from spacing unit boundary (Order 38-72). Gas Storage (Order 50-78 and amended by Order 60-79). Mississippian pool delineation with 40-acre spacing units, wells no closer than 330' to spacing unit boundary (Order 35-79). Field enlargement for Mississippian pool (Orders 31-80 and 128-80). Field reduction for Nisku pool (Order 135-81). Nisku Formation rules suspended for unit except for 660' setback distance from external unit boundaries (Order 3-86). Authorization to inject Duperow gas into the Nisku Formation (Order 135-81).			
Duperow	1	117	0				
Nisku	3	3,914	9,180				
Winnipegosis	1	8,437	2,670				
Red River	2	16,327	6,814				
	2008 Production:	32,362	18,873				
Raymond, North				Cumulative Oil Production (Bbls):	150,342	Post-1986 Gas Production (MCF):	9,295
				Delineated with single Red River spacing unit (Order 94-82). Enlargement, designated spacing unit (Order 31-98).			
Raymond, Northeast				Cumulative Oil Production (Bbls):	120,687		
				Designated spacing units for production from Red River, Winnipegosis, and Nisku (Orders 12-74, 20-74, 1-79).			
Reagan				Cumulative Oil Production (Bbls):	10,542,951	Post-1986 Gas Production (MCF):	3,263,873
Blackleaf	1	0	3,443	Statewide. (Order 17-54) A pressure maintenance project utilizing gas injection (Order 21-60). Waterflood (Order 27-72).			
Madison	54	66,935	93,120				
	2008 Production:	66,935	96,563				
Red Bank				Cumulative Oil Production (Bbls):	2,876,665	Post-1986 Gas Production (MCF):	441,061
Madison	4	14,166	0	Statewide.			
Ratcliffe	5	67,157	14,733				
	2008 Production:	81,323	14,733				
Red Bank, South				Cumulative Oil Production (Bbls):	387,759	Post-1986 Gas Production (MCF):	102,959
				Statewide; two Ratcliffe/Mission Canyon wells per spacing unit in specific quarter sections (Order 39-00).			
Red Creek				Cumulative Oil Production (Bbls):	7,157,415	Post-1986 Gas Production (MCF):	164,409
Cut Bank	6	7,624	0	40-acre spacing units; wells in center of spacing unit with 75' topographic tolerance; spacing and field rules waived for unitized portion (Orders 16-58, 31-64, 5-70). Field enlarged (Order 9-62), redelineated (Order 73-62).			
Sunburst	1	832	0				
Madison	10	13,835	0				
Cut Bank, Madison	18	23,667	0				
	2008 Production:	45,958	0				
Red Fox				Cumulative Oil Production (Bbls):	380,137	Post-1986 Gas Production (MCF):	755
				Field consists of one 160-acre spacing unit for Nisku production (Order 20-67).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Red Rock				Post-1986 Gas Production (MCF):			43,427,834
Eagle	69	0	1,607,571	Eagle Spacing units consisting of the N 1/2 and S 1/2 of section with permitted well to be no closer than 990' to exterior section line nor closer than 660' to half section line (Order 89-79).			
Judith River	4	0	261,461				
Niobrara	19	0	240,227				
	2008 Production:	0	2,109,259				
Red Water				Cumulative Oil Production (Bbls):	174,875	Post-1986 Gas Production (MCF):	58,111
Bakken	1	12,245	9,737	Statewide.			
Winnipegosis	1	1,032	1,929				
Red River	1	605	1,131				
	2008 Production:	13,882	12,797				
Red Water, East				Cumulative Oil Production (Bbls):	385,319	Post-1986 Gas Production (MCF):	150,358
Dawson Bay	1	7,101	1,682	320-acre spacing units for Red River Formation consisting of 2 contiguous quarter sections with permitted well no closer than 660' to exterior boundaries of spacing unit (Order 31-83). Commingle Red River, Dawson Bay in Williams 1-4 well (Order 148-00).			
Red River	1	2,381	567				
	2008 Production:	9,482	2,249				
Redstone				Cumulative Oil Production (Bbls):	484,285	Post-1986 Gas Production (MCF):	141
Winnipegosis	1	3,843	0	160-acre spacing units for production from the Winnipegosis; wells no closer than 660' to spacing unit boundaries (Order 30-67).			
	2008 Production:	3,843	0				
Refuge				Cumulative Oil Production (Bbls):	312,284	Post-1986 Gas Production (MCF):	151,649
				Statewide.			
Repeat				Cumulative Oil Production (Bbls):	634,522	Post-1986 Gas Production (MCF):	4,000
Red River	1	72,724	0	Statewide.			
	2008 Production:	72,724	0				
Reserve				Cumulative Oil Production (Bbls):	2,236,459	Post-1986 Gas Production (MCF):	516,512
Red River	2	14,006	13,894	Delineated for Red River, Silurian, and Winnipegosis production with 160-acre spacing units; permitted well within 1,320' square in center of quarter section; commingling of Red River and Interlake production permitted on individual well basis (Orders 34-66, 27-67). Field reduction (Order 68-85, 100-94). Redelineation and temporary spacing (Orders 11-96, 12-96, 66-96).			
	2008 Production:	14,006	13,894				
Reserve II				Cumulative Oil Production (Bbls):	226,428	Post-1986 Gas Production (MCF):	116,749
Interlake	1	770	0	Single 160-acre spacing unit for Red River (Order 44-87). Single 160-acre spacing unit for Winnipegosis, Interlake and Gunton (Order 55-88).			
	2008 Production:	770	0				
Reserve, South				Cumulative Oil Production (Bbls):	107,929	Post-1986 Gas Production (MCF):	99,027
				Statewide, plus single spacing unit for Red River production (Order 33-86).			
Richey				Cumulative Oil Production (Bbls):	2,030,121		
				Statewide, original 80-acre spacing revoked (Order 11-73).			
Richey, East				Cumulative Oil Production (Bbls):	10,386		
				Statewide.			
Richey, Southwest				Cumulative Oil Production (Bbls):	1,903,189	Post-1986 Gas Production (MCF):	1,600
				160-acre spacing units for production from Devonian, Silurian, and Ordovician; wells no closer than 900' to boundary of spacing unit (Order 25-62). Waterflood project in the Interlake and Dawson Bay (Order 34-65).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Richey, West				Cumulative Oil Production (Bbls):	11,062	
				Statewide.		
Ridgelawn				Cumulative Oil Production (Bbls):	8,868,558	Post-1986 Gas Production (MCF): 6,782,680
Madison	1	985	0	160-acre Duperow spacing units; wells no closer than 660' to spacing unit boundary with 150' topographic tolerance (Order 18-89). Ridgelawn Duperow Unit approved (Orders 49-89, 55-89 and 11-90). Red River spacing unit (Order 233-04).		
Mission Canyon	6	19,118	6,591			
Ratcliffe	2	4,584	2,345			
Duperow	2	18,422	9,517			
Red River	7	86,728	390,308			
Ratcliffe, Mission Canyon	1	3,632	0			
	2008 Production:	133,469	408,761			
Ridgelawn, North				Cumulative Oil Production (Bbls):	449,198	Post-1986 Gas Production (MCF): 259,176
Madison	1	6,296	8,261	Single 640-acre spacing unit (Order 11-92).		
Mission Canyon	1	6,251	0			
	2008 Production:	12,547	8,261			
Rip Rap Coulee				Cumulative Oil Production (Bbls):	1,141,572	Post-1986 Gas Production (MCF): 440,342
Ratcliffe	5	27,582	14,749	160-acre spacing units for Ratcliffe; wells located no closer than 660' from spacing unit boundary with 150' topographic and geologic tolerance (Order 93-84). Single spacing unit, Ratcliffe 26N-59E-3: NW and 4: N/2 (Order 29-01).		
	2008 Production:	27,582	14,749			
River Bend				Cumulative Oil Production (Bbls):	275,733	Post-1986 Gas Production (MCF): 191,311
				Statewide.		
Rocky Boy Area						Post-1986 Gas Production (MCF): 4,635,528
Eagle	17	0	458,438	Statewide.		
Judith River	1	0	1,026			
	2008 Production:	0	459,464			
Rocky Point				Cumulative Oil Production (Bbls):	664,671	Post-1986 Gas Production (MCF): 323,075
Red River	1	5,239	4,118	320-acre Red River spacing unit; wells no closer than 660' to exterior boundary (Order 22-79).		
	2008 Production:	5,239	4,118			
Roscoe Dome				Cumulative Oil Production (Bbls):	15,556	
				Statewide. Steam injection into Greybull and Lakota formations (Order 40-82).		
Rosebud				Cumulative Oil Production (Bbls):	597,572	Post-1986 Gas Production (MCF): 3,975
Tyler	3	4,732	0	Statewide. Rosebud "Tyler B" waterflood unit approved (Order 30-91).		
	2008 Production:	4,732	0			
Rough Creek				Cumulative Oil Production (Bbls):	3,599	
				aka Duncan Creek		
Rough Ridge				Statewide.		
Royals				Cumulative Oil Production (Bbls):	402,307	Post-1986 Gas Production (MCF): 136,671
Dawson Bay	1	3,714	0	Statewide.		
	2008 Production:	3,714	0			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Royals, South				Cumulative Oil Production (Bbls):	3,082
				Statewide.	
Rudyard				Cumulative Oil Production (Bbls):	30,594
Eagle	7	0	28,100	Post-1986 Gas Production (MCF):	1,206,794
Sawtooth	5	419	22,416		
2008 Production:		419	50,516		
				640-acre spacing units for Sawtooth gas production; well location in center of NW 1/4 of section with 75' topographic tolerance (Order 2-58). Field reduction (Order 39-76). Two wells per 640-acre spacing unit with a 990' setback from spacing unit boundaries, 1320' between wells in the same spacing unit (Order 15-93). Rudyard (Eagle) delineation: 640-acre spacing units for Eagle Formation, 2 wells per spacing unit to be located no closer than 330' to interior spacing unit boundaries, 990' to field boundaries (Order 33-94).	
Runaway				Cumulative Oil Production (Bbls):	4,532
				Statewide.	
Rush Mountain				Cumulative Oil Production (Bbls):	1,018,024
Ratcliffe	1	11,218	17,557	Post-1986 Gas Production (MCF):	343,304
Gunton	1	7,890	4,541		
2008 Production:		19,108	22,098		
				Statewide. Commingling, Hoffelt #2 well (Order 17-85).	
Sage Creek					Post-1986 Gas Production (MCF):
Second White Specks	11	0	43,672	1,954,574	640-acre spacing for horizons above the Kootenai, one producing well per section per formation to be located no closer than 990' from section line (Order 38-77). Boundary amendment (Order 86-79). Enlargement (Orders 33-81, 65-83 and 36-84).
Blackleaf	1	0	579		
Bow Island	1	0	8,925		
2008 Production:		0	53,176		
Salt Lake				Cumulative Oil Production (Bbls):	1,265,175
Nisku	2	5,096	1,008	Post-1986 Gas Production (MCF):	69,888
Gunton	1	448	179		
Red River	2	8,506	133		
2008 Production:		14,050	1,320		
				Four 160-acre spacing units for Red River Formation with production allocation by stipulated agreement (Order 48-89).	
Salt Lake, West				Cumulative Oil Production (Bbls):	351,117
Ratcliffe	1	11,539	0	Single 160-acre spacing unit for Ratcliffe production (Order 47-92).	
2008 Production:		11,539	0		
Sand Creek				Cumulative Oil Production (Bbls):	2,410,556
Charles	2	1,603	0	Post-1986 Gas Production (MCF):	10,610
2008 Production:		1,603	0		
				80-acre spacing units for production from the Silurian and Ordovician consisting of any two adjacent quarter-quarter sections; wells to be located in the center of NW and SE 1/4 of each quarter section with 150' topographic tolerance (Order 16-59). Commingling of Interlake and Red River production (Order 49-62). Field enlargement (Order 20-66).	
Sandwich					Post-1986 Gas Production (MCF):
				2,252	
				320-acre spacing units for production of gas from Swift; wells to be located no closer than 990' to spacing unit boundaries (Order 17-77).	
Saturn				Cumulative Oil Production (Bbls):	42,805
McGowan Zone	1	61	0	Post-1986 Gas Production (MCF):	7,198
2008 Production:		61	0		
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Sawtooth Mountain				Post-1986 Gas Production (MCF):	26,591,369
Eagle	84	0	1,902,616	640-acre spacing units for Eagle and Judith River formations, one well per section per formation located not less than 990' from governmental section line (Order 45-76). One well per formation per quarter section in six sections; wells no closer than 660' to quarter section lines and 990' to section lines (Order 65-85). 4 wells per formation per section for 3 additional sections (Ordered 62-89). Numerous well density, location exceptions.	
Judith River	9	0	34,082		
Judith River, Eagle	1	0	2,559		
2008 Production:		0	1,939,257		
Scobey				Cumulative Oil Production (Bbls):	3,916
				Statewide.	
Sears Coulee				Post-1986 Gas Production (MCF):	271,426
Dakota	1	0	21,972	Delineated for gas, surfact to top of Kootenai, 160-acre spacing units, NW/4 and SW/4 of 36N-4E-3 (Order 211-02).	
2008 Production:		0	21,972		
Second Creek				Cumulative Oil Production (Bbls):	1,460,146
Duperow	1	207	417	Post-1986 Gas Production (MCF):	373,290
Red River, Duperow	1	39	60	303.1-acre Red River spacing unit (Order 34-78). 160-acre Duperow spacing units; well locations for each unit as specified (Order 119-80). Duperow spacing units combined into single spacing unit (Order 97-98).	
2008 Production:		246	477		
Second Guess				Cumulative Oil Production (Bbls):	34,123
Madison	2	1,317	0	40-acre spacing units for oil production from top 100' of Mississippian Madison Formation to the surface; wells to be located no closer than 330' to the spacing unit boundaries with 75' for topographic tolerance (Order 57-91).	
2008 Production:		1,317	0		
Shepherd				Cumulative Oil Production (Bbls):	76,942
				Statewide.	
Shelby Area				Cumulative Oil Production (Bbls):	1,251
Sunburst	1	0	4,191	Post-1986 Gas Production (MCF):	247,401
2008 Production:		0	4,191	Statewide.	
Shelby, East				Post-1986 Gas Production (MCF):	777,742
Bow Island	1	0	5,262	640-acre spacing units for all formations from the surface to the top of the Rierdon Formation (Order 8-91). Enlarged, amended to allow 2 wells per spacing unit no closer than 990' to the section line and no closer than 990' to another well in the same section producing from the same horizon (Order 45-91). Enlarged for Bow Island production (Order 61-91).	
Burwash	1	0	475		
Sunburst	3	0	16,147		
2008 Production:		0	21,884		
Sherard				Post-1986 Gas Production (MCF):	1,026,413
Eagle	12	0	55,903	640-acre Eagle spacing units; 990' setback from section line (Order 1-74). 160-acre Eagle spacing units for Section 8, T25N, R17E; wells located no closer than 990' from section line, 660' from quarter section line (Order 7-77). Enlarged, well locations no closer than 660' from quarter section line in enlarged area (Order 4-83). 320-acre Eagle gas spacing units for Sections 19 and 30, T26N, R17E; wells no closer than 990' to spacing unit boundaries (Order 24-87).	
2008 Production:		0	55,903		
Sherard, Area				Post-1986 Gas Production (MCF):	33,765,989
Eagle	82	0	1,338,744	Statewide, numerous exceptions.	
Judith River	10	0	62,068		
Judith River, Eagle	6	0	71,686		
2008 Production:		0	1,472,498		
Short Creek				Cumulative Oil Production (Bbls):	8,950
				Single 640-acre Nisku spacing unit with 4 horizontal wells, 330' setback from section lines (Order 40-99).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Shotgun Creek				Cumulative Oil Production (Bbls):	1,171,087	Post-1986 Gas Production (MCF):	253,665
Ratcliffe	9	51,819	35,713	Statewide.			
	2008 Production:	51,819	35,713				
Shotgun Creek, North				Cumulative Oil Production (Bbls):	98,714	Post-1986 Gas Production (MCF):	4,824
Ratcliffe	1	6,039	3,624	320-acre spacing units for Red River and Gunton production; wells located no closer than 660' to spacing unit boundaries and 1500' to another well producing from the same formation (Order 49-77).			
	2008 Production:	6,039	3,624				
Sidney				Cumulative Oil Production (Bbls):	3,687,407	Post-1986 Gas Production (MCF):	752,079
Madison	4	8,766	3,601	160-acre spacing units for Madison group with one well per spacing unit to be located no closer than 660' from unit boundary and no closer than 1,650' to well producing from the same formation (Order 5-79). Field enlargement (Order 99-80).			
Ratcliffe	3	6,658	3,441				
	2008 Production:	15,424	7,042				
Sidney, East				Cumulative Oil Production (Bbls):	638,380	Post-1986 Gas Production (MCF):	93,576
Madison	1	1,363	0	Statewide.			
Mission Canyon	1	1,809	0				
	2008 Production:	3,172	0				
Signal Butte							
Singletree				Cumulative Oil Production (Bbls):	373,992	Post-1986 Gas Production (MCF):	82,327
				Single spacing unit for production from Winnipegosis (Order 78-84).			
Sioux Pass				Cumulative Oil Production (Bbls):	5,745,681	Post-1986 Gas Production (MCF):	2,096,200
Interlake	4	24,450	17,107	320-acre spacing units for Interlake and Red River consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' from unit boundary; 160-acre spacing units for Mission Canyon with well no closer than 660' from unit boundary; commingling of Interlake and Red River production authorized (Orders 10-75, 15-77). Amended field boundary (Order 15-77). Field reduction (Order 89-81). Additional wells (Orders 82-96, 83-96). Additional Red River-Interlake well, 25N-57E-23:SE (Order 96-01).			
Putnam Member	1	5,869	5,640				
Red River	8	55,482	45,082				
Stonewall	3	28,095	18,557				
	2008 Production:	113,896	86,386				
Sioux Pass, East				Cumulative Oil Production (Bbls):	89,267	Post-1986 Gas Production (MCF):	895
				Statewide.			
Sioux Pass, Middle				Cumulative Oil Production (Bbls):	1,893,919	Post-1986 Gas Production (MCF):	835,196
Red River	2	7,867	14,569	320-acre spacing units for Red River Formation to consist of two contiguous governmental quarter sections at operator's option; location to be no closer than 660' from exterior boundary of unit and no closer than 1,650' from well producing from same formation; commingling upon administrative approval (Order 55-76). Exception location (Order 39-81).			
	2008 Production:	7,867	14,569				
Sioux Pass, North				Cumulative Oil Production (Bbls):	6,099,070	Post-1986 Gas Production (MCF):	2,349,846
Madison	1	3,266	1,340	320-acre spacing units for Red River, Interlake, Winnipegosis, Nisku, Madison; well locations at least 660' from unit boundary (Orders 12-75, 17-76, 8-79). Commingling approved (Order 17-76). 150' topographic tolerance (Order 10-81). Field extensions (Orders 12-77, 13-79 and 48-81). Two 320-acre spacing units for Duperow (Orders 107-80, 74-82). Additional well, E2 26N-58E-7 (Order 30-97). Additional wells (Orders 103-00, 104-00). Spacing unit redesignation, allowance for horizontal wells (Order 105-00). 160-acre Ratcliffe spacing unit, NW 26N-58E-7 (Order 157-02).			
Ratcliffe	3	13,865	3,780				
Nisku	3	73,335	34,488				
Interlake	2	7,928	5,032				
Red River	2	22,317	10,296				
Red River, Nisku	1	4,867	3,943				
	2008 Production:	125,578	58,879				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Sioux Pass, South				Cumulative Oil Production (Bbls):	368,341	Post-1986 Gas Production (MCF):	174,390
Red River	2	4,533	1,289	Statewide.			
	2008 Production:	4,533	1,289				
Sioux Pass, West				Cumulative Oil Production (Bbls):	463,068	Post-1986 Gas Production (MCF):	314,984
Red River	3	25,823	16,243	Designated 320-acre spacing units for Red River Formation (Orders 105-98, 106-98).			
	2008 Production:	25,823	16,243				
Sixshooter Dome						Post-1986 Gas Production (MCF):	2,673,881
Eagle	3	0	5,065	160-acre spacing units for gas production at a depth from 969' to 1500'; wells no closer than 660' to spacing unit boundary with 75' topographic tolerance (Order 18-92).			
Lakota	2	0	43,164				
Big Elk, Lakota	1	0	3,907				
	2008 Production:	0	52,136				
Smoke Creek				Cumulative Oil Production (Bbls):	100,305	Statewide.	
Snake Creek				Cumulative Oil Production (Bbls):	122,262	Post-1986 Gas Production (MCF):	126,478
Winnipegosis	1	2,743	2,341	Designated 320-acre spacing unit for Gunton, Winnipegosis, Red River (Order 63-98).			
Gunton	1	2,112	2,341				
Red River	1	2,556	2,350				
	2008 Production:	7,411	7,032				
Snoose Coulee				Cumulative Oil Production (Bbls):	6,861	Post-1986 Gas Production (MCF):	820,498
Bow Island	11	0	33,284	640-acre spacing units for Bow Island and shallower formations; wells no closer than 990' to spacing unit boundary (Order 18-77). 320-acre Sunburst gas spacing unit approved (Order 58-88). Field enlargement, authorization for two wells per section for formations above the Kootenai, 660' setback from section lines, commingling (Order 30-00).			
	2008 Production:	0	33,284				
Snow Coulee						Post-1986 Gas Production (MCF):	23,919
				Two 320-acre spacing units for Sunburst gas production (Order 78-76).			
Snowden				Cumulative Oil Production (Bbls):	1,938	Statewide.	
Snyder				Cumulative Oil Production (Bbls):	477,620	10-acre spacing units with center 5-spot permitted; 150' topographic tolerance (Order 45-62).	
Soap Creek				Cumulative Oil Production (Bbls):	3,291,058	One well per 10-acre spacing unit per producing formation; well location in center of spacing unit with 100' topographic tolerance. Delineation includes Madison, Amsden, and Tensleep formations (Order 26-60).	
Tensleep	8	2,190	0				
Amsden	1	900	0				
Madison	18	25,384	0				
Madison, Amsden	6	10,900	0				
Tensleep, Amsden	1	1,326	0				
	2008 Production:	40,700	0				
Soap Creek, East				Cumulative Oil Production (Bbls):	263,386	Statewide.	
Tensleep	3	5,172	0				
	2008 Production:	5,172	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Soberup Coulee					Post-1986 Gas Production (MCF):	6,809
				320-acre 2nd Bow Island Sandstone spacing units, consisting of E 1/2 and W 1/2 of delineated section with locations no closer than 660' to spacing unit boundaries (Order 25-79).		
South Fork				Cumulative Oil Production (Bbls):	1,244,385	Post-1986 Gas Production (MCF):
Mission Canyon	1	3,185	2,597	Statewide.		
Red River	1	8,686	5,124			
	2008 Production:	11,871	7,721			
Spring Coulee					Post-1986 Gas Production (MCF):	339,799
Niobrara	2	0	4,703	Statewide.		
Second White Specks	2	0	264			
	2008 Production:	0	4,967			
Spring Lake				Cumulative Oil Production (Bbls):	1,870,990	Post-1986 Gas Production (MCF):
Bakken	2	7,595	2,095	Delineated for Red River and Nisku formations with one well per 160-acre spacing unit; well location anywhere within 840' square in center of spacing unit (Order 6-63). Field redelineation (Orders 30-76, 49-76). Single 320-acre spacing unit for Bakken Formation production (Order 26-95). Bakken spacing unit, 25N-54E-35: All, authorization for two horizontal wells (Order 128-00). Remove 25N-54E-36: SW, create temporary spacing unit (Order 25-01).		
Dawson Bay	1	9,056	5,034			
Red River	1	6,280	8,161			
	2008 Production:	22,931	15,290			
Spring Lake, South				Cumulative Oil Production (Bbls):	114,064	Post-1986 Gas Production (MCF):
				Single designated Red River Fm. spacing unit (Order 81-81).		
Spring Lake, West				Cumulative Oil Production (Bbls):	98,437	Post-1986 Gas Production (MCF):
Bakken	1	1,662	1,520	Single 160-acre Duperow spacing unit (Order 42-82).		
	2008 Production:	1,662	1,520			
St. Joe Road				Cumulative Oil Production (Bbls):	202	Post-1986 Gas Production (MCF):
Eagle	7	0	66,241			
Judith River	9	0	194,153			
Niobrara	93	0	2,752,236			
Eagle, Niobrara	1	0	6,690			
	2008 Production:	0	3,019,320			
Stampede				Cumulative Oil Production (Bbls):	434,363	Post-1986 Gas Production (MCF):
Red River	1	2,661	5,624	320-acre specified spacing units for the Red River Formation; 160-acre spacing units for the Duperow Formation with well location to be no closer than 660' from a spacing unit boundary line (Order 19-82).		
	2008 Production:	2,661	5,624			
Stampede, North				Cumulative Oil Production (Bbls):	4,566	
				Single Nisku Fm. spacing unit (Order 29-82).		
Stensvad				Cumulative Oil Production (Bbls):	10,438,321	
Tyler	8	12,973	0	40-acre spacing units; well location in center of spacing unit with 200' tolerance (Orders 2-59 and 7-60). Wells may be drilled anywhere within waterflood unit boundary, no closer than 660' to unit boundary (Order 5-65, amended). Field enlarged (Order 22-59). Waterflood area enlarged (Order 9-67).		
	2008 Production:	12,973	0			
Strater				Delineated for production of gas from the Phillips, 160-acre spacing units, 660' setback (Order 103-81).		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Strawberry Creek Area					Post-1986 Gas Production (MCF):	668,473
Bow Island	1	0	203	Statewide.		
Burwash	1	0	13,263			
	2008 Production:	0	13,466			
Studhorse				Cumulative Oil Production (Bbls):	219,077	Post-1986 Gas Production (MCF):
Tyler	1	437	0	Statewide.		1,789
	2008 Production:	437	0			
Sumatra				Cumulative Oil Production (Bbls):	46,846,419	Post-1986 Gas Production (MCF):
Amsden	2	1,784	0	40-acre spacing units; well located in center of unit with 75' tolerance (Order 14-58). Field redelineated (Orders 14-75 and 16-72). Vacuum pumps permitted on certain wells (Orders 99-79 and 32-80). Seven waterflood units (Orders 48-67, 6-69, 19-69, 23-69, 5-75, 21-78, and 43-80). Convert CSTSU, SESTSU and Kincheloe Sumatra Unit to tertiary recovery projects (Orders 99-84, 100-84 and 29-85). Certification of Kincheloe Sumatra Unit (Order 23-95) and West Sumatra Unit (Order 68-95) as expanded enhanced recovery projects. Grebe-Kincheloe waterflood unit approved (Order 175-02).		
Tyler	38	95,949	0			
Heath	1	1,250	0			
	2008 Production:	98,983	0			
Sumatra Gas				Statewide		
Sundown				Cumulative Oil Production (Bbls):	40,626	
				Single Red River Formation spacing unit (Order 11-97).		
Sunny Hill				Cumulative Oil Production (Bbls):	273,589	
				320-acre Red River & Duperow spacing units; wells no closer than 660' to exterior spacing unit boundaries nor closer than 1,650' to any well producing from same formation. 160-acre Madison spacing units; location no closer than 660' to section or quarter section lines (Order 39-78). Field reduction (Order 79-84).		
Sunny Hill, West				Cumulative Oil Production (Bbls):	194,871	Post-1986 Gas Production (MCF):
				Single 320-acre spacing unit consisting of S/2, Sec. 14, T31N, R57E (Order 55-93).		
Swanson Creek					Post-1986 Gas Production (MCF):	7,125,052
Phillips	68	0	197,756	320-acre spacing units (Order 36-75), amended to enlarge field and provide that spacing units may run north-south or east-west with permitted wells to be no closer than 990' to section or quarter section lines (Order 11-78). Field enlargement (Orders 32-78, 92-79, 66-80 and 55-81). Previous orders amended to allow one additional well in each existing 320-acre spacing unit, no more than one well per quarter section located no closer than 660' to the quarter section boundaries (Order 28-82).		
Greenhorn-Phillips	5	0	7,115			
Bowdoin, Phillips	2	0	1,816			
	2008 Production:	0	206,687			
Sweetgrass					Post-1986 Gas Production (MCF):	803,262
				Single Sunburst gas spacing unit (Order 121-82).		
Target				Cumulative Oil Production (Bbls):	1,609,360	Post-1986 Gas Production (MCF):
Ratcliffe	5	22,895	1,510	Single spacing unit for Mission Canyon/Ratcliffe formations (Order 18-82). Field enlargement and establishment of 160-acre spacing units with permitted well locations to be no closer than 660' to the unit boundaries; 150' tolerance for topographic reasons (Order 35-82). Field enlargement (Order 23-84). Ratcliffe spacing unit, 29N-58E-3: W2 (Order 83-00). Enlargement and spacing (Order 116-01).		
Duperow	2	23,790	14,304			
Nisku	2	6,704	2,509			
Winnipegosis	1	788	417			
	2008 Production:	54,177	18,740			
Thirty Mile				Cumulative Oil Production (Bbls):	17,266	Post-1986 Gas Production (MCF):
Eagle	6	0	43,206	Statewide.		290,196
Sawtooth	2	75	0			
	2008 Production:	75	43,206			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Three Buttes				Cumulative Oil Production (Bbls):	791,438	Post-1986 Gas Production (MCF):	402,891
Bakken	2	11,716	10,075	160-acre spacing units for Madison Group formations, wells no closer than 660' from spacing unit boundaries (Order 11-81). Red River and Bakken Fm. delineation, SW/4 23N-57E-19 (Order 59-97, vacated by Order 125-04).			
Red River	1	10,041	7,213				
	2008 Production:	21,757	17,288				
Three Mile						Post-1986 Gas Production (MCF):	1,832,203
Eagle	3	0	35,381	Statewide.			
	2008 Production:	0	35,381				
Tiber						Post-1986 Gas Production (MCF):	44,656
Bow Island	2	0	1,348	Two wells per each gas producing horizon from the surface down to and including the Kootenai Formation per section; 990' setbacks and 1,320' between wells in each section (Orders 143-81, 21-84 and 28-85). Field enlargement (Orders 116-01, 117-01).			
	2008 Production:	0	1,348				
Tiber, East						Post-1986 Gas Production (MCF):	2,074,248
Bow Island	12	0	39,375	Two wells from same Bow Island horizon per section located no closer than 990' to section lines and 1,320' to each other (Orders 21-84 and 28-85). Field enlargement (Order 17-01).			
	2008 Production:	0	39,375				
Tiger Ridge						Post-1986 Gas Production (MCF):	290,961,635
Eagle	593	0	10,274,489	Field delineation and redelineations (Orders 17-67, 23-68, 10-70, 13-75, 46-78, 48-79, 26-80, 30-89, 10-90 and 66-91). Statewide spacing for area not unitized. Numerous well density, location exceptions.			
Judith River	29	0	231,275				
Judith River, Eagle	3	0	67,699				
	2008 Production:	0	10,573,463				
Tiger Ridge, North						Post-1986 Gas Production (MCF):	19,382
				160-acre spacing units; one well per horizon per spacing unit from the Virgelle Formation to the surface; well to be no closer than 990' to the section line nor closer than 660' to the interior quarter section line (Order 80-79).			
Timber Creek						Post-1986 Gas Production (MCF):	7,003
				320-acre Sunburst Sandstone spacing units consisting of two contiguous quarter sections oriented either north south or east west; locations no closer than 660' to internal spacing unit boundaries, or 990' to external boundaries (Order 24-75).			
Timber Creek, West						Post-1986 Gas Production (MCF):	384,027
Sunburst	1	0	807	Single 640-acre spacing unit for Sunburst Sandstone production, Sec. 6, T35N, R1E (Order 91-76).			
	2008 Production:	0	807				
Tinder Box				Cumulative Oil Production (Bbls):	124,827	Post-1986 Gas Production (MCF):	1,335
Tyler	3	5,355	0	Statewide.			
	2008 Production:	5,355	0				
Tippy Buttes				Cumulative Oil Production (Bbls):	126,246	Post-1986 Gas Production (MCF):	2,219
				Statewide. Water injection into lower Tyler Formation (Order 57-82).			
Toluca						Post-1986 Gas Production (MCF):	407,785
Belle Fourche Shale	38	0	309,322	Delineated for production of gas from the surface through the Frontier Fm. with 160-acre spacing units, 660' setback from spacing unit boundaries (Order 28-83). Field enlargement (Order 42-02).			
Greenhorn	1	0	13,294				
Belle Fourche, Greenhorn	19	0	85,169				
	2008 Production:	0	407,785				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Trail Creek				Post-1986 Gas Production (MCF):	2,017,150
Bow Island	5	0	24,814	One well per 320-acres consisting of S 1/2 and N 1/2 of each governmental section but not closer than 990' from spacing boundary (Orders 33-70, 28-76). Field enlargements (Order 135-80).	
Sunburst	2	0	9,300		
Swift, Sunburst	1	0	11,734		
	2008 Production:	0	45,848		
Tule Creek				Cumulative Oil Production (Bbls):	8,532,914
Devonian Undifferentiated	1	145	0	160-acre spacing units with permitted well anywhere within 1,320' square in center of each unit (Orders 26-62, 6-65, 11-67, 5-77, 52-86).	
Nisku	2	7,706	4,231		
	2008 Production:	7,851	4,231		
Tule Creek, East				Cumulative Oil Production (Bbls):	2,056,293
				Post-1986 Gas Production (MCF): 66,934	
				160-acre Nisku spacing units for Devonian Nisku with permitted well anywhere within 1,320' square in center of each unit (Orders 40-64, 6-65, 4-86).	
Tule Creek, South				Cumulative Oil Production (Bbls):	1,076,312
Nisku	1	5,345	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 34-64, 6-65).	
	2008 Production:	5,345	0		
Two Forks				Statewide.	
Two Medicine Creek				Cumulative Oil Production (Bbls):	10,249
				Statewide.	
Two Waters				Cumulative Oil Production (Bbls):	417,780
Bakken	1	1,774	0	Statewide.	
Red River	1	7,866	4,134		
	2008 Production:	9,640	4,134		
Utopia				Cumulative Oil Production (Bbls):	984,140
Bow Island	4	0	34,064	640-acre spacing units for formations between top of Kootenai and top of Greenhorn; well location no closer than 990' to any section line (Order 13-80). 40-acre spacing units for Swift Formation; location to be in center of quarter-quarter section with 100' topographic tolerance (Order 9-78). Spacing units shall consist of 1 well per quarter-quarter section located no closer than 330' to the section boundary (Order 96-81). Utopia Swift Unit (Orders 11-89, 38-89, 33-90). Certification as expanded enhanced recovery project effective 10/1/94 (Order 88-94).	
Swift	19	18,195	8,901		
Sawtooth	2	0	141,826		
	2008 Production:	18,195	184,791		
Valier				Post-1986 Gas Production (MCF):	22,568
				320-acre spacing units for production of gas from all formations from the top of the Kootenai Formation to the surface; one well per spacing unit per formation, wells no closer than 660' to spacing unit boundaries and 990' to field boundaries (Order 15-91).	
Vandalia				Post-1986 Gas Production (MCF):	693,008
Bowdoin	8	0	46,870	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn, and Phillips) exist a well may be drilled to each formation; wells to be located no closer than 660' to the spacing unit boundaries (Order 61-82).	
Eagle	1	0	2,103		
	2008 Production:	0	48,973		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
Vaux				Cumulative Oil Production (Bbls):	5,961,006	Post-1986 Gas Production (MCF):	2,906,250	
Madison	5	5,454	1,099	Single spacing unit with commingling approved for Madison group (Order 63-83). Single spacing unit for Mississippian Bakken Formation (Order 20-86). Single 160-acre spacing unit for Mission Canyon Formation (Orders 25-87, 10-00).				
Mission Canyon	4	9,296	5,070					
Silurian Undifferentiated	1	2,824	263					
Red River	1	6,231	3,237					
Stonewall	1	2,492	5,027					
Madison, Bakken	1	6,557	4,374					
Mission Canyon, Bakken	2	12,422	10,988					
Ratcliffe, Mission Canyon	1	4,494	2,595					
Stonewall, Red River	1	14,433	9,941					
	2008 Production:	64,203	42,594					
Vida				Cumulative Oil Production (Bbls):	264,988			
				Interlake, 160-acre spacing units with wells located in an 840' square in the center but at least 900' from spacing unit boundaries (Order 39-63). Field reduction (Order 79-76).				
Viking				Cumulative Oil Production (Bbls):	160			
				Field delineation vacated (Order 8-84).				
Volt				Cumulative Oil Production (Bbls):	4,477,214	Post-1986 Gas Production (MCF):	2,014	
Nisku	5	85,763	2,014	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 27-64, 6-65, 32-65).				
	2008 Production:	85,763	2,014					
Waddle Creek							Post-1986 Gas Production (MCF):	40,903
Anderson, Canyon, Cook	1	0	40,507	80-acre spacing units, 220' setback, for coals within the Fort Union Fm. (Order 379-2006).				
	2008 Production:	0	40,507					
Wagon Box				Cumulative Oil Production (Bbls):	32,412			
				Statewide.				
Wagon Trail				Cumulative Oil Production (Bbls):	43,321			
				Single 320-acre designated spacing unit (Order 2-83).				
Wakea				Cumulative Oil Production (Bbls):	3,230,712	Post-1986 Gas Production (MCF):	861,815	
Nisku	3	4,463	1,687	Two 320-acre spacing units (Order 84-83). Field enlarged; wells located no closer than 660' to spacing unit boundaries. Delineation includes Red River, Nisku, Duperow, Winnipegosis, Interlake and Gunton Formations (Order 34-84). Commingling of production from Nisku and Duperow Formations in one well (Order 59-91).				
Red River	2	17,740	6,884					
Red River, Winnipegosis	1	2,817	0					
	2008 Production:	25,020	8,571					
Waterhole Creek				Cumulative Oil Production (Bbls):	1,607,774	Post-1986 Gas Production (MCF):	975,386	
Red River	6	199,236	367,854	Delineation for production of oil from horizontal Red River Formation wells; spacing units set by order (Order 120-97).				
	2008 Production:	199,236	367,854					
Weed Creek				Cumulative Oil Production (Bbls):	656,784	Post-1986 Gas Production (MCF):	9,341	
Amsden	1	3,258	0	Statewide.				
	2008 Production:	3,258	0					
Weldon				Cumulative Oil Production (Bbls):	7,050,531			
				Delineated for production of oil from Kibbey Fm.; 80-acre spacing units, location at approx. center of NE and SW quarter quarter with 200' topo. tolerance (Order 9-65). Spacing exceptions (Orders 37-65, 21-66, 43-81, 34-88).				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
West Butte				Cumulative Oil Production (Bbls):	344,431	Post-1986 Gas Production (MCF):	571,349
Bow Island	3	0	19,113	Sawtooth-Madison gas commingled, unitized; no well closer than 330' to unit boundary (Order 5-72).			
Sunburst	2	440	2,749				
Sawtooth, Madison	1	0	3,638				
	2008 Production:	440	25,500				
West Butte Shallow Gas						Post-1986 Gas Production (MCF):	263,291
Bow Island	2	0	7,774	160-acre spacing units; with one well permitted for each gas producing formation above the top of the Kootenai within each 160-acre spacing unit; well locations not closer than 990' to spacing unit boundaries (Order 39-77).			
	2008 Production:	0	7,774				
West Fork				Cumulative Oil Production (Bbls):	6,671	Statewide.	
Weygand				Cumulative Oil Production (Bbls):	258,698	Post-1986 Gas Production (MCF):	267,350
Eagle	4	0	37,738	Statewide.			
Sawtooth	3	7,176	0				
	2008 Production:	7,176	37,738				
White Bear				Designated spacing units for production of gas from the Eagle Formation.			
Whitewater						Post-1986 Gas Production (MCF):	45,844,706
Niobrara	9	0	24,403	640-acre spacing units with 2 wells per formation (Orders 41-82 and 14-89). 4 wells per formation per spacing unit no closer than 660' to spacing unit boundaries, 1,320' between wells producing from the same formation, 150' of tolerance for geologic or topographic reasons (Order 15-89). Pilot infill drilling program approved for a portion of the field with up to 8 wells per spacing unit with between-well distance reduced to 990' (Order 15-91). Expand pilot infill drilling program (Order 6-92). Niobrara included as delineated formation (Order 146-00). Enlargement (Order 281-04).			
Phillips	133	0	608,502				
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	13,386				
Niobrara, Greenhorn, Phillips	13	0	148,091				
Bowdoin, Greenhorn	2	0	12,867				
Bowdoin, Greenhorn, Phillips	2	0	4,317				
Greenhorn-Phillips	2	0	2,105				
Bowdoin, Phillips	5	0	38,234				
Phillips, Niobrara	181	0	1,122,826				
Bowdoin, Niobrara	1	0	2,758				
Bowdoin, Phillips, Niobrara	15	0	113,011				
	2008 Production:	0	2,090,500				
Whitewater, East						Post-1986 Gas Production (MCF):	6,371,880
Greenhorn	1	0	1,051	640-acre spacing units with two wells allowed per formation to be located anywhere within the spacing unit but not closer than 990' to spacing unit boundary (Order 100-83). 4 wells per formation per spacing unit no closer than 1,320' to another well producing from the same formation with 150' tolerance for geologic or topographic reasons (Order 65-89). Pilot infill drilling program in Section 31, T33N, R34E allowing up to 8 wells with 990' between wells, 150' tolerance and 660' setbacks (Order 7-92). Field enlargement, commingling (Order 33-98).			
Martin Sandstone	1	0	935				
Phillips	35	0	180,673				
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	3,021				
Niobrara, Greenhorn, Phillips	1	0	1,772				
Bowdoin, Martin	1	0	173				
Bowdoin, Greenhorn, Phillips	3	0	15,060				
Phillips, Niobrara	2	0	6,342				
Bowdoin, Phillips, Niobrara	1	0	10,101				
	2008 Production:	0	219,128				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
Whitlash				Cumulative Oil Production (Bbls):	5,867,430	Post-1986 Gas Production (MCF):	11,818,411	
Bow Island	32	744	301,876	Gas: 330' from legal subdivision line and 2,400' between wells, 75' topographic tolerance. Oil: 330' from legal subdivision line and 650' between wells; 5-spot location at center of 40-acre tract; 75' topographic tolerance (Orders 16-54, 27-70). Include S 1/2 of Section 30, T37N, R4E. SW 1/4 of 30 is 1 spacing unit, SE 1/4 is the other; well location no closer than 990' from spacing unit boundary (Order 45-81). Whitlash East (Shafer) Swift Sand Unit (Order 6-99). Whitlash East (State) Swift Sand Unit (Order 7-99). Whitlash Northeast Swift Sand Unit (Order 87-99).				
Dakota	3	0	21,650					
Sunburst	3	0	41,008					
Spike Zone, Blackleaf Fm.	1	0	15,045					
Swift	31	14,089	106,379					
Bow Island, Dakota	2	0	10,572					
Bow Island, Dakota, Kootenai	1	0	8,524					
Bow Island, Blackleaf	1	0	15,576					
Bow Island, Swift	1	0	17,886					
Spike, Bow Island, Sunburst	1	0	20,257					
Swift, Sunburst	25	24,640	16,183					
	2008 Production:	39,473	574,956					
Whitlash, West				Cumulative Oil Production (Bbls):	151,672	Post-1986 Gas Production (MCF):	344,818	
Sunburst	3	0	17,942	Gas: 160-acre spacing units consisting of quarter sections; well location anywhere within a 660' square in center of spacing unit. Oil: 330' from legal subdivision line, 650' between wells in same reservoir on same lease; 5-spot location permitted (Orders 61-62, 22-65). Amendment (Order 48-77). Field extension (Order 18-79).				
Swift, Sunburst	4	1,975	0					
	2008 Production:	1,975	17,942					
Wibaux				Cumulative Oil Production (Bbls):	23,580			
				Statewide.				
Wild Horse							Post-1986 Gas Production (MCF):	230
				Statewide.				
Williams							Post-1986 Gas Production (MCF):	1,944,442
Bow Island	18	0	75,241	640-acre spacing unit; well to be located no closer than 990' to exterior boundary for all formations above the Kootenai (Order 49-79). Enlargement (Order 102-79, 11-83).				
	2008 Production:	0	75,241					
Willow Creek, North				Cumulative Oil Production (Bbls):	452,057			
Tyler	3	4,396	0	Statewide. Pilot waterflood (Order 19-72).				
	2008 Production:	4,396	0					
Willow Ridge				Cumulative Oil Production (Bbls):	73,150	Post-1986 Gas Production (MCF):	1,006,498	
Bow Island	7	0	13,070	640-acre spacing units; location to be no closer than 990' to unit boundary for gas production from all formations from the surface to the top of the Kootenai (Order 29-78). 40-acre spacing units for oil production from the Burwash; 5 wells permitted in each spacing unit located in the center of each 10 acre quarter-quarter-quarter section and one in the center of each 40-acre subdivision with a 75' topographic tolerance allowed (Order 30-78). Willow Ridge (Burwash) Unit (Order 88-97).				
Burwash	2	965	0					
	2008 Production:	965	13,070					
Willow Ridge, South				Cumulative Oil Production (Bbls):	3,525	Post-1986 Gas Production (MCF):	5,539,199	
Sunburst	2	24	101,031	Statewide.				
Bow Island, Sunburst	1	0	9,566					
	2008 Production:	24	110,597					
Willow Ridge, West							Post-1986 Gas Production (MCF):	225,278
				Delineated for gas production from the 4th Bow Island sand; 640-acre spacing units, wells to be located no closer than 990' to spacing unit boundaries (Order 3-88).				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Wills Creek, South				Cumulative Oil Production (Bbls):	2,106,546	Post-1986 Gas Production (MCF):	240,890
Siluro-Ordovician	3	31,993	12,001	160-acre spacing units for Siluro-Ordovician; well location in center of SE 1/4 of each unit with 175' topographic tolerance (Orders 5-64, 30-66). Waterflood initiated 12-1-73 (Order 23-73). Field enlargement, designation of single 640-acre spacing unit for up to 4 horizontal or vertical wells (Order 4-95).			
	2008 Production:	31,993	12,001				
Windmill				Cumulative Oil Production (Bbls):	31,943	Post-1986 Gas Production (MCF):	14,281
				Statewide.			
Windy Ridge				Cumulative Oil Production (Bbls):	1,270,667	Post-1986 Gas Production (MCF):	749,698
Red River	7	143,245	305,796	Delineated for production of oil from horizontal Red River Formation wells; spacing units set by order. (Order 121-97). Redelineated (Order 130-00).			
	2008 Production:	143,245	305,796				
Winnett Junction				Cumulative Oil Production (Bbls):	1,161,577		
Tyler	2	6,186	0	20-acre spacing units consisting of W 1/2 and E 1/2 of quarter-quarter section, no closer than 120' to the boundary of a spacing unit (Order 57-76). Certain lands vacated (Order 41-77). A waterflood operation commenced October 1, 1977 into Tyler Formation (Order 41-77).			
	2008 Production:	6,186	0				
Wolf Creek				Cumulative Oil Production (Bbls):	1,979		
				Statewide.			
Wolf Springs				Cumulative Oil Production (Bbls):	4,930,398	Post-1986 Gas Production (MCF):	9,073
Amsden	5	5,345	0	80-acre Amsden spacing units consisting of N 1/2 and S 1/2 of each quarter section; well location in center of NW 1/4 and SE 1/4 of each quarter section with 75' topographic tolerance (Orders 4-56, 9-59). Boundary changes (Orders 92-76 and 5-90).			
	2008 Production:	5,345	0				
Wolf Springs, South				Cumulative Oil Production (Bbls):	927,874		
Amsden	3	1,040	0	80-acre spacing units for Amsden comprised of W 1/2 or E 1/2 of quarter section; wells located center of NW 1/4 or SE 1/4 of quarter section with 150' topographic tolerance (Order 57-84). Field enlargement (Order 8-85). South Wolf Springs Amsden Unit (Order 23-92). Expanded enhanced recovery unit effective 6/29/94 (Order 52-94).			
	2008 Production:	1,040	0				
Womans Pocket				Cumulative Oil Production (Bbls):	3,526		
				Statewide.			
Woodrow				Cumulative Oil Production (Bbls):	1,492,800	Post-1986 Gas Production (MCF):	76,131
Charles	1	3,518	261	80-acre spacing units consisting of any two adjacent quarter-quarter sections; well locations in center of NE 1/4 and SW 1/4 of each quarter section with 200' topographic tolerance (Order 47-62). Horizontal well authorizations (Orders 41-00, 42-00, 43-00).			
Silurian Undifferentiated	1	9,233	1,305				
Interlake	1	2,655	0				
	2008 Production:	15,406	1,566				
Wrangler				Cumulative Oil Production (Bbls):	863,105	Post-1986 Gas Production (MCF):	480,599
Red River	1	8,773	6,318	320-acre spacing units for production from Red River Formation consisting of W 1/2 and E 1/2 of Sec. 25 T34N, R56E (Order 44-85).			
	2008 Production:	8,773	6,318				
Wrangler, North				Cumulative Oil Production (Bbls):	211,113	Post-1986 Gas Production (MCF):	50,327
Red River	1	15,310	4,392	Statewide.			
	2008 Production:	15,310	4,392				
Wright Creek				Cumulative Oil Production (Bbls):	412,538	Post-1986 Gas Production (MCF):	205,991
Muddy	5	2,664	8,184	80-acre spacing units for Muddy Sandstone production consisting of N 1/2 and S 1/2 of quarter section with locations in NW 1/4 and SE 1/4 of each quarter section with 200' tolerance (Order 27-69). Field area reduction (Order 69-76).			
	2008 Production:	2,664	8,184				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Xeno				Post-1986 Gas Production (MCF):	9,638
Statewide; also called Xena or Kremlin field.					
Yates				Cumulative Oil Production (Bbls): 70,861	
320-acre spacing units; locations as specified for Duperow and Red River; dual completions approved (Order 92-81). Single 320-acre spacing unit for Ratcliffe/Mission Canyon (Order 22-86).					
Yellowstone				Cumulative Oil Production (Bbls): 39,405	
Field rules vacated (Order 19-62).					