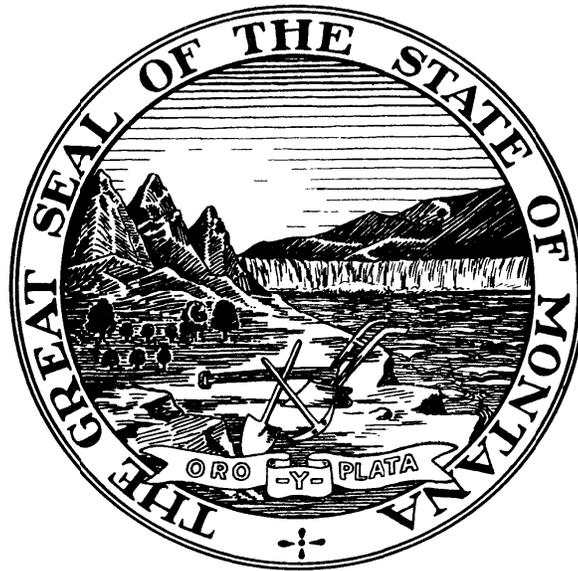


**DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
OF THE STATE OF MONTANA**

**Oil and Gas  
Conservation Division**

Brian Schweitzer, Governor



**ANNUAL REVIEW 2010  
Volume 54**

**Board of Oil and Gas Conservation**

LINDA NELSON, Chair  
Medicine Lake, Montana

WAYNE SMITH, Vice-Chair  
Valier, Montana

JAY GUNDERSON  
Billings, Montana

DON BRADSHAW  
Fort Benton, Montana

JACK KING  
Billings, Montana

RONALD EFTA  
Wibaux, Montana

BRET SMELSER  
Sidney, Montana

# **Administrators for the Board of Oil and Gas Conservation of the State of Montana**

**THOMAS P. RICHMOND**  
**ADMINISTRATOR/PETROLEUM ENGINEER**  
2535 ST. JOHNS AVENUE  
BILLINGS, MONTANA 59102

**JAMES W. HALVORSON**  
**GEOLOGIST**  
2535 ST. JOHNS AVENUE  
BILLINGS, MONTANA 59102

**TERRI H. PERRIGO**  
**EXECUTIVE SECRETARY**  
1625 ELEVENTH AVENUE  
HELENA, MONTANA 59620

**GEORGE C. HUDAK**  
**UIC COORDINATOR**  
2535 ST. JOHNS AVENUE  
BILLINGS, MONTANA 59102

**CLYDE PETERSON**  
**ATTORNEY**  
1712 9<sup>TH</sup> AVENUE  
HELENA, MONTANA 59620

**STEVE SASAKI**  
**FIELD SUPERVISOR**  
2535 ST. JOHNS AVENUE  
BILLINGS, MONTANA 59102

## **OFFICES LOCATED AT:**

2535 St. Johns Avenue, Billings, Montana 59102  
165 Main Street, Shelby, Montana 59474  
1625 Eleventh Avenue, Helena, Montana 59620

## **Annual Review for the Year 2010 Volume 54**

Additional statistical information is available on the Board's website

**<http://www.bogc.dnrc.mt.gov>**

# TABLE OF CONTENTS

Summary .....	Section 1
Crude Oil Production .....	Section 2
Five-Year Production Summary .....	Section 3
Refiners' Annual Report .....	Section 4
Five-Year Permit Summary .....	Section 5
Five-Year Completion Summary .....	Section 6
Top 100 Oil Producers .....	Section 7
Top Gas Producers .....	Section 8
Top Oil and Gas Producing Fields .....	Section 9
Field Summary, Reported Oil Fields.....	Section 10
Field Summary, Reported Gas Fields .....	Section 11
County Drilling And Production Statistics .....	Section 12
Well Completion Summary By County .....	Section 13
Stripper Oil Well Statistics .....	Section 14
Production By Area .....	Section 15
Field Rules And Production Summary By Formation .....	Section 16

(This Page Intentionally Left Blank)

## 2010 Summary

### Production

	Reported Volume		Change From Previous Year
Total Liquids Production	25,323,108	Barrel	-9.03%
Oil	25,317,532	Barrel	-9.02%
Condensate	5,576	Barrel	-13.17%
 Total Gas Production	 93,592,848	 MCF	 -11.13%
Associated Gas	23,416,904	MCF	-12.29%
Natural Gas	70,175,944	MCF	-10.74%
 Oil And Condensate Production Allocated To Fields			 25,323,108 Barrels
Gas Production Allocated To Fields			93,592,848 MCF

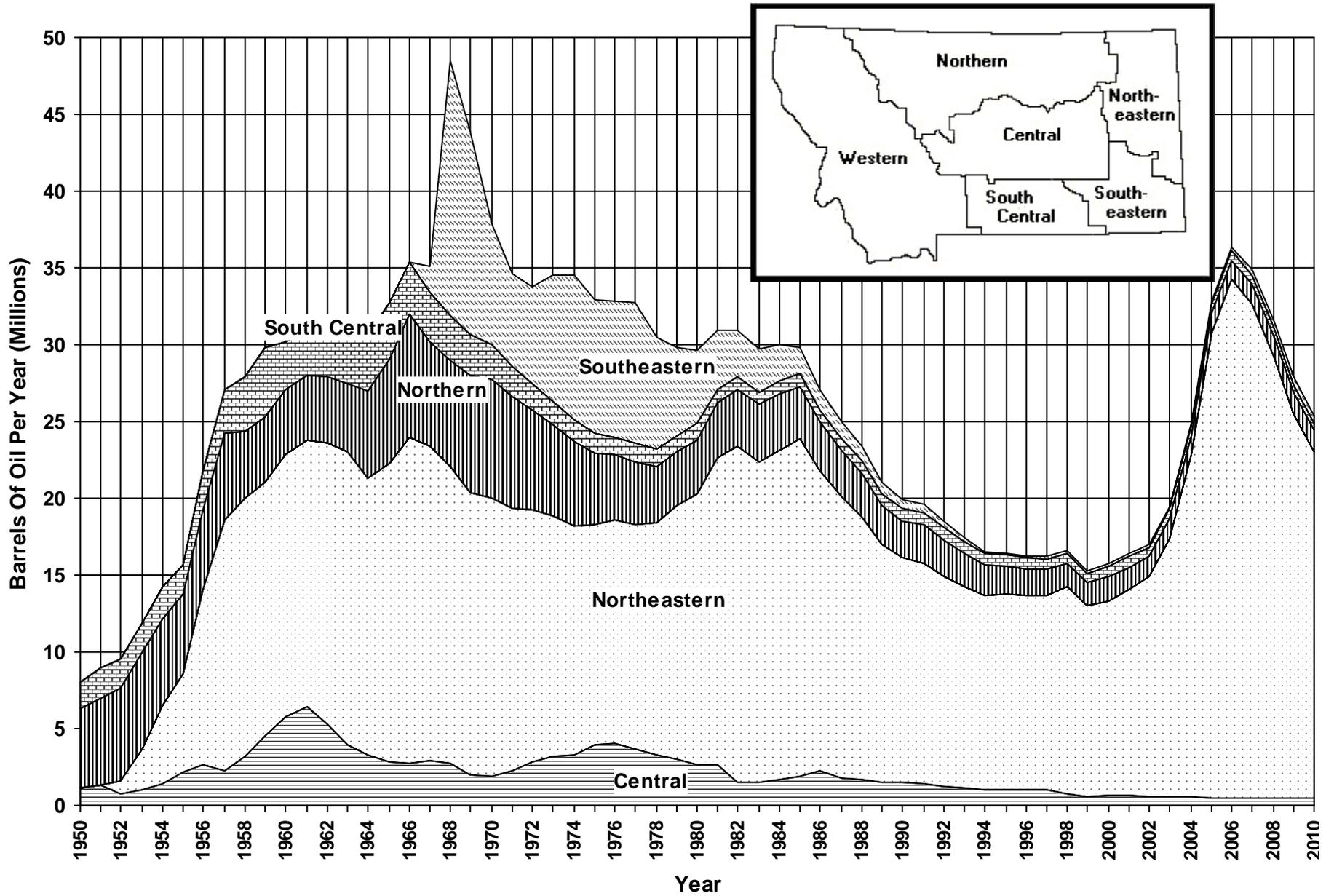
### Permits

New Wells Permitted	329	Re-issued Permits	507
Vertical Wells	204		
Horizontal Wells	125		
 Permits for Horizontal Re-entry Of Existing Vertical Well			 1

### Board Orders

Total Number Of Orders Issued	323	
Orders Included The Following Actions:		Number Of Actions
Units Or Enhanced Recovery Projects		0
Exception To Spacing Or Field Rules		31
Field Delineation, Enlargement, Or Reduction		9
Certification For Tax Incentive		0
Temporary Or Permanent Spacing Unit Designation		248
Class II Injection Permits		10
Other		32

# Crude Oil Production



## Five-Year Production Summary

	2006	2007	2008	2009	2010
<b>OIL PRODUCTION IN BARRELS</b>					
Northern Montana	1,313,478	1,403,967	1,435,955	1,392,072	1,395,071
Central	501,704	468,604	502,308	458,195	470,016
South Central	555,562	529,991	507,847	473,063	455,778
Northeastern	33,740,058	32,148,738	28,653,355	25,033,632	22,539,787
Southeastern	175,332	350,564	483,006	471,373	456,880
<b>Total</b>	<b>36,286,134</b>	<b>34,901,864</b>	<b>31,582,471</b>	<b>27,828,335</b>	<b>25,317,532</b>

### NUMBER OF PRODUCING OIL WELLS

Northern Montana	1,873	1,901	1,973	2,005	2,000
Central	214	215	227	208	204
South Central	129	128	128	127	138
Northeastern	1,877	2,007	2,065	2,053	2,080
Southeastern	70	68	76	57	43
<b>Total</b>	<b>4,163</b>	<b>4,319</b>	<b>4,469</b>	<b>4,450</b>	<b>4,465</b>

### AVERAGE DAILY OIL PRODUCTION PER WELL

Northern Montana	2.4	2.5	2.4	2.3	2.3
Central	8.2	8.2	8.1	8.5	8.6
South Central	13.0	12.9	11.6	10.9	10.3
Northeastern	56.1	49.2	41.9	36.9	33.0
Southeastern	8.4	18.1	25.8	31.4	33.7
<b>State Average</b>	<b>28.4</b>	<b>26.1</b>	<b>22.6</b>	<b>20.1</b>	<b>18.1</b>

### NON-ASSOCIATED GAS PRODUCTION IN MCF

Northern Montana	56,888,254	58,298,601	53,938,302	46,365,767	43,004,600
Central	254,610	154,523	206,507	300,275	175,830
South Central	13,077,685	14,533,461	15,644,129	13,231,409	10,745,847
Northeastern	23,009,195	22,223,965	21,495,517	18,542,175	16,083,279
Southeastern	177,262	259,884	218,180	182,965	166,388
<b>Total</b>	<b>93,407,006</b>	<b>95,470,434</b>	<b>91,502,635</b>	<b>78,622,591</b>	<b>70,175,944</b>

### NUMBER OF PRODUCING GAS WELLS

Northern Montana	4,427	4,617	4,596	4,647	4,661
Central	8	7	9	9	12
South Central	836	931	984	971	918
Northeastern	771	876	933	933	1,013
Southeastern	22	22	22	22	22
<b>Total</b>	<b>6,064</b>	<b>6,453</b>	<b>6,544</b>	<b>6,582</b>	<b>6,626</b>

### AVERAGE DAILY GAS PRODUCTION PER WELL

Northern Montana	38.1	38.2	34.3	29.6	27.1
Central	107.4	63.1	77.9	97.9	49.1
South Central	57.1	48.3	48.9	43.8	37.3
Northeastern	89.2	77.8	66.8	54.4	45.9
Southeastern	72.5	46.4	37.7	26.3	24.3
<b>State Average</b>	<b>47.1</b>	<b>45.0</b>	<b>41.2</b>	<b>35.4</b>	<b>31.4</b>

## 2010 Refiners' Annual Report

### Summary

Company	Beginning Storage	Montana Oil	North Dakota Oil	Wyoming Oil	Canada Oil	Refined	Ending Storage
Cenex	201,733	1,468,482	0	2,144,378	15,446,095	19,018,220	242,468
Conoco	168,914	105,880	0	54,872	21,415,316	21,567,520	177,462
Exxon Corp.	206,797	0	0	5,706,014	12,559,241	18,370,039	102,013
Montana Refining	16,571	0	0	0	3,539,657	3,537,841	18,387
<b>Total</b>	<b>594,015</b>	<b>1,574,362</b>	<b>0</b>	<b>7,905,264</b>	<b>52,960,309</b>	<b>62,493,620</b>	<b>540,330</b>

### Percentage Of Crude Oil Received

Year	Montana	North Dakota	Wyoming	Canada
2006	1.92	0.00	13.50	84.58
2007	2.10	0.00	12.90	85.00
2008	2.61	0.00	12.02	85.37
2009	2.58	0.02	13.60	83.80
2010	2.52	0.00	12.66	84.82

### Average Barrels Per Day

Year	Montana	North Dakota	Wyoming	Canada	Total
2006	3,368	0	23,634	148,063	175,065
2007	3,413	0	21,199	137,349	161,961
2008	4,504	0	20,757	147,366	172,627
2009	4,354	0	22,943	141,367	170,673
2010	4,313	0	21,658	145,097	171,068

### Refining Five Year Comparison (Barrels)

2006	2007	2008	2009	2010
61,048,692	59,858,255	63,761,829	63,002,187	62,493,620

## Five-Year Permit Summary

<b>2006</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	59	47	58	0	0	4	0	168
Quarter	2	56	63	136	0	3	1	0	259
Quarter	3	63	115	81	0	2	3	2	266
Quarter	4	36	123	42	0	1	1	1	204
Total 2006		214	348	317	0	6	9	3	897
<b>2007</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	45	55	18	0	2	0	1	121
Quarter	2	47	61	15	0	0	1	1	125
Quarter	3	65	141	22	0	0	4	0	232
Quarter	4	34	142	7	0	0	4	1	188
Total 2007		191	399	62	0	2	9	3	666
<b>2008</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	34	82	20	0	0	0	1	137
Quarter	2	39	39	5	0	3	0	1	87
Quarter	3	30	119	2	0	0	1	0	152
Quarter	4	31	68	15	0	0	1	0	115
Total 2008		134	308	42	0	3	2	2	491
<b>2009</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	16	80	1	0	0	1	0	98
Quarter	2	9	10	1	0	0	0	0	20
Quarter	3	9	32	1	0	0	2	0	44
Quarter	4	17	38	8	0	0	0	0	63
Total 2009		51	160	11	0	0	3	0	225
<b>2010</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	17	64	2	0	0	0	0	83
Quarter	2	21	12	0	0	0	0	0	33
Quarter	3	22	29	0	0	0	0	0	51
Quarter	4	22	44	0	0	0	0	0	66
Total 2010		82	149	2	0	0	0	0	233

## Five-Year Completion Summary

<b>2006</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarte 1	59	47	58	0	12	0	4	0	180
Quarte 2	56	63	136	0	23	3	1	0	282
Quarte 3	63	115	81	0	14	2	3	2	280
Quarte 4	36	123	42	0	16	1	1	1	220
Total 2006	214	348	317	0	65	6	9	3	962
<b>2007</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarte 1	45	55	18	0	10	2	0	1	131
Quarte 2	47	61	15	0	13	0	1	1	138
Quarte 3	65	141	22	0	20	0	4	0	252
Quarte 4	34	142	7	0	21	0	4	1	209
Total 2007	191	399	62	0	64	2	9	3	730
<b>2008</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarte 1	34	82	20	0	8	0	0	1	145
Quarte 2	39	39	5	0	8	3	0	1	95
Quarte 3	30	119	2	0	21	0	1	0	173
Quarte 4	31	68	15	0	8	0	1	0	123
Total 2008	134	308	42	0	45	3	2	2	536
<b>2009</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarte 1	16	80	1	0	6	0	1	0	104
Quarte 2	9	10	1	0	9	0	0	0	29
Quarte 3	9	32	1	0	3	0	2	0	47
Quarte 4	17	38	8	0	8	0	0	0	71
Total 2009	51	160	11	0	26	0	3	0	251
<b>2010</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarte 1	17	64	2	0	1	0	0	0	84
Quarte 2	21	12	0	0	1	0	0	0	34
Quarte 3	22	29	0	0	7	0	0	0	58
Quarte 4	22	44	0	0	8	0	0	0	74
Total 2010	82	149	2	0	17	0	0	0	250

## 2010 Top 100 Oil Producers

Company	Barrels of Oil	Company	Barrels of Oil
1 Encore Operating LP	5,452,349	51 H&R Energy, LLC	28,487
2 Enerplus Resources USA Corporation	3,767,268	52 Beartooth Oil & Gas Company	28,265
3 Continental Resources Inc	2,886,923	53 El Paso E&P Company, L.P.	26,460
4 XTO Energy Inc.	2,521,107	54 Shakespeare Oil Co Inc	26,268
5 Burlington Resources Oil & Gas Company LP	2,082,470	55 Wesco Operating, Inc.	25,263
6 SM Energy Company	830,502	56 Eagle Oil & Gas Co.	25,203
7 Petro-Hunt, LLC	592,577	57 Croft Petroleum Company	24,194
8 St. Mary Land & Exploration Company	577,421	58 Tyler Oil Company	21,957
9 EOG Resources, Inc.	543,996	59 Carrell Oil Company Db a Coco	21,275
10 Encore Energy Partners Operating LLC	494,934	60 Porker Oil	20,824
11 TAQA North USA, Inc.	452,097	61 Bluebonnet Energy Corporation	20,578
12 Slawson Exploration Company Inc	447,842	62 McRae & Henry Ltd	19,820
13 Newfield Production Company	446,325	63 Wyoming Resources Corporation	19,175
14 Citation Oil & Gas Corp.	367,470	64 Provident Energy Assoc. Of Mt Llc	19,128
15 Whiting Oil and Gas Corporation	234,865	65 Missouri Basin Well Service, Inc.	18,967
16 MCR, LLC	205,325	66 Earthstone Energy, Inc.	18,842
17 Oasis Petroleum North America LLC	200,812	67 Hawley & Desimon	18,733
18 Quicksilver Resources, Inc.	146,342	68 Berexco, Inc.	18,673
19 True Oil LLC	123,106	69 NFR Bear Paw Basin, LLC	18,233
20 Somont Oil Company, Inc.	109,854	70 Northern Oil Production, Inc.	18,210
21 Luff Exploration Company	99,002	71 Crusader Energy Group Inc.	17,926
22 Zenergy Operating Company, LLC	97,082	72 Kipling Energy Incorporated	17,471
23 Helis Oil and Gas Company, LLC	90,406	73 Anadarko Minerals, Inc.	17,448
24 Abraxas Petroleum Corporation	89,761	74 Beren Corporation	15,166
25 Nautilus Poplar, LLC	89,082	75 Coolidge, G. B., Inc.	15,145
26 Summit Resources, Inc.	87,768	76 Energy Corporation of America	14,663
27 Kodiak Oil & Gas (USA) Inc.	81,914	77 Blackjack Oil, Inc.	14,632
28 Brigham Oil & Gas LP	80,990	78 Linn Operating Inc.	14,452
29 Prima Exploration, Inc.	78,679	79 Behm Energy, Inc.	13,018
30 Samson Resources Company	70,990	80 R & A Oil, Inc.	12,905
31 G3 Operating, LLC	68,895	81 BTA Oil Producers, LLC	12,707
32 Keesun Corporation	68,237	82 Enclave Operating, LLC	12,271
33 FX Drilling Company, Inc.	67,341	83 Basic Earth Science Systems, Inc.	11,997
34 Omimex Canada, Ltd.	67,008	84 K2 America Corporation	11,813
35 Chaparral Energy, LLC	62,823	85 Reserve Energy Resources, LLC	11,664
36 Cline Production Company	61,669	86 Grand Resources, Ltd.	10,408
37 Tomahawk Oil Company, Inc.	58,385	87 Comanche Drilling Company	9,976
38 Armstrong Operating, Inc.	52,330	88 T.W.O. (Taylor Well Operating)	9,364
39 Omimex Petroleum, Inc.	45,630	89 Macum Energy Inc.	9,343
40 Mountain View Energy, Inc.	41,517	90 Tyler Rockies Exploration Ltd	9,306
41 Sinclair Oil & Gas Company	40,541	91 Hawkins, Robert S.	9,196
42 Balko, Inc.	40,445	92 Sands Oil Company	9,102
43 SDOCOC, LLC	39,243	93 Sannes, Ronald M. Or Margaret Ann	9,095
44 Cowry Enterprises, Ltd.	38,463	94 Hofland, James D.	9,000
45 Soap Creek Associates, Inc.	37,553	95 Big Snowy Resources LP	8,862
46 Nadel and Gussman Rockies, LLC	36,571	96 King-Sherwood Oil	8,450
47 Williston Industrial Supply Corporation	36,486	97 Missouri River Royalty Corporation	8,357
48 Genesis ST Operating LLC	34,929	98 Black Hawk Resources, LLC	7,682
49 Bayswater Exploration & Production, LLC	34,107	99 XOIL Inc.	7,282
50 Cardinal Oil, LLC	29,973	100 NorthWestern Corporation	7,224

## 2010 Top Gas Producers

(Includes operators with over 10,000 MCF of gas produced during the calendar year.)

Company	MCF	Company	MCF
1 Fidelity Exploration & Production Co.	36,115,817	51 Targe Energy Exploration and Production, LLC	27,272
2 Devon Energy Production Co., LP	12,837,678	52 Iofina Natural Gas, Inc.	22,214
3 Noble Energy, Inc.	4,915,358	53 Solomon Exploration Inc.	22,011
4 NFR Bear Paw Basin, LLC	3,703,616	54 Northland Holdings, Inc.	19,743
5 Omimex Canada, Ltd.	2,677,459	55 Self, E. M.	18,141
6 Helis Oil and Gas Company, LLC	1,010,336	56 Parsell, R. W.	17,989
7 MCR, LLC	804,251	57 Potlatch Oil & Refining Co	16,442
8 Pinnacle Gas Resources, Inc.	721,183	58 Cut Bank Gas Company	14,351
9 Saga Petroleum, LLC	638,950	59 Artex Oil Company	13,616
10 Croft Petroleum Company	596,098	60 Reserve Operating Corp.	13,597
11 Somont Oil Company, Inc.	574,266	61 Sage Creek Colony	13,422
12 Brown, J. Burns Operating Company	503,725	62 Dart Oil & Gas Corporation	13,276
13 Montana Land & Exploration, Inc.	407,026	63 Galuska Exploration & Production LLC	12,658
14 NorthWestern Corporation	353,857	64 Slow Poke Production-George L. Dobson Db	12,529
15 Western Natural Gas Company	314,862	65 Cardinal Oil, LLC	12,453
16 Keesun Corporation	278,499	66 Hardrock Oil Company	12,436
17 Ranck Oil Company, Inc.	253,913	67 Citation Oil & Gas Corp.	12,080
18 T.W.O. (Taylor Well Operating)	242,735	68 McOil Montana One LLC	11,009
19 Highline Exploration, Inc.	223,598	69 Petroleum Engineering & Management Corp.	10,217
20 Jurassic Resources Development NA LLC	215,713		
21 AltaMont Oil & Gas Inc.	176,788		
22 Bayswater Exploration & Production, LLC	175,104		
23 Sands Oil Company	164,870		
24 LaMarsa Corp.	151,324		
25 Branch Oil & Gas	136,958		
26 Ursa Major (Crow OG), LLC	116,331		
27 Saco, Town Of	111,481		
28 Kykuit Resources, LLC	95,400		
29 Abraxas Petroleum Corporation	84,910		
30 Balko, Inc.	84,662		
31 Macum Energy Inc.	81,778		
32 Mountain Pacific General Inc.	74,401		
33 Whiting Oil and Gas Corporation	73,961		
34 G/S Producing, Inc.	71,309		
35 Decker Operating Company, L.L.C.	69,796		
36 Constitution Gas Transport Co., Inc.	62,156		
37 Coolidge, G. B., Inc.	59,790		
38 Rimrock Colony	53,688		
39 Unit Petroleum Company	52,412		
40 Montana Heartland LLC	51,888		
41 DL Energy, LLC	49,983		
42 Sector Resources (II) Ltd.	48,706		
43 Topaz Oil & Gas Inc	48,164		
44 Porker Oil	47,658		
45 Remuda Energy Development, LLC	47,142		
46 Great Northern Drilling Company	45,768		
47 Three Forks Resources, LLC	45,497		
48 Huber, J.M., Corporation	38,516		
49 Bowers Oil & Gas, Inc.	35,025		
50 Robinson Oil Company, LLC	31,222		

## 2010 Top Oil And Gas Producing Fields

Oil Fields		Gas Fields	
Field	Barrels	Field	MCF
1 Elm Coulee	11,452,612	1 Cedar Creek	15,698,229
2 Pannel	1,576,305	2 Bowdoin	12,088,833
3 Lookout Butte, East, Unit	1,206,169	3 CX	8,717,200
4 Pine	1,050,496	4 Tiger Ridge	8,685,746
5 Lookout Butte	783,264	5 Sawtooth Mountain	1,913,874
6 Cabin Creek	781,043	6 Cut Bank	1,697,577
7 Bell Creek	418,369	7 Whitewater	1,588,809
8 Elk Basin	349,836	8 Loring	1,471,747
9 Flat Lake	340,319	9 Battle Creek	1,418,831
10 Cut Bank	302,220	10 St. Joe Road	1,245,201
11 Kevin-Sunburst	291,490	11 Ashfield	1,229,330
12 Bainville, North	264,198	12 Red Rock	1,214,190
13 Elm Coulee, Northeast	246,599	13 Sherard, Area	1,161,919
14 Little Beaver	227,392	14 Bullwacker	1,078,928
15 Waterhole Creek	189,156	15 Dietz	537,271
16 Mon Dak, West	175,775	16 Loring, East	517,866
17 Pondera	161,419	17 Whitlash	485,483
18 Bowes	158,616	18 Kevin-Sunburst	444,000
19 Monarch	150,312	19 Prairie Dell	439,054
20 Gas City	149,429	20 Dry Creek	411,011
21 Windy Ridge	140,649	21 Old Shelby	350,123
22 Brush Lake	131,571	22 Rocky Boy Area	320,303
23 Divide	116,528	23 Keith, East	298,414
24 Little Beaver, East	114,241	24 Fresno	283,334
25 Sioux Pass, North	108,576	25 Pine Gas	267,601
26 Enid, North	98,705	26 Black Coulee	259,730
27 Dwyer	98,490	27 Amanda	255,686
28 Lustre	93,332	28 Bowes	227,657
29 Bainville	92,658	29 Toluca	223,598
30 Nohly	91,841	30 Big Coulee	220,778
31 Ridgelawn	91,799	31 Badlands	209,919
32 Sioux Pass	91,634	32 Sherard	208,695
33 Sumatra	89,162	33 Leroy	207,474
34 Katy Lake, North	88,259	34 Coal Creek	183,912
35 Rabbit Hills	88,050	35 Swanson Creek	171,768
36 Lane	84,255	36 Big Rock	166,227
37 Glendive	82,316	37 Whitewater, East	159,315
38 Volt	75,409	38 Kevin Southwest	147,398
39 Red Bank	67,400	39 Utopia	140,031
40 Breed Creek	66,741	40 Miners Coulee	130,282
41 Fairview	66,472	41 Brown's Coulee, East	116,950
42 Whitlash	65,994	42 Dunmore	116,331
43 Poplar, East	64,654	43 Lake Francis	114,730
44 Bloomfield, South	63,721	44 Cherry Patch, Southeast	112,794
45 Crane	61,421	45 O'Briens Coulee	109,650
46 Poplar, Northwest	58,992	46 Arch Apex	101,090
47 Reagan	57,907	47 Lake Basin	98,935
48 Clear Lake	57,486	48 Willow Ridge, South	95,349
49 Palomino	56,906	49 Cherry Patch, Southwest	92,363
50 Anvil, North	54,731	50 Dry Creek (Shallow Gas)	85,019

## 2010 Field Summary, Reported Oil Fields

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Ace High		3,686	Burget	6,005	122,034
Agawam		79	Burget, East	16,988	645,043
Alkali Coulee		53,229	Burns Creek		269,005
Andes		21,175	Burns Creek, South	161	82,227
Antelope	47,956	186,980	Butcher Creek		579
Antelope, North		2,484	Bynum		5,971
Anvil	48,545	5,585,046	Cabaret Coulee	15	462,275
Anvil, North	54,731	349,111	Cabin Creek	781,043	115,351,296
Ash Creek		868,169	Cadmus		1,173
Ator Creek	1,134	45,762	Canadian Coulee	915	9,071
Autumn		35,546	Canal	21,717	1,608,366
Bainville	92,658	1,873,090	Cannon Ball		74,779
Bainville (Ratcliffe/Mission Canyon)	4,603	99,260	Carlyle		330,289
Bainville II	26,696	1,517,951	Cat Creek	29,615	24,313,030
Bainville, North	264,198	8,882,762	Cattails	31,916	1,368,783
Bainville, West	36,278	555,745	Cattails, South	4,118	378,715
Bannatyne	6,364	499,582	Cedar Hills, West Unit		57,804
Bascom		27,830	Charlie Creek	9,498	1,153,204
Battle Creek, South, Oil	11,058	137,202	Charlie Creek, East	35,517	1,218,226
Beanblossom	4,756	722,258	Charlie Creek, North		43,894
Bear's Den	3,164	802,525	Chelsea Creek		153,831
Belfry		101,245	Clark's Fork	427	101,528
Bell Creek	418,369	135,365,247	Clark's Fork, North		1,024,608
Benrud		289,695	Clark's Fork, South		91,242
Benrud, East	4,651	3,023,345	Clear Lake	57,486	4,803,233
Benrud, Northeast		1,019,598	Clear Lake, South	21,601	447,591
Berthelote	606	75,682	Coalridge	3,226	38,343
Big Gully	5,481	165,988	Colored Canyon	10,395	1,292,659
Big Gully, North		29,892	Comertown	29,628	3,336,274
Big Muddy Creek	8,918	1,477,971	Comertown, South	8,183	578,829
Big Rock		10,764	Conrad, South	848	164,526
Big Wall	24,326	8,656,961	Corner Pocket		14,483
Big Wall, North		7,218	Cottonwood	24,882	786,686
Black Diamond		711,309	Cottonwood, East	4,735	172,897
Blackfoot	3,389	1,839,516	Cow Creek		127,813
Blackfoot, East		810	Cow Creek, East	5,570	2,816,822
Bloomfield	53,903	830,930	Crane	61,421	3,896,569
Bloomfield, South	63,721	77,949	Crocker Springs, East		3,476
Blue Hill		162,251	Crooked Creek	35	28,989
Blue Mountain	3,295	208,695	Culbertson		175,652
Border	1,587	1,512,963	Cupton	22,752	3,121,731
Boulder		156,754	Curlew		5,468
Bowes	158,616	11,885,253	Cut Bank	302,220	172,130,737
Box Canyon		245,847	Dagmar	8,625	812,535
Bradley	451	278,188	Dagmar, North		55,342
Brady	2,296	279,682	Deadman's Coulee		264,528
Bredette		232,121	Dean Dome		92,597
Bredette, North		488,554	Deer Creek	27,343	3,202,050
Breed Creek	66,741	3,339,817	Delphia	186	372,385
Brorson	40,315	5,656,757	Den		176,125
Brorson, South	19,229	2,569,807	Devil's Basin	204	139,957
Brush Lake	131,571	5,208,903	Devil's Pocket		53,796
Buffalo Flat		603	Diamond Point	14,544	1,274,289
Buffalo Lake		936	Divide	116,528	4,242,589

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Dooley	6,453	423,906	Grandview	11,469	64,318
Dry Creek	272	4,172,280	Grandview, East	692	72,027
Dry Creek, Middle	716	26,128	Gray Blanket	9,343	500,858
Dry Creek, West		16,444	Grebe	4,365	74,827
Dugout Creek	31,461	756,568	Green Coulee		128,759
Dugout Creek, South	2,128	56,739	Green Coulee, East	2,888	205,291
Dunkirk, North		19	Gumbo Ridge	2,880	643,547
Dutch Henry		104,164	Gunsight	54,021	943,932
Dutch John Coulee	7,519	338,142	Gypsy Basin	890	521,975
Dwyer	98,490	10,603,914	Hardpan		2,805
Eagle	17,556	2,441,263	Hardscrabble Creek		170,566
East Glacier	714	32,195	Hawk Creek		13,277
Elk Basin	349,836	92,627,150	Hawk Haven		49,988
Elk Basin, Northwest	33,352	2,859,546	Hay Creek	1,343	1,810,293
Elm Coulee	11,452,612	105,102,317	Hell Coulee		67,203
Elm Coulee, North	25,112	88,367	Hiawatha	7,278	1,782,458
Elm Coulee, Northeast	246,599	425,608	Hibbard		226,494
Enid, North	98,705	1,046,958	High Five	49,983	3,363,859
Epworth	2,494	119,655	Highview	1,778	138,807
Fairview	66,472	10,412,361	Hodges Creek	523	15,730
Fairview, East	3,902	530,086	Homestead		303
Fairview, West	9,031	588,416	Honker		117,078
Fertile Prairie		807,540	Horse Creek		13,516
Fiddler Creek	22	2,944	Howard Coulee	6,921	274,813
Fishhook	24,268	1,463,283	Injun Creek	405	143,802
Flat Coulee	25,438	5,847,517	Intake II	7,638	1,059,064
Flat Lake	340,319	21,358,299	Ivanhoe	26,106	4,918,088
Flat Lake, East	10,181	278,890	Jack Creek		1,310
Flat Lake, South	26	1,292,131	Jim Coulee	1,958	4,540,126
Flaxville		56,283	Katy Lake	8,113	355,067
Fort Gilbert	16,685	2,710,385	Katy Lake, North	88,259	7,005,913
Four Buttes		42,391	Keg Coulee	7,333	5,851,578
Four Mile Creek	3,283	515,141	Keg Coulee, North		451,695
Four Mile Creek, West	2,426	636,542	Kelley	2,456	1,063,188
Fox Creek	5,571	294,614	Kevin, East Nisku Oil	15,050	954,194
Fox Creek, North		75,398	Kevin-Sunburst	292,036	83,971,279
Fox Lake	2,293	42,465	Kicking Horse		1,526
Frannie		773,613	Kincheloe Ranch	9,306	909,884
Fred & George Creek	21,936	13,852,593	Kippen Area, East		150
Frog Coulee	6,356	364,308	Kippen, East		150
Froid, South	7,407	446,246	Krug Creek		15,288
Gage	1,211	684,288	Laird Creek	1,274	637,212
Gage, Southwest		16,289	Lake Basin		473,639
Gas City	149,429	12,876,821	Lakeside		487
Gettysburg		304	Lambert	35,557	851,078
Girard	2,748	735,876	Lambert, North		36,552
Glendive	82,316	15,150,450	Lambert, South	21,982	798,488
Glendive, South		68,936	Lamesteer Creek		31,845
Golden Dome	156	124,725	Landslide Butte	16,451	886,632
Goose Lake	53,483	10,681,335	Lane	84,255	1,677,325
Goose Lake Red River	4,168	76,516	Lariat		3,599
Goose Lake, East		4,522	Laurel		1,017
Goose Lake, Southeast		45,527	Leary	1,940	698,124
Goose Lake, West	4,794	765,184	Ledger		292
Gossett	1,953	422,188	Line Coulee		57,789
Graben Coulee	16,487	2,677,484	Lisk Creek		1,963

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Lisk Creek, South	4,291	35,128	Otis Creek	2,972	953,977
Little Beaver	227,392	17,716,790	Otis Creek, South	6,773	405,157
Little Beaver, East	114,241	8,190,685	Otter Creek		28,492
Little Phantom		58,500	Outlet		6,384
Little Wall Creek	7,607	3,959,105	Outlook	42,311	9,523,588
Little Wall Creek, South	9,316	1,565,774	Outlook, South		693,151
Lobo		260,135	Outlook, Southwest	373	155,102
Lodge Grass	54	399,934	Outlook, West	18,880	1,221,709
Lone Butte	6,841	986,397	Oxbow	14,670	868,564
Lone Rider		5,903	Oxbow II	9,449	772,266
Loneman Coulee	403	631	Palomino	56,906	3,698,932
Lonetree Creek	48,878	5,793,939	Pasture		2,869
Lonetree Creek, West		33,029	Pasture Creek		4,783
Long Creek	1,184	105,770	Pelican		191,494
Long Creek, West	11,149	1,016,386	Pennel	1,576,305	120,184,969
Lookout Butte	783,264	35,779,021	Pete Creek		23,343
Lookout Butte, East, Unit	1,206,169	26,163,251	Phantom		43,585
Lost Creek		1,534	Pine	1,050,496	127,558,200
Lowell	48,322	844,802	Pine, East		19,349
Lowell, South	3,800	278,278	Pipeline		16,424
Lustre	93,332	7,040,808	Plentywood		22,830
Lustre, North		190,737	Pole Creek		169,726
Mackay Dome	14,663	133,475	Police Coulee		14
Malcolm Creek		11,450	Pondera	161,419	29,400,126
Mason Lake		1,018,126	Pondera Coulee	2,245	138,096
Mason Lake North		17,923	Poplar, East	64,654	47,502,408
McCabe	4,226	325,918	Poplar, Northwest	58,992	5,085,902
McCabe, East	8,995	207,750	Poplar, Southeast		162,546
McCabe, South		6,599	Prairie Dell		1,767
McCabe, West		69,988	Prairie Elk		104,226
McCoy Creek	6,849	118,630	Prichard Creek	212	167,726
McDonald Creek		3,102	Pronghorn		490,237
Meander	116	8,781	Putnam	51,792	6,552,189
Medicine Lake	26,045	4,324,472	Rabbit Hills	88,050	3,374,888
Medicine Lake, South	4,829	234,014	Rabbit Hills, South	12,736	298,430
Melstone	1,799	3,389,089	Ragged Point	717	3,811,572
Melstone, North	13,654	822,454	Ragged Point, Southwest	7,545	696,361
Midby		70,172	Rainbow		167,273
Midfork	15,243	1,039,824	Rattler Butte	35,788	1,925,939
Mineral Bench		186,656	Rattler Butte, South		15,403
Miners Coulee	36,892	473,197	Rattlesnake Butte	3,442	747,899
Missouri Breaks		437,188	Rattlesnake Coulee		91,024
Mon Dak, West	175,775	13,525,695	Raymond	13,975	5,768,147
Mona		168,400	Raymond, North		150,342
Monarch	150,312	9,833,956	Raymond, Northeast		120,687
Mosser Dome	8,862	512,822	Reagan	58,088	10,659,948
Musselshell		45,054	Red Bank	67,400	3,016,904
Mustang	19,774	1,344,591	Red Bank, South		387,759
Neiser Creek	11,039	721,006	Red Creek	40,584	7,244,423
Nielsen Coulee	4,396	266,003	Red Fox		380,137
Ninemile		80,513	Red Water		142,709
Nohly	91,841	8,690,025	Red Water, East	7,034	401,691
Nohly, South	451	145,933	Redstone	3,493	491,400
North Fork	5,929	672,811	Refuge		312,284
Olje		163,500	Repeat	36,571	718,515
Ollie		279,880	Reserve	15,363	2,264,760

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Reserve II	688	227,855	Sundown		40,626
Reserve, South		107,929	Sunny Hill		273,589
Richey	54	2,030,175	Sunny Hill, West		194,871
Richey, East		10,386	Target	40,402	1,779,395
Richey, Southwest		1,903,189	Thirty Mile	84	17,489
Richey, West		11,062	Three Buttes	11,959	754,135
Ridgelawn	91,799	9,063,250	Tinder Box	5,228	135,064
Ridgelawn, North	7,820	468,197	Tippy Buttes		126,246
Ringling		787	Tule Creek	7,744	8,547,481
Rip Rap Coulee	26,744	1,195,115	Tule Creek, East		2,056,293
River Bend		275,733	Tule Creek, South	3,984	1,084,826
Rocky Point	9,830	679,668	Two Medicine Creek		10,249
Roscoe Dome		15,556	Two Waters	6,153	431,667
Rosebud	4,465	606,673	Utopia	16,185	1,017,845
Rough Creek		3,599	Vaux	51,616	6,079,822
Royals	2,728	407,535	Vida		264,988
Royals, South		3,082	Viking		160
Rudyard	806	32,540	Volt	75,409	4,647,776
Runaway		4,532	Wagon Box		32,412
Rush Mountain	17,835	1,056,011	Wagon Trail		43,321
Salt Lake	11,185	1,288,574	Wakea	20,282	3,271,607
Salt Lake, West	7,790	366,192	Waterhole Creek	189,156	2,018,409
Sand Creek	664	2,412,755	Weed Creek	3,800	661,485
Saturn		42,805	Weldon		7,050,531
Scobey		3,916	West Butte	330	344,898
Second Creek		1,460,146	West Fork		6,671
Second Guess	1,223	36,573	Weygand	7,091	273,082
Shepherd		76,942	Whitlash	67,151	5,986,117
Short Creek		8,950	Whitlash, West	1,195	154,678
Shotgun Creek	27,484	1,227,358	Wibaux		23,580
Shotgun Creek, North		100,054	Willow Creek, North	3,259	458,050
Sidney	13,668	3,715,388	Willow Ridge	785	74,808
Sidney, East	3,983	643,848	Willow Ridge, South	25	3,572
Singletree		373,992	Wills Creek, South	28,962	2,166,511
Sioux Pass	91,634	5,943,999	Windmill		31,943
Sioux Pass, East		89,267	Windy Ridge	140,649	1,555,439
Sioux Pass, Middle	12,986	1,917,036	Winnett Junction	7,901	1,177,491
Sioux Pass, North	108,576	6,318,190	Wolf Creek		1,979
Sioux Pass, South	3,749	373,785	Wolf Springs	3,877	4,939,091
Sioux Pass, West	22,153	508,802	Wolf Springs, South	158	928,184
Smoke Creek		100,305	Womans Pocket		3,526
Snake Creek	6,591	135,435	Woodrow	13,054	1,523,080
Snoose Coulee		6,861	Wrangler	4,165	874,124
Snowden		1,938	Wrangler, North	3,149	219,457
Snyder		477,620	Wright Creek		412,538
Soap Creek	35,434	3,365,210	Yates		70,861
Soap Creek, East	4,177	272,332	Yellowstone		39,405
South Fork	9,942	1,265,464			
Spring Lake	17,840	1,908,368			
Spring Lake, South		114,064			
Spring Lake, West	1,201	100,983			
Stampede	155	435,056			
Stampede, North		4,566			
Stensvad	19,785	10,471,299			
Studhorse	1,002	222,428			
Sumatra	89,162	47,016,342			

## 2010 Field Summary, Reported Gas Fields

Field	Annual Gas MCF	Field	Annual Gas MCF	Field	Annual Gas MCF
Alma	9,576	Fitzpatrick Lake	46,159	Potter	952
Amanda	255,686	Flat Coulee	14,113	Prairie Dell	439,054
Antelope Coulee	302	Fort Conrad	6,860	Prairie Dell, West	25,053
Arch Apex	101,090	Four Mile Creek	1,468	Rapelje	3,001
Ashfield	1,229,330	Fred & George Creek	11,830	Red Rock	1,214,190
Badlands	209,919	Fresno	283,334	Rocky Boy Area	320,303
Battle Creek	1,418,831	Galata	7,203	Rudyard	39,596
Battle Creek, South	3,813	Gas Light	75,020	Sage Creek	49,421
Bear's Den	2,490	Gildford, North	316	Sawtooth Mountain	1,913,874
Bell Creek, Southeast	57,090	Golden Dome	53,439	Sears Coulee	15,916
Big Coulee	220,778	Grandview	54,252	Shelby, East	14,714
Big Rock	166,227	Hammond	47,142	Sherard	208,695
Bills Coulee	931	Hardpan	22,822	Sherard, Area	1,161,919
Black Butte	30,683	Haystack Butte	20,353	Sixshooter Dome	76,073
Black Coulee	259,730	Haystack Butte, West	18,565	Snoose Coulee	33,148
Black Jack	43,888	Keith Area	17,926	Snow Coulee	1,033
Blackfoot	24,188	Keith, East	298,414	Spring Coulee	77,268
Bowdoin	12,088,833	Kevin Southwest	147,398	St. Joe Road	1,245,201
Bowes	227,657	Kevin Sunburst (Dakota)	3,496	Strawberry Creek Area	11,871
Bradley	1,849	Kevin Sunburst-Bow Island	32,711	Swanson Creek	171,768
Brown's Coulee	17,944	Kevin, East Bow Island Gas	11,934	Three Mile	30,453
Brown's Coulee, East	116,950	Kevin, East Gas	38,017	Tiber	2,180
Bullwacker	1,078,928	Kevin, East Nisku Oil	48,971	Tiber, East	31,372
Camp Creek	2,969	Kevin-Sunburst	459,970	Tiger Ridge	8,685,746
Canadian Coulee, North	6,722	Kevin-Sunburst Nisku Gas	48,390	Timber Creek, West	399
Cedar Creek	15,698,229	Kicking Horse	74,273	Toluca	223,598
Chain Lakes	21,417	Laird Creek	9,389	Trail Creek	39,953
Cherry Patch, Southeast	112,794	Lake Basin	98,935	Utopia	148,423
Cherry Patch, Southwest	92,363	Lake Francis	114,730	Vandalia	31,942
Chinook, East	44,891	Ledger	84,662	Waddle Creek	38,516
Chip Creek	2,176	Leroy	207,474	West Butte	15,758
Clark's Fork	19,760	Liscom Creek	62,156	West Butte Shallow Gas	5,867
Coal Coulee	1	Little Creek	44,783	White Bear	50,723
Coal Creek	183,912	Little Rock	66,367	Whitewater	1,588,809
Coal Mine Coulee	10,947	Lohman	14,646	Whitewater, East	159,315
Cut Bank	1,721,622	Lohman Area	1,268	Whitlash	517,866
CX	8,717,200	Loring	1,471,747	Whitlash, West	10,387
Devon	44,354	Loring, East	517,866	Williams	62,058
Devon, East	43,825	Loring, West	55,940	Willow Ridge	12,557
Devon, South	5	Marias River	17,341	Willow Ridge, South	95,349
Devon, South Unit	17,312	Martin Lake	30,789	Willow Ridge, West	20
Dry Creek	411,011	Middle Butte	30,310	Winifred	2,798
Dry Creek (Shallow Gas)	85,019	Milk River	39,007	Xeno	481
Dry Creek, Middle	21,812	Miners Coulee	143,502		
Dry Creek, West	76,678	Mt. Lilly	45,923		
Dry Fork	9,990	O'Briens Coulee	109,650		
Dunkirk	31,205	Old Shelby	350,123		
Dunkirk, North	63,921	Phantom	3,929		
Dunmore	116,331	Phantom, West	5,359		
Dutch John Coulee	50,232	Pine Gas	267,601		
Eagle Spring	6,253	Plevna	11,330		
Ethridge	45,726	Plevna, South	30,852		
Ethridge, North	3,393	Police Coulee	48,275		

## 2010 County Drilling And Production Statistics

County	Production			Well Completions				
	Oil Barrels	Assoc. Gas MCF	Gas MCF	Oil	Gas	CBM	Dry	Service
Big Horn	49,008	0	9,816,828	0	3	1	1	0
Blaine	277,635	0	9,249,429	3	18	0	1	0
Carbon	384,759	806,748	669,126	0	0	0	0	0
Carter	36,571	0	47,142	0	0	0	0	0
Chouteau	0	0	1,164,357	0	0	0	1	0
Custer	0	0	62,156	0	0	0	0	0
Daniels	4,411	0	0	0	0	0	0	0
Dawson	441,043	105,306	0	2	0	0	0	0
Fallon	5,338,956	6,487,991	15,862,682	1	66	0	0	0
Fergus	0	0	36,936	0	0	0	0	0
Garfield	11,828	1,704	0	1	0	0	0	0
Glacier	407,741	102,404	1,551,337	1	2	0	0	0
Golden Valley	0	0	138,894	0	0	0	0	0
Hill	1,721	0	8,784,821	0	12	0	0	0
Liberty	119,063	49,794	1,398,389	1	0	0	0	0
McCone	5,624	0	0	0	0	0	0	0
Musselshell	142,259	7,239	0	3	0	0	0	0
Petroleum	26,987	4,308	0	0	0	0	3	0
Phillips	0	0	15,723,365	0	28	0	0	0
Pondera	131,349	0	279,590	1	0	0	0	0
Powder River	420,309	0	57,090	0	0	0	0	0
Prairie	71,335	6,538	133	0	0	0	0	0
Richland	13,059,477	14,205,025	247	42	0	0	0	0
Roosevelt	1,300,943	667,475	0	9	0	0	0	0
Rosebud	281,107	14,383	0	0	0	1	1	0
Sheridan	1,392,879	617,111	0	9	0	0	1	0
Stillwater	14,685	0	183,820	0	4	0	0	0
Sweetgrass	0	0	76,073	0	1	0	0	0
Teton	62,055	0	932	0	0	0	0	0
Toole	399,512	97,954	3,190,399	9	0	0	9	0
Valley	108,575	10,078	1,661,981	0	15	0	0	0
Wibaux	816,544	232,846	220,217	0	0	0	0	0
Yellowstone	16,732	0	0	0	0	0	0	0
<b>Total:</b>	<b>25,323,108</b>	<b>23,416,904</b>	<b>70,175,944</b>	<b>82</b>	<b>149</b>	<b>2</b>	<b>17</b>	<b>0</b>

The volume of oil shown in this report includes condensate or reported natural gas liquids.  
Associated gas is gas from a well that produces less than 10,000 standard cubic feet of gas for each barrel of oil.

## 2010 Well Completion Summary By County

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL			
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D	
<b>003 Big Horn</b>												
Fidelity Exploration & Production Co.	SESW 21-9S-41E	Federal 2191 24	22806	CBM	CX	Dietz 1, 3, Monarch, Carney	01/04/10	1280	0	0	0	
Ursa Major (Crow OG), LLC	NESW 10-1S-34E	Padlock 11-10-1S-34E	22875	GAS	Wildcat Big Horn	Belle Fourche Shale	06/29/10	953	0	92	0	
Ursa Major (Crow OG), LLC	NESE 11-1S-34E	Padlock 9-11-1S-34E	22878	GAS	Wildcat Big Horn	Belle Fourche Shale	06/29/10	1153	0	68	0	
Ursa Major (Crow OG), LLC	NESW 11-1S-34E	Padlock 11-11-1S-34E	22879	GAS	Wildcat Big Horn	Belle Fourche Shale	07/03/10	1095	0	123	0	
Soap Creek Associates, Inc.	NENW 19-6S-33E	Crow Tribal A-7	22889	DH	Wildcat Big Horn		09/05/10	3428	0	0	0	
<b>005 Blaine</b>												
Devon Energy Production Co., LP	NENW 23-31N-17E	Olson 23-3	23703	GAS	Tiger Ridge	Eagle	02/10/10	1733	0	500	0	
Devon Energy Production Co., LP	SESW 19-27N-20E	US 19-14	23733	GAS	Sawtooth Mountain	Eagle	07/30/10	1778	0	740	0	
Devon Energy Production Co., LP	NESE 30-27N-20E	US-DIR 30-10	23736	GAS	Sawtooth Mountain	Eagle	08/09/10	1709	0	515	0	
Devon Energy Production Co., LP	SWSE 24-25N-17E	US-DIR 25-3	23746	GAS	Wildcat Blaine	Eagle	09/07/10	2135	0	766	0	
Devon Energy Production Co., LP	NESE 25-25N-17E	US-DIR 25-10A	23747	GAS	Wildcat Blaine	Eagle	09/08/10	2247	0	750	0	
Devon Energy Production Co., LP	SENW 25-25N-17E	US-DIR 25-11	23748	GAS	Wildcat Blaine	Eagle	08/24/10	2155	0	1090	0	
Devon Energy Production Co., LP	SENE 18-25N-18E	US-DIR 18-9	23749	GAS	Wildcat Blaine	Eagle	08/17/10	2080	0	706	0	
Devon Energy Production Co., LP	SENE 26-25N-17E	US-DIR 26-8	23751	GAS	Wildcat Blaine	Eagle	09/29/10	1627	0	750	0	
Devon Energy Production Co., LP	NENW 18-25N-18E	US-DIR 18-3	23752	GAS	Wildcat Blaine	Eagle	08/20/10	2079	0	766	0	
Devon Energy Production Co., LP	NESE 24-27N-19E	State 24-9	23764	GAS	Wildcat Blaine	Eagle	08/02/10	1746	0	0	0	
Devon Energy Production Co., LP	SWSE 28-27N-19E	Bonus LLC 28-15	23766	GAS	Wildcat Blaine	Eagle	07/27/10	1846	0	0	0	
Devon Energy Production Co., LP	SWNW 2-25N-17E	US-DIR 2-6	23775	GAS	Wildcat Blaine	Eagle	09/15/10	2484	0	0	0	
Devon Energy Production Co., LP	NESW 6-31N-18E	Davey-DIR 6-12	23777	GAS	Tiger Ridge	Eagle	09/27/10	1700	0	300	0	
Devon Energy Production Co., LP	NENE 7-31N-18E	Williamson-DIR 7-1	23778	GAS	Tiger Ridge	Eagle	02/10/10	1700	0	508	0	
Devon Energy Production Co., LP	SWNE 8-31N-18E	Olson 8-7	23779	GAS	Tiger Ridge	Judith River, Eagle	02/05/10	1520	0	0	0	
Devon Energy Production Co., LP	NWSW 32-32N-18E	Staff-DIR 32-5A	23780	GAS	Tiger Ridge	Eagle	01/11/10	1699	0	150	0	
Devon Energy Production Co., LP	SENW 32-32N-18E	Staff 32-6	23781	GAS	Tiger Ridge	Eagle	01/11/10	1549	0	150	0	
Citation Oil & Gas Corp.	SWNE 3-31N-19E	BSU F303H	23783	OIL	Bowes	Sawtooth	09/01/10	6139	345	0	60	
Citation Oil & Gas Corp.	SENE 26-32N-19E	BSU G326H	23786	OIL	Bowes	Sawtooth	08/12/10	6149	119	0	160	
Devon Energy Production Co., LP	SESW 25-27N-19E	State 25-14	23787	GAS	Wildcat Blaine	Eagle	08/04/10	1746	0	0	0	
Devon Energy Production Co., LP	SWNE 7-25N-18E	Biebinger 7-7A	23790	DH	Wildcat Blaine		10/24/10	4249	0	0	0	
Montana Land & Exploration, Inc.	SWNE 2-34N-20E	SE Battle 7-2-34N-20E	23793	OIL	Wildcat Blaine	Bowes Member	10/20/10	4350	1	0	27	
<b>015 Chouteau</b>												
Devon Energy Production Co., LP	SENE 4-26N-17E	Beumee 4-8	21823	DH	Wildcat Chouteau		07/13/10	2610	0	0	0	
<b>021 Dawson</b>												
Petro-Hunt, LLC	SWNW 11-18N-54E	Nissley Farms 18-54 11B-3-1	21182	OIL	Wildcat Dawson	Red River	12/22/10	11250	210	236	136	
Petro-Hunt, LLC	NENW 2-19N-53E	Austby 19-53 2B-34-1H	21183	OIL	Wildcat Dawson	Red River	11/18/10	14842	769	292	96	
<b>025 Fallon</b>												
Fidelity Exploration & Production Co.	NESE 33-5N-61E	Fee-BR 2855	22800	GAS	Cedar Creek	Eagle	12/09/10	1720	0	67	0	
Fidelity Exploration & Production Co.	SENW 33-5N-61E	Fee-BR 2856	22801	GAS	Cedar Creek	Eagle	12/08/10	1800	0	93	0	
Fidelity Exploration & Production Co.	SWSW 12-8N-59E	Fee 2890	22889	GAS	Cedar Creek	Eagle	12/11/10	2005	0	59	0	

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
Fidelity Exploration & Production Co.	SESW 15-8N-59E	Federal 2892	22890	GAS	Cedar Creek	Eagle	09/20/10	2005	0	66	0
Fidelity Exploration & Production Co.	SWNW 26-8N-59E	Fee 2894	22892	GAS	Cedar Creek	Eagle	09/21/10	2005	0	58	0
Fidelity Exploration & Production Co.	NWNE 26-8N-59E	Federal 2885	22900	GAS	Cedar Creek	Eagle	01/22/10	1955	0	95	0
Fidelity Exploration & Production Co.	NENW 36-8N-59E	State 2886	22901	GAS	Cedar Creek	Eagle	10/01/10	2005	0	53	0
Fidelity Exploration & Production Co.	SENW 36-8N-59E	State 2888	22903	GAS	Cedar Creek	Eagle	09/25/10	2005	0	86	0
Fidelity Exploration & Production Co.	NWSE 11-8N-59E	Federal 2964	22930	GAS	Cedar Creek	Eagle	09/20/10	2000	0	53	0
Fidelity Exploration & Production Co.	NESW 16-5N-61E	State 2253	22947	GAS	Cedar Creek	Eagle	11/18/10	1840	0	51	0
Fidelity Exploration & Production Co.	NESW 16-5N-61E	State 2256	22948	GAS	Cedar Creek	Eagle	11/18/10	1840	0	48	0
Fidelity Exploration & Production Co.	NWSE 11-6N-60E	Fee-CP 2864	22950	GAS	Cedar Creek	Eagle	10/22/10	2005	0	47	0
Fidelity Exploration & Production Co.	SENW 23-6N-60E	Fee-CP 2869	22951	GAS	Cedar Creek	Eagle	11/17/10	1920	0	89	0
Fidelity Exploration & Production Co.	NESW 33-7N-60E	Fee-CP 2261	22953	GAS	Cedar Creek	Eagle	10/03/10	1965	0	80	0
Fidelity Exploration & Production Co.	NENW 19-4N-62E	Fee-CP 2949	22962	GAS	Cedar Creek	Eagle	12/11/10	1840	0	16	0
Fidelity Exploration & Production Co.	SWSW 29-4N-62E	Fee-CP 2958	22964	GAS	Cedar Creek	Eagle	12/11/10	1850	0	69	0
Fidelity Exploration & Production Co.	NENE 7-4N-62E	Fee-CP 2973	22967	GAS	Cedar Creek	Eagle	12/09/10	1725	0	105	0
Fidelity Exploration & Production Co.	SENE 27-5N-61E	Fee-CP 2976	22973	GAS	Cedar Creek	Eagle	12/10/10	1720	0	80	0
Fidelity Exploration & Production Co.	SESE 27-5N-61E	Fee-CP 2977	22974	GAS	Cedar Creek	Eagle	12/07/10	1765	0	79	0
Fidelity Exploration & Production Co.	NESW 23-6N-60E	Fee-CP 2992	22978	GAS	Cedar Creek	Eagle	11/14/10	1920	0	68	0
Fidelity Exploration & Production Co.	SESE 23-6N-60E	Fee-CP 2993	22979	GAS	Cedar Creek	Eagle	11/17/10	1920	0	81	0
Fidelity Exploration & Production Co.	NWNE 23-6N-60E	Fee-CP 2994	22980	GAS	Cedar Creek	Eagle	11/11/10	1965	0	86	0
Fidelity Exploration & Production Co.	NESW 25-6N-60E	Fee-CP 2989	22981	GAS	Cedar Creek	Eagle	11/17/10	1840	0	70	0
Fidelity Exploration & Production Co.	SWNE 25-6N-60E	Fee-CP 2990	22982	GAS	Cedar Creek	Eagle	11/19/10	1865	0	47	0
Fidelity Exploration & Production Co.	SWSW 3-6N-60E	Fee-CP 4012	22983	GAS	Cedar Creek	Eagle	10/12/10	1925	0	61	0
Fidelity Exploration & Production Co.	SWNE 5-6N-60E	Fee-CP 4006	22984	GAS	Cedar Creek	Eagle	10/05/10	1965	0	94	0
Fidelity Exploration & Production Co.	SESE 5-6N-60E	Fee-CP 4007	22985	GAS	Cedar Creek	Eagle	10/05/10	1965	0	82	0
Fidelity Exploration & Production Co.	NWNW 9-6N-60E	Fee-CP 4003	22986	GAS	Cedar Creek	Eagle	10/22/10	1965	0	71	0
Fidelity Exploration & Production Co.	SESE 19-7N-60E	Fee-CP 4021	22990	GAS	Cedar Creek	Eagle	01/22/10	1995	0	108	0
Fidelity Exploration & Production Co.	NWSW 28-7N-60E	Fee 4020	22991	GAS	Cedar Creek	Eagle	01/20/10	2070	0	103	0
Fidelity Exploration & Production Co.	SENE 29-7N-60E	Fee-CP 4019	22992	GAS	Cedar Creek	Eagle	10/08/10	1965	0	105	0
Fidelity Exploration & Production Co.	SWNW 3-6N-60E	Fee-CP 4011	22993	GAS	Cedar Creek	Eagle	10/09/10	1885	0	70	0
Fidelity Exploration & Production Co.	SWNE 12-7N-59E	Fee 2880	22994	GAS	Cedar Creek	Eagle	10/01/10	1915	0	92	0
Fidelity Exploration & Production Co.	NENW 7-7N-60E	Fee-CP 4023	22996	GAS	Cedar Creek	Eagle	09/27/10	1965	0	82	0
Fidelity Exploration & Production Co.	SESE 32-7N-60E	Fee 2985	22999	GAS	Cedar Creek	Eagle	10/09/10	2005	0	75	0
Fidelity Exploration & Production Co.	SWSW 33-7N-60E	Fee-CP 4014	23000	GAS	Cedar Creek	Eagle	10/03/10	1965	0	74	0
Fidelity Exploration & Production Co.	NWNW 33-7N-60E	Fee-CP 4015	23001	GAS	Cedar Creek	Eagle	09/29/10	1965	0	83	0
Fidelity Exploration & Production Co.	SW 31-8N-60E	Fee-CP 4040	23003	GAS	Cedar Creek	Eagle	01/20/10	1995	0	67	0
Fidelity Exploration & Production Co.	NW 19-8N-60E	Fee-CP 4044	23006	GAS	Cedar Creek	Eagle	01/05/10	2035	0	104	0
Fidelity Exploration & Production Co.	NWNE 30-8N-60E	Fee 4042	23007	GAS	Cedar Creek	Eagle	01/05/10	2035	0	94	0
Fidelity Exploration & Production Co.	NWSE 30-8N-60E	Fee 4043	23008	GAS	Cedar Creek	Eagle	01/08/10	1995	0	107	0
Fidelity Exploration & Production Co.	SENE 18-7N-60E	Fee 4022	23009	GAS	Cedar Creek	Eagle	09/27/10	1965	0	97	0
Fidelity Exploration & Production Co.	NWSE 25-9N-58E	Fee-CP 4049	23011	GAS	Cedar Creek	Eagle	09/21/10	2005	0	44	0
Fidelity Exploration & Production Co.	NESW 26-9N-58E	Fee 2902	23012	GAS	Cedar Creek	Eagle	09/16/10	2005	0	63	0
Fidelity Exploration & Production Co.	SESW 26-9N-58E	Fee 4047	23013	GAS	Cedar Creek	Eagle	09/19/10	1925	0	69	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
Fidelity Exploration & Production Co.	NWSW 25-9N-58E	Fee-CP 4048	23014	GAS	Cedar Creek	Eagle	09/19/10	1960	0	65	0
Fidelity Exploration & Production Co.	SESE 31-9N-59E	Fee-CP 4051	23017	GAS	Cedar Creek	Eagle	12/12/10	2005	0	51	0
Fidelity Exploration & Production Co.	SWNW 36-9N-58E	State 4046	23018	GAS	Cedar Creek	Eagle	09/19/10	1970	0	78	0
Fidelity Exploration & Production Co.	SWSW 4-6N-60E	Federal 4009	23020	GAS	Cedar Creek	Eagle	10/11/10	2005	0	108	0
Fidelity Exploration & Production Co.	SESE 4-6N-60E	Federal 4010	23021	GAS	Cedar Creek	Eagle	10/13/10	1925	0	98	0
Fidelity Exploration & Production Co.	NESW 10-6N-60E	Federal 4002	23022	GAS	Cedar Creek	Eagle	10/22/10	1920	0	102	0
Fidelity Exploration & Production Co.	SWNE 14-6N-60E	Federal 2998	23023	GAS	Cedar Creek	Eagle	11/11/10	1965	0	20	0
Fidelity Exploration & Production Co.	NESW 14-6N-60E	Federal 2999	23024	GAS	Cedar Creek	Eagle	11/16/10	1965	0	46	0
Fidelity Exploration & Production Co.	NENE 26-6N-60E	Federal 2986	23025	GAS	Cedar Creek	Eagle	11/17/10	1880	0	79	0
Fidelity Exploration & Production Co.	SESE 4-8N-59E	Federal 4038	23027	GAS	Cedar Creek	Eagle	01/31/10	1920	0	142	0
Fidelity Exploration & Production Co.	SENE 4-8N-59E	Federal 4039	23028	GAS	Cedar Creek	Eagle	02/01/10	1930	0	119	0
Fidelity Exploration & Production Co.	NENE 8-8N-59E	Federal 4037	23029	GAS	Cedar Creek	Eagle	02/01/10	1880	0	139	0
Fidelity Exploration & Production Co.	SWNE 10-8N-59E	Federal 4036	23030	GAS	Cedar Creek	Eagle	02/02/10	2035	0	115	0
Fidelity Exploration & Production Co.	NWSW 13-8N-59E	Federal 4034	23031	GAS	Cedar Creek	Eagle	02/03/10	2035	0	87	0
Fidelity Exploration & Production Co.	SWSW 23-8N-59E	Federal 4032	23032	GAS	Cedar Creek	Eagle	02/01/10	1955	0	125	0
Fidelity Exploration & Production Co.	NESW 30-8N-60E	Federal 4030	23035	GAS	Cedar Creek	Eagle	02/03/10	1995	0	88	0
Fidelity Exploration & Production Co.	SWSW 10-6N-60E	Federal 4000	23036	GAS	Cedar Creek	Eagle	10/21/10	1920	0	90	0
Fidelity Exploration & Production Co.	SWNE 10-6N-60E	Federal 4001	23037	GAS	Cedar Creek	Eagle	10/22/10	1920	0	58	0
Fidelity Exploration & Production Co.	NESW 26-6N-60E	Federal 2987	23038	GAS	Cedar Creek	Eagle	11/18/10	1875	0	114	0
Fidelity Exploration & Production Co.	SWSW 11-8N-59E	Federal 4035	23042	GAS	Cedar Creek	Eagle	02/02/10	2035	0	55	0
Fidelity Exploration & Production Co.	NWNE 14-8N-59E	Federal 4033	23043	GAS	Cedar Creek	Eagle	02/02/10	2035	0	117	0
Continental Resources Inc	S2S2 11-6N-61E	Zent 14-11SH	23044	OIL	Cedar Hills, West Unit	Red River	08/30/10	16978	164	235	259
<b>033 Garfield</b>											
Hunter Energy LLC	NWSE 21-15N-30E	Dutton 33-21-11	21161	OIL	Cat Creek	Cat Creek, Second	07/08/10	1601	1	0	29
<b>035 Glacier</b>											
Omimex Canada, Ltd.	NWSE 4-35N-5W	Hughes 10-4-35N-5W	22110	GAS	Cut Bank	Cut Bank, Sunburst	01/18/10	2982	0	60	0
Keesun Corporation	SENE 8-32N-5W	Federal 8-8	22125	OIL	Cut Bank	Cut Bank	04/12/10	3037	2	0	60
Keesun Corporation	NWNE 12-32N-5W	Hjartarson 2-12	22130	GAS	Wildcat Glacier	Colorado Shale	03/30/10	455	0	25	0
<b>041 Hill</b>											
Devon Energy Production Co., LP	NESE 11-31N-14E	Lotton 11-9	23518	GAS	Tiger Ridge	Eagle	01/26/10	1269	0	1000	0
Devon Energy Production Co., LP	NESE 32-32N-15E	Neuwerth 32-9	23523	GAS	Tiger Ridge	Eagle	02/15/10	1457	0	1000	0
Devon Energy Production Co., LP	NWNE 22-31N-17E	Olson-DIR 22-3	23535	GAS	Tiger Ridge	Judith River	02/12/10	1793	0	0	0
Devon Energy Production Co., LP	SENE 14-31N-15E	Crowe-DIR 14-11	23536	GAS	Tiger Ridge	Eagle	02/01/10	2278	0	500	0
Devon Energy Production Co., LP	SESW 16-31N-15E	Fredrickson-DIR 21-3	23537	GAS	Tiger Ridge	Eagle	01/26/10	1793	0	500	0
Devon Energy Production Co., LP	NWSE 17-31N-15E	Neuwerth-DIR 17-9	23538	GAS	Tiger Ridge	Eagle	10/11/10	2045	0	300	0
Devon Energy Production Co., LP	NWNW 23-31N-15E	Crowe-DIR 23-4	23539	GAS	Tiger Ridge	Eagle	02/04/10	1959	0	300	0
Devon Energy Production Co., LP	SWSW 26-32N-15E	Erhard 26-13	23540	GAS	Tiger Ridge	Eagle	10/06/10	1400	0	304	0
Devon Energy Production Co., LP	SWSE 16-31N-15E	State-DIR 16-15	23542	GAS	Tiger Ridge	Eagle	10/13/10	1695	0	253	0
Devon Energy Production Co., LP	NWNW 31-32N-15E	Sands 31-4A	23543	GAS	Tiger Ridge	Eagle	10/05/10	1295	0	303	0
Devon Energy Production Co., LP	SWNE 22-31N-15E	Hegle 22-7	23544	GAS	Tiger Ridge	Eagle	10/01/10	1625	0	300	0
Devon Energy Production Co., LP	NWSE 15-31N-15E	Crowe-DIR 15-16	23546	GAS	Tiger Ridge	Eagle	10/18/10	1855	0	520	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL			
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D	
<b>051 Liberty</b>												
MCR, LLC	NESW 14-37N-4E	Schafer B 11-14	21830	OIL	Whitlash	Sunburst	05/06/10	2635	0	0	0	
<b>065 Musselshell</b>												
Big Snowy Resources LP	NWNE 7-10N-28E	BTC LD 7-1	21878	OIL	Wildcat Musselshell		05/05/10	3930	0	0	0	
Halek Operating MT LLC	SESE 35-10N-28E	Little Montana 1	21879	OIL	Wildcat Musselshell	Bakken	08/12/10	8054	0	0	0	
Stealth Energy USA, Inc.	NESW 7-11N-31E	Dexter 7-1	21880	OIL	Wildcat Musselshell		12/09/10	4509	0	0	0	
<b>069 Petroleum</b>												
Central Montana Resources, LLC	NENE 8-13N-29E	Snowmane 1	21172	DH	Wildcat Petroleum		12/08/10	602	0	0	0	
Central Montana Resources, LLC	SWNW 32-14N-25E	Asfaloth 1	21174	DH	Wildcat Petroleum		10/16/10	836	0	0	0	
Stealth Energy USA, Inc.	SWSE 11-14N-26E	Murnion 11-1	21175	DH	Wildcat Petroleum		10/07/10	2902	0	0	0	
<b>071 Phillips</b>												
Fidelity Exploration & Production Co.	NESE 18-32N-32E	Federal 1310	22930	GAS	Bowdoin	Phillips, Niobrara	04/08/10	1470	0	156	0	
Fidelity Exploration & Production Co.	SESW 22-33N-32E	Fee 1238	22948	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	04/13/10	1480	0	162	0	
Fidelity Exploration & Production Co.	SWNW 13-32N-32E	Federal 1406	23159	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	04/12/10	1515	0	223	0	
Fidelity Exploration & Production Co.	NWNW 20-31N-34E	Federal 1454	23237	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	04/11/10	1570	0	94	0	
Fidelity Exploration & Production Co.	NWSW 14-32N-34E	Federal 1434	23239	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/04/10	1450	0	126	0	
Fidelity Exploration & Production Co.	NW 2-31N-33E	Fee 1472	23287	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	04/11/10	1470	0	156	0	
Fidelity Exploration & Production Co.	SESW 23-32N-33E	Fee 1473	23288	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/19/10	1525	0	160	0	
Fidelity Exploration & Production Co.	NESW 25-32N-33E	Fee 1475	23289	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/18/10	1450	0	128	0	
Fidelity Exploration & Production Co.	SENE 25-32N-33E	Fee 1476	23290	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/19/10	1530	0	122	0	
Fidelity Exploration & Production Co.	SWSW 11-32N-34E	Fee 1484	23291	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/04/10	1565	0	116	0	
Fidelity Exploration & Production Co.	NWSE 23-32N-34E	Fee 1487	23292	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/04/10	1450	0	119	0	
Fidelity Exploration & Production Co.	SESW 27-32N-34E	Fee 1482	23293	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/02/10	1530	0	112	0	
Fidelity Exploration & Production Co.	SENE 6-31N-34E	Fee 1477	23294	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/25/10	1450	0	131	0	
Fidelity Exploration & Production Co.	NESW 28-32N-34E	Fee 1480	23295	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/20/10	1530	0	73	0	
Fidelity Exploration & Production Co.	SWSW 29-32N-34E	Fee 1478	23296	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/03/10	1530	0	145	0	
Fidelity Exploration & Production Co.	NESE 29-32N-34E	Fee 1479	23297	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/20/10	1530	0	116	0	
Fidelity Exploration & Production Co.	NESW 4-31N-33E	Federal 1470	23298	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	04/12/10	1505	0	149	0	
Fidelity Exploration & Production Co.	SESE 35-32N-33E	Federal 1474	23299	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/19/10	1490	0	164	0	
Fidelity Exploration & Production Co.	SWSW 13-32N-34E	Federal 1485	23300	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/07/10	1450	0	92	0	
Fidelity Exploration & Production Co.	NWNW 24-32N-34E	Federal 1486	23301	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/07/10	1450	0	116	0	
Fidelity Exploration & Production Co.	SENE 28-32N-34E	Federal 1481	23303	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/02/10	1530	0	111	0	
Fidelity Exploration & Production Co.	SWNW 34-33N-33E	Federal 1471	23305	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	04/09/10	1480	0	76	0	
Fidelity Exploration & Production Co.	SESE 28-32N-34E	Fee 1499	23306	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/03/10	1530	0	129	0	
Fidelity Exploration & Production Co.	NENE 35-32N-34E	Fee 1500	23307	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/02/10	1490	0	127	0	
Fidelity Exploration & Production Co.	SWNW 19-32N-35E	Fee 1498	23308	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/27/10	1450	0	112	0	
Omimex Canada, Ltd.	NENE 34-33N-33E	Federal 3433-5	23309	GAS	Bowdoin	Greenhorn-Phillips	08/20/10	1450	0	110	0	
Decker Operating Company, L.L.C.	SWSE 23-37N-29E	MLFU 2379-1	23310	GAS	Wildcat Phillips	Bowdoin	08/20/10	2530	0	75	0	
Decker Operating Company, L.L.C.	NWNW 36-33N-31E	MRFU 3631-2	23311	GAS	Bowdoin	Phillips	08/21/10	1320	0	15	18	

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL			
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D	
<b>073 Pondera</b>												
Roland Oil and Gas	NWSE 6-31N-5W	Tracer 10-6-31N-5W	21846	OIL	Cut Bank	Cut Bank	02/02/10	3114	12	0	0	
<b>083 Richland</b>												
Enerplus Resources USA Corporation	NENW 7-24N-55E	Snydley-Margaret 7-3HID3	22691	OIL	Wildcat Richland	Bakken	03/29/10	14200	198	113	6	
Enerplus Resources USA Corporation	NENW 28-23N-58E	Foghorn-Joanne 28-3-HID3	22785	OIL	Wildcat Richland	Bakken	01/15/10	14730	200	83	50	
Enerplus Resources USA Corporation	SWSE 9-24N-54E	Porky-Theresa 9-15-HID3	22786	OIL	Wildcat Richland	Bakken	01/05/10	15860	197	114	69	
Enerplus Resources USA Corporation	NENW 36-24N-57E	Natasha-John 36-3-HLID3	22787	OIL	Wildcat Richland	Bakken	09/10/10	19945	1041	694	340	
Continental Resources Inc	NENE 30-25N-53E	Hanna BR 1-30HSU	22800	OIL	Wildcat Richland	Bakken	07/21/10	18657	246	232	108	
Continental Resources Inc	SESE 36-25N-52E	Blackjack Hanna 1-36HSU	22803	OIL	Wildcat Richland	Bakken	02/09/10	18398	164	92	47	
Citation Oil & Gas Corp.	NENW 32-26N-58E	Anderson 1-32R	22805	OIL	Wildcat Richland	Red River	01/22/10	12620	1	3	70	
Enerplus Resources USA Corporation	NWNE 2-23N-57E	Natasha-Vinnie 2-2-HLID3	22806	OIL	Wildcat Richland	Bakken	06/24/10	20217	989	0	242	
Enerplus Resources USA Corporation	NW 4-24N-55E	Whiplash-Chloe 4-11-HID3	22807	OIL	Wildcat Richland	Bakken	04/30/10	15910	241	140	93	
Enerplus Resources USA Corporation	SWSE 26-24N-57E	Fearless-Willis 26-15-HLID3	22809	OIL	Wildcat Richland	Bakken	07/15/10	19765	1108	0	418	
Enerplus Resources USA Corporation	NENW 31-25N-54E	Porky-Geno 31-3-HID3	22810	OIL	Wildcat Richland	Bakken	01/29/10	13906	170	112	74	
Enerplus Resources USA Corporation	NWNW 36-25N-54E	Burning Tree-Moon 36-4-HID3	22811	OIL	Wildcat Richland	Bakken	02/25/10	16363	390	214	29	
Slawson Exploration Company Inc	NENW 16-23N-53E	Vandal 1-16H	22812	OIL	Wildcat Richland	Bakken	04/15/10	14310	93	50	2	
Enerplus Resources USA Corporation	SWSW 8-24N-55E	Snydley-Dexter 8-13-HSU	22813	OIL	Wildcat Richland	Bakken	03/24/10	14254	250	162	43	
XTO Energy Inc.	NWNE 34-25N-54E	Gunderson 31X-34	22817	OIL	Wildcat Richland	Bakken	02/20/10	14913	98	98	110	
Continental Resources Inc	NWNE 28-25N-53E	Carda 3-28H	22818	OIL	Wildcat Richland	Bakken	05/09/10	18985	226	91	87	
Continental Resources Inc	NWNW 5-24N-53E	June 2-5H	22819	OIL	Wildcat Richland	Bakken	03/31/10	16286	119	72	56	
XTO Energy Inc.	SESW 25-24N-54E	Vera 24X-25	22820	OIL	Wildcat Richland	Bakken	03/25/10	18492	252	83	36	
XTO Energy Inc.	SESW 19-24N-55E	Storm 24X-19	22821	OIL	Wildcat Richland	Bakken	04/24/10	17830	213	116	58	
XTO Energy Inc.	NWNW 31-24N-55E	Tri-W 11X-31	22822	OIL	Wildcat Richland	Bakken	10/30/10	18580	331	331	68	
XTO Energy Inc.	SESW 22-22N-59E	lone 24X-22	22823	OIL	Wildcat Richland	Bakken	07/19/10	18391	302	302	337	
EOG Resources, Inc.	SWNW 17-25N-53E	Ed & Paul 1-17H	22824	OIL	Wildcat Richland	Bakken	09/18/10	16475	2077	1440	1868	
Enerplus Resources USA Corporation	NENE 11-24N-55E	Chainsaw-Magruder 11-1HR	22826	OIL	Wildcat Richland	Bakken	04/24/10	13992	282	0	81	
XTO Energy Inc.	SWSW 8-23N-55E	Eugene 14X-8	22827	OIL	Wildcat Richland	Bakken	05/28/10	18321	581	290	356	
XTO Energy Inc.	SENE 13-23N-57E	Rocky 42X-13	22829	OIL	Wildcat Richland	Bakken	03/23/10	19726	394	34	351	
XTO Energy Inc.	NENE 36-26N-52E	Brown State 41X-36	22830	OIL	Wildcat Richland	Bakken	07/15/10	18269	147	80	195	
EOG Resources, Inc.	SWNW 6-25N-53E	Brown 2-06H	22831	OIL	Wildcat Richland	Bakken	08/07/10	16555	160	72	150	
XTO Energy Inc.	SESW 28-23N-57E	Cundiff Farms 24X-28	22832	OIL	Wildcat Richland	Bakken	04/23/10	20419	303	91	62	
XTO Energy Inc.	SENE 3-22N-58E	Hillary 42X-3	22833	OIL	Wildcat Richland	Bakken	05/22/10	19743	280	103	197	
Continental Resources Inc	SESW 35-24N-53E	Winters 3-35H	22835	OIL	Wildcat Richland	Bakken	06/13/10	19011	762	436	522	
XTO Energy Inc.	SWSW 10-24N-56E	Craig 14X-10	22839	OIL	Wildcat Richland	Bakken	08/28/10	18025	631	631	1424	
EOG Resources, Inc.	NWNE 1-25N-54E	Calvin 2-01H	22842	OIL	Wildcat Richland	Bakken	12/04/10	15421	890	625	920	
EOG Resources, Inc.	NWNE 32-26N-54E	Therese 2-32H	22843	OIL	Wildcat Richland	Bakken	10/15/10	15133	480	265	505	
Enerplus Resources USA Corporation	NENW 15-24N-57E	Peanut-Heirs 15-3-HID3	22844	OIL	Wildcat Richland	Bakken	08/21/10	14673	217	0	179	
EOG Resources, Inc.	NWNW 18-25N-53E	Leo 2-18H	22846	OIL	Wildcat Richland	Bakken	11/07/10	13757	605	490	673	
SM Energy Company	SESW 8-23N-57E	Marlin 14-8H	22849	OIL	Wildcat Richland	Bakken	10/11/10	14608	216	135	80	
XTO Energy Inc.	NWNW 12-22N-59E	Thiel 11X-12	22850	OIL	Wildcat Richland	Bakken	12/02/10	19790	1165	217	1285	
Continental Resources Inc	NENE 13-25N-55E	Benny 1-13H	22851	OIL	Wildcat Richland	Bakken	11/07/10	19589	177	0	282	

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
Continental Resources Inc	NENW 5-26N-56E	Baxter 1-5H	22852	OIL	Wildcat Richland	Bakken	09/24/10	19610	440	410	589
XTO Energy Inc.	SESW 27-26N-53E	Tolksdorf 24X-27	22853	OIL	Wildcat Richland	Bakken	09/29/10	19014	472	427	129
Continental Resources Inc	NWNW 1-26N-53E	Tolksdorf 1-1H	22855	OIL	Wildcat Richland	Bakken	10/02/10	18398	300	0	293
Continental Resources Inc	SESE 6-25N-54E	Amestoy 1-6H	22861	OIL	Wildcat Richland	Bakken	11/12/10	18927	772	382	405
<b>085 Roosevelt</b>											
EOG Resources, Inc.	SESE 33-29N-57E	Carat 2-33H	21733	OIL	Wildcat Roosevelt	Bakken	04/22/10	13742	264	150	528
Zenergy Operating Company, LLC	NWNW 24-27N-58E	Luke Sweetman 24-25H	21736	OIL	Wildcat Roosevelt	Bakken	04/21/10	19790	1066	477	1761
Slawson Exploration Company Inc	SESE 19-30N-59E	Mayhem 1-19H	21748	OIL	Wildcat Roosevelt	Bakken	04/19/10	14280	117	74	272
Brigham Oil & Gas LP	SE 17-28N-56E	Rogney 17-8 1-H	21749	OIL	Wildcat Roosevelt	Bakken	05/23/10	19400	775	805	2967
Slawson Exploration Company Inc	SESW 10-26N-59E	Renegade 1-10H	21750	OIL	Wildcat Roosevelt	Bakken	10/24/10	13911	289	200	354
Zenergy Operating Company, LLC	SWSE 11-27N-59E	Amazing Grace Federal 11-2H	21751	OIL	Wildcat Roosevelt	Bakken	09/14/10	19544	1043	751	453
Oasis Petroleum North America LLC	SWSW 19-28N-58E	Beulah Irene Federal 19-18H	21757	OIL	Wildcat Roosevelt	Bakken	11/28/10	18787	1160	464	2601
Petro-Hunt, LLC	NWNW 14-28N-58E	Lowenstein 28-58 14B-23-2H	21758	OIL	Wildcat Roosevelt	Bakken	10/25/10	19533	478	256	1190
Nautilus Poplar, LLC	NENE 31-29N-51E	EPU 119	21777	OIL	Wildcat Roosevelt	Nisku	11/06/10	7224	0	0	360
<b>087 Rosebud</b>											
Pinnacle Gas Resources, Inc.	SWSW 33-7S-41E	Hosford 07-41 13-33	21717	CBM	Wildcat Rosebud, N		01/14/10	369	0	0	0
Stealth Energy USA, Inc.	NWSE 22-11N-31E	DeJaegher 22-1	21722	DH	Wildcat Rosebud, N		09/30/10	5100	0	0	0
<b>091 Sheridan</b>											
TAQA North USA, Inc.	NWNW 15-37N-57E	Hellegaard 9H	21858	OIL	Wildcat Sheridan	Bakken	08/02/10	11858	302	97	220
TAQA North USA, Inc.	SENE 23-32N-58E	Dwyer 23-8H	21860	DH	Dwyer		12/14/10	11284	0	2	955
Kodiak Oil & Gas (USA) Inc.	SESE 30-34N-58E	Meagher 16-30	21863	OIL	Wildcat Sheridan	Red River	06/28/10	11303	264	209	0
Kodiak Oil & Gas (USA) Inc.	SWSW 20-34N-58E	Harshbarger 13-20-29	21864	OIL	Wildcat Sheridan	Red River	07/02/10	11465	100	0	192
Stephens Energy Company, LLC	NWNW 29-33N-56E	Ruiz 4-29	21868	OIL	Wildcat Sheridan	Red River	05/03/10	11400	30	20	265
TAQA North USA, Inc.	NWSW 9-37N-57E	Hellegaard 9-12H	21869	OIL	Wildcat Sheridan	Bakken	07/19/10	11838	433	150	236
Huntington Energy, LLC	NENE 36-34N-56E	State of Montana 1-36	21870	OIL	Wildcat Sheridan	Red River	04/20/10	11479	52	30	123
Shakespeare Oil Co Inc	NWSW 11-36N-54E	Olson 1-11	21871	OIL	Raymond, Northeast	Winnipegosis	02/22/10	10383	55	0	135
TAQA North USA, Inc.	SESE 10-37N-57E	Hellegaard 10-16H	21873	OIL	Wildcat Sheridan	Bakken	09/22/10	11864	447	148	164
TAQA North USA, Inc.	SWSW 9-37N-57E	Hellegaard 9-13H	21874	OIL	Wildcat Sheridan	Bakken	10/23/10	11742	333	87	301
<b>095 Stillwater</b>											
Bayswater Exploration & Production, LLC	NWNE 11-1N-21E	Nordahl 2-11	21266	GAS	Wildcat Stillwater	Big Elk Sandstone	02/12/10	3054	0	125	0
Bayswater Exploration & Production, LLC	NWNE 9-2N-20E	Kirchner 2-9	21267	GAS	Wildcat Stillwater	Eagle	03/25/10	2936	0	19	77
Bayswater Exploration & Production, LLC	NESE 26-1N-21E	Keating 9-26	21274	GAS	Wildcat Stillwater	Muddy	02/24/10	3890	0	120	0
Bayswater Exploration & Production, LLC	NWSW 10-2N-20E	Bayswater 12-10	21276	GAS	Rapelje	Eagle	03/25/10	1348	0	12	104
<b>097 Sweetgrass</b>											
Bayswater Exploration & Production, LLC	SWSE 13-3N-18E	Stimpson 15-13B	21063	GAS	Wildcat Sweet Grass	Lakota, Big Elk Sandstone	01/08/10	4038	0	440	40
<b>101 Toole</b>											
Enclave Operating, LLC	SENW 31-35N-1W	Emmons 31 6-31	24135	OIL	Kevin-Sunburst	Madison	05/12/10	1700	0	0	7
Somont Oil Company, Inc.	SESE 8-35N-2W	Federal 7X	24141	OIL	Kevin-Sunburst	Madison	01/04/10	1754	2	0	20
Somont Oil Company, Inc.	SESE 21-35N-1W	White 1X	24151	OIL	Kevin-Sunburst	Swift	10/20/10	1380	0	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
Keesun Corporation	SENE 30-34N-2W	Munson 8A-30	24152	DH	Kevin-Sunburst		03/18/10	1686	0	0	0
Keesun Corporation	NWNW 24-34N-3W	Danser 4D-24	24153	OIL	Kevin-Sunburst	Madison	03/15/10	1545	18	0	225
Croft Petroleum Company	NWNE 9-36N-2E	Federal 2-9	24154	DH	Miners Coulee		08/21/10	2649	0	0	0
Somont Oil Company, Inc.	NWNW 27-35N-1W	FSFU 30	24156	OIL	Kevin-Sunburst	Swift	10/04/10	1440	48	0	36
Tyler Oil Company	NESW 26-35N-3E	Henry 11-26	24157	DH	Wildcat Toole		05/23/10	2696	0	0	0
Keesun Corporation	NESW 6-32N-4W	Torgerson 11-6	24159	DH	Wildcat Toole		07/10/10	2620	0	0	0
Keesun Corporation	NWNE 30-33N-4W	Walberger 2-30	24160	DH	Wildcat Toole		07/28/10	2690	0	0	0
Keesun Corporation	NENE 31-33N-4W	Johnston 1-31	24161	DH	Wildcat Toole		07/16/10	2436	0	0	0
Croft Petroleum Company	SWNE 2-36N-2E	Federal 7-2	24163	DH	Fred & George Creek		11/05/10	2577	0	0	0
Keesun Corporation	NWNE 24-34N-3W	Potter 2I-24	24169	OIL	Kevin-Sunburst	Madison	09/10/10	1588	12	0	75
Homestake Oil & Gas Co.	NWNW 11-35N-3W	Government 2A	24170	OIL	Kevin-Sunburst	Madison	12/12/10	1880	5	0	31
Knaup, Harry J. & Lucille	SENW 9-35N-2W	Swears 6-C	24178	OIL	Kevin-Sunburst	Madison	10/14/10	1671	15	0	0
Compass Energy, Inc.	NWSE 11-31N-3W	G. Nadeau 1	24179	DH	Wildcat Toole		12/01/10	1545	0	0	0
Keesun Corporation	SWSE 35-32N-4W	McCormick 15-35	24180	DH	Wildcat Toole		11/13/10	2560	0	0	0
Somont Oil Company, Inc.	NWSW 1-34N-2W	Great Falls North 1	60171	OIL	Kevin-Sunburst	Madison	02/16/10	1600	3	0	2300

#### 105 Valley

Fidelity Exploration & Production Co.	SWSE 15-31N-35E	Federal 1174	21454	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/13/10	1490	0	92	0
Fidelity Exploration & Production Co.	SESW 23-31N-35E	Federal 1178	21457	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/17/10	1490	0	81	0
Fidelity Exploration & Production Co.	NENW 22-31N-35E	Federal 1431	21520	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/13/10	1450	0	57	0
Fidelity Exploration & Production Co.	NENW 7-31N-35E	Fee 1491	21525	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	04/10/10	1530	0	85	0
Fidelity Exploration & Production Co.	SENW 28-31N-35E	Fee 1497	21526	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/26/10	1490	0	63	0
Fidelity Exploration & Production Co.	NWSE 30-32N-35E	Fee 1467	21527	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/27/10	1530	0	62	0
Fidelity Exploration & Production Co.	NENE 11-31N-34E	Fee 1492	21528	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	04/10/10	1530	0	116	0
Fidelity Exploration & Production Co.	NESW 12-31N-34E	Fee 1490	21529	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/28/10	1530	0	95	0
Fidelity Exploration & Production Co.	NWSW 27-31N-35E	Fee 1496	21530	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/26/10	1490	0	2	0
Fidelity Exploration & Production Co.	SESW 18-31N-35E	Federal 1488	21533	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/29/10	1490	0	76	0
Fidelity Exploration & Production Co.	SENE 20-31N-35E	Federal 1493	21534	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/18/10	1450	0	36	0
Fidelity Exploration & Production Co.	NENE 26-31N-35E	Federal 1494	21535	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/14/10	1490	0	85	0
Fidelity Exploration & Production Co.	NENW 31-32N-35E	Federal 1466	21536	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/28/10	1570	0	74	0
Fidelity Exploration & Production Co.	SENE 27-31N-35E	Federal 1495	21537	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/14/10	1490	0	34	0
Fidelity Exploration & Production Co.	SESE 3-31N-34E	Fee 1501	21539	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	04/11/10	1490	0	97	0

\* "Operator" is the well operator at the time the well was completed and not necessarily the current operator or operator that permitted the well.

\*\* OIL - Oil Well; GAS - Gas Well; DH - Dry Hole; GST - Gas Storage; CBM - Coalbed Methane; EOR - Injection, Enhanced Recovery; SWD - Salt Water Disposal

Data Current Through: 7/24/2011

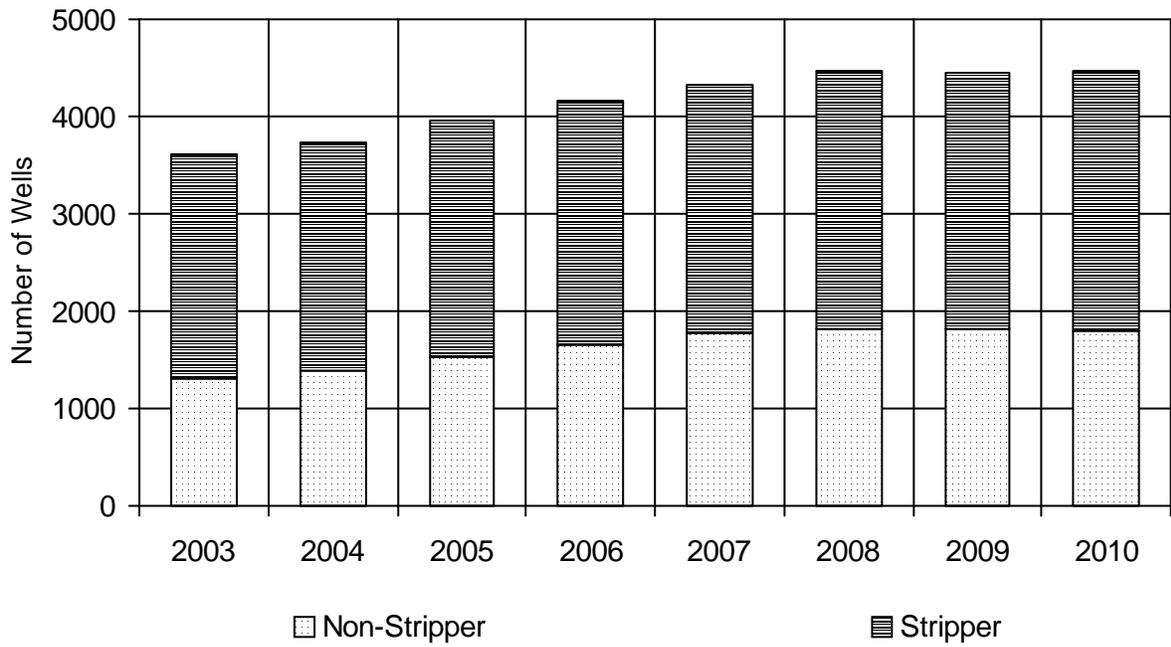
## 2010 Stripper Oil Well Statistics

A Stripper Oil Well Produces Less Than 10 Barrels Of Oil Per Day

### Oil Production

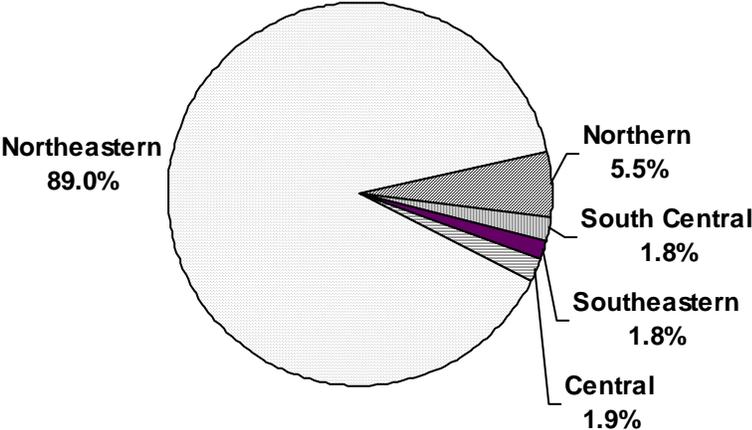


### Number Of Producing Wells

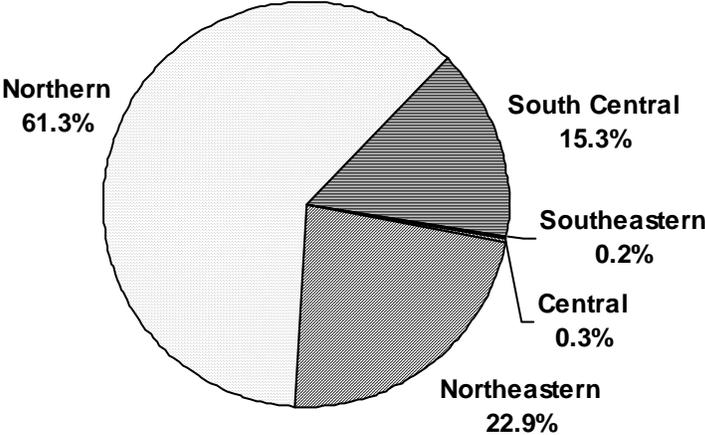


# 2010 Production By Area

## Oil Production



## Gas Production



## 2010 Field Rules and Production Summary By Formation

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Ace High</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,686</b>
				Statewide.	
<b>Agawam</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>79</b>
				Statewide.	
<b>Alkali Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>53,229</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>31,682</b>
				320-acre Red River Fm. spacing units with 660' setback from spacing unit boundaries and 1650' between wells (Order 77-81).	
<b>Alma</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>148,914</b>
Spike Zone, Blackleaf Fm.	1	0	9,576	640-acre spacing units for gas production from the Sawtooth, Bow Island, and shallower formations; location to be no closer than 990' to spacing unit boundary (Order 19-77).	
2010 Production:		0	9,576		
<b>Alma, North</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>29,077</b>
				Single 640-acre spacing unit for Blackleaf gas production (Order 95-82).	
<b>Amanda</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>5,831,337</b>
Bow Island	10	0	21,864	320-acre spacing units for gas with one well per horizon, base of the Swift to the surface; wells to be no closer than 660' to spacing unit boundary; spacing units to consist of two contiguous quarter sections lying within one or two sections (Order 76-79). Field enlargement (Orders 25-83, 1-85, 25-88, 42-88, 2-89 and 29-91). Add Sec. 23-36N-4W for gas production below Bow Island and through the Swift (Order 63-91). Enlarged to include 36N-4W-22 for all formations below Bow Island including Swift (Order 123-01). Well Density and spacing amendments (Orders 88-03, 175-04, 136-09, 84-10).	
Dakota	1	0	23		
Sunburst	4	0	42,130		
Swift	6	0	71,498		
Bow Island, Dakota	1	0	8,471		
Dakota, Burwash, Swift	1	0	30,319		
Swift, Sunburst	8	0	78,032		
Burwash, Swift	1	0	3,349		
2010 Production:		0	255,686		
<b>Andes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>21,175</b>
				Statewide.	
<b>Antelope</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>186,980</b>
Red River	3	47,956	26,793	Statewide.	
2010 Production:		47,956	26,793		
<b>Antelope Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>44,457</b>
Bow Island	1	0	302	Statewide.	
2010 Production:		0	302		
<b>Antelope, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,484</b>
				Statewide.	
<b>Anvil</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,585,046</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>2,777,762</b>
Ratcliffe	1	4,285	4,406	320-acre spacing units for Red River B and C with one well per zone located no closer than 660' to spacing unit boundary; commingling approved (Order 75-85).	
Duperow	1	16,739	8,868		
Nisku	1	20,729	2,255		
Red River	2	6,792	5,426		
2010 Production:		48,545	20,955		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Anvil, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>349,111</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>216,355</b>
Mission Canyon	4	54,731	39,418	160-acre spacing units for production of oil from the Madison Group (Order 147-06). Exception location (Order 445-06). Additional wells (Orders 208 & 209-10).			
	2010	Production:	54,731	39,418			
<b>Arch Apex</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>5,215,120</b>
Bow Island	31	0	96,642	Delineated for Colorado Blackleaf pool; wells to be 330' from legal subdivision, 2,400' from any other well drilling to or producing from the same reservoir; 75' topographic tolerance (Orders 5-56, 4-60). Single Bow Island spacing unit (Order 3-78).			
Sunburst	1	0	1,829				
Bow Island, Kootenai, Swift	1	0	2,619				
	2010	Production:	0	101,090			
<b>Ash Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>868,169</b>		
Spacing waived (Shannon Formation) within unitized portion of field with wells to be no closer than 660' to unit boundary (Order 4-65). Waterflood initiated October 1964 (Orders 22-64, 15-66).							
<b>Ashfield</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>29,781,610</b>
Bowdoin	15	0	140,359	640-acre spacing units for Bowdoin/Greenhorn/Phillips with two wells per formation (Orders 41-82 and 16-89). Allow 4 wells per formation per 640-acre spacing unit located no closer than 660' to the spacing unit boundary, 1,320' between wells producing from the same formation with 150' geologic or topographic tolerance (Order 17-89). Allow 8 wells per spacing unit in 4 spacing units and reduce between-well distance to 990' with 150' topographic tolerance (Order 8-92).			
Niobrara	2	0	20,563				
Phillips	123	0	567,875				
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	11,437				
Niobrara, Greenhorn, Phillips	1	0	2,734				
Bowdoin, Greenhorn, Phillips	1	0	2,428				
Greenhorn-Phillips	5	0	10,075				
Bowdoin, Phillips	42	0	412,857				
Phillips, Niobrara	11	0	38,448				
Bowdoin, Phillips, Niobrara	4	0	22,554				
	2010	Production:	0	1,229,330			
<b>Ator Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>45,762</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>7,970</b>
Red River	1	1,134	307	Single spacing unit comprised of W/2 NE/4 and E/2 NW/4 35N-55E-36 for production of oil from Red River Formation (Order 73-96).			
	2010	Production:	1,134	307			
<b>Autumn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>35,546</b>	Statewide.	
<b>Badlands</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>6,061,540</b>
Eagle	14	0	209,919	One Eagle Formation well per governmental section spacing unit located no closer than 990' to a section line (Order 22-78).			
	2010	Production:	0	209,919			
<b>Bainville</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,873,090</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>864,133</b>
Mission Canyon	1	8,357	1,449	320-acre spacing unit for Winnipegosis Formation, 28N-58E-26: E/2 (Order 117-84). Spacing unit for Winnipegosis 28N-58E-20:E/2SE, 21: W/2SW, 28: W/2NW, 29: E/2NE (Order 18-88, Order 53-98). Red River spacing unit, 28N-58E-28: W2 (Order 53-98). 320-acre Madison spacing unit, 28N-58E-28: E2 (Order 89-00).			
Ratcliffe	7	69,181	33,349				
Winnipegosis	1	2,670	1,849				
Red River	2	12,450	9,847				
	2010	Production:	92,658	46,494			
<b>Bainville (Ratcliffe/Mission Canyon)</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>99,260</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>44,428</b>
Ratcliffe	1	4,603	1,366	Single spacing unit consisting of S/2 NW/4 and N/2 SW/4 Sec. 13, T28N, R58E for production from the Mission Canyon/Ratcliffe (Order 5-94).			
	2010	Production:	4,603	1,366			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
<b>Bainville II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,517,951</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>872,448</b>	
Ratcliffe	1	1,512	489	320-acre Red River spacing units; no well closer than 660' to the unit boundaries (Order 36-82). Field reduction (Order 16-85). Single Red River spacing unit designated (Order 69-85). Single Madison Group spacing unit, NW/4 27N-59E-6 (Order 122-97). 320-ac. Nisku spacing units, E2 27N-58E-2 (Order 52-02) and W2 27N-58E-1 (Order 124-04).				
Nisku	2	12,007	6,657					
Red River	1	13,177	8,063					
	2010	Production:	26,696	15,209				
<b>Bainville, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,882,762</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>6,751,894</b>	
Mission Canyon	1	3,669	1,029	320-acre spacing units for Winnipegosis and Red River consisting of two governmental quarter sections located in one or two governmental sections; wells no closer than 660' to unit boundary and 1,650' to any well producing from the same formation (Order 84-79). Topographic tolerance of 150' (Order 39-80). Spacing units for production from the Nisku Formation (Orders 61-92, 57-96). Spacing unit for production from the Madison (Order 16-93). Commingling authorized (Orders 34-97, 35-97, 112-97, 113-97). Nisku spacing unit, 29N-58E-31:N2 (Order 142-00)				
Ratcliffe	9	41,486	23,019					
Nisku	9	33,805	35,138					
Winnipegosis	4	64,919	68,909					
Interlake	1	3,247	0					
Red River	9	117,072	106,360					
	2010	Production:	264,198	234,455				
<b>Bainville, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>555,745</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>264,706</b>	
Mission Canyon	1	3,560	4,149	320-acre spacing units for Madison Group to consist of two governmental quarter sections that may be in either one or two governmental sections; location no closer than 660' to the unit boundary and 1,650' to another producing well within the field (Orders 19-78, 42-79). 320-acre Red River spacing units aligned in east-west direction with permitted well to be no closer than 660' to unit boundary (Order 57-80). Nisku spacing unit, E2 28N-57E-34 (Order 50-02).				
Ratcliffe	2	8,854	3,185					
Nisku	1	10,074	5,104					
Red River	2	13,790	10,316					
	2010	Production:	36,278	22,754				
<b>Bannatyne</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>499,582</b>			
Swift	16	4,707	0	Delineated for production from the Swift and Madison Formations; wells to be located at center of 10-acre tracts, 50' topographic tolerance; commingling permitted (Order 20-58). Pilot waterflood of Swift Formation suspended in 1963.				
Madison	5	1,657	0					
	2010	Production:	6,364	0				
<b>Bascom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>27,830</b>			
				Field rules vacated.				
<b>Battle Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>110</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>57,763,406</b>	
Eagle	164	0	1,320,053	Originally delineated for production of gas from all formations from surface to top of Virgelle with one well per producing horizon per section located no closer than 990' to section line but allowing additional wells in each section no closer than 1,320' to wells producing from same horizon (Order 40-86). Include Lower Eagle and Upper Colorado intervals in a portion of the field (Order 76-92). Battle Creek, South: Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders). Field enlargement (Order 103-02).				
Judith River	1	0	492					
Niobrara	4	0	17,961					
Eagle, Claggett	2	0	23,879					
Eagle, Niobrara	3	0	56,446					
	2010	Production:	0	1,418,831				
<b>Battle Creek, South</b>							<b>Post-1986 Gas Production (MCF):</b>	<b>63,750</b>
Eagle	1	0	3,813	Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders).				
	2010	Production:	0					3,813
<b>Battle Creek, South, Oil</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>137,202</b>			
Sawtooth	2	11,058	0	Statewide plus one designated spacing unit for production of oil from the Sawtooth Formation (Order 136-2004).				
	2010	Production:	11,058					0
<b>Beanblossom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>722,258</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>54,195</b>	
Tyler	1	4,756	1,704	Three spacing units consisting of individual lots with one well per lot (Order 23-86).				
	2010	Production:	4,756					1,704

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Bear's Den</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>802,525</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>244,759</b>
Bow Island	1	0	1,490	Swift unit delineated and spacing waived in unitized portion of field (Order 5-89). Statewide spacing for non-unitized lands and formations.			
Swift	8	3,164	1,000				
	2010	Production:	3,164	2,490			
<b>Belfry</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>101,245</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>8,760</b>
				Statewide.			
<b>Bell Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>135,365,247</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>70,240</b>
Muddy	40	418,369	0	Originally 40-acre spacing units with location 660' from unit boundary with 150' tolerance for topographic reasons only (Orders 37-67, 39-67, 50-67, 1-69, 17-70). Tertiary recovery program (Order 25-80). Dissolution of existing enhanced recovery units and consolidation as the Bell Creek Consolidated (Muddy) Unit (Order 71-91). South Bell Creek (Muddy) Unit approved 6-28-90 (Order 24-90). Certification of Consolidated Unit (Order 44-96) and South Bell Creek Unit (Order 74-97) as expanded enhanced recovery projects.			
	2010	Production:	418,369	0			
<b>Bell Creek, Southeast</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>3,116,851</b>
Muddy	2	0	57,090	160-acre spacing units for Muddy gas production, wells 660' from spacing unit boundary (Order 31-72).			
	2010	Production:	0	57,090			
<b>Benrud</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>289,695</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>14,992</b>
				160-acre spacing for Devonian with wells no closer than 990' from spacing unit boundaries (Orders 1-62 and 44-62). Field rules amended to allow drilling not closer than 660' to the spacing unit boundaries (Order 6-65). Field reduction (Order 66-84).			
<b>Benrud, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,023,345</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>123,714</b>
Nisku	1	4,651	0	160-acre spacing units for Nisku with permitted location within a 1,320' square in center of quarter section (Order 6-65). Single Nisku Formation spacing unit consisting of Lots 3 and 4, Sec. 6, T30N, R48E (Orders 108-84 and 7-85)			
	2010	Production:	4,651	0			
<b>Benrud, Northeast</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,019,598</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>17,551</b>
				Same as East Benrud Field (Order 6-65). Field enlargement (Order 26-66).			
<b>Berthelote</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>75,682</b>		
Sunburst	3	606	0	Sunburst wells to be located 330' from lease lines; 660' between wells with no more than one well per governmental quarter-quarter section (Order 18-66).			
	2010	Production:	606	0			
<b>Big Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>5,623,004</b>
Cat Creek, Third	3	0	30,655	Statewide except for single spacing unit for production of gas from the Morrison Formation consisting of Sec. 29, T4N R20E (Order 25-86).			
Morrison	1	0	5,367				
Lakota, Morrison	6	0	184,756				
	2010	Production:	0	220,778			
<b>Big Gully</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>165,988</b>		
Tyler	1	5,481	0	Statewide.			
	2010	Production:	5,481	0			
<b>Big Gully, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>29,892</b>		
				Statewide.			
<b>Big Muddy Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,477,971</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>227,986</b>
Bakken	1	4,252	4,401	One well per 320-acre spacing unit for Interlake and Red River with wells no closer than 660' to boundary of the four N/2-S/2 spacing units (Order 4-75).			
Duperow	1	4,666	4,450				
	2010	Production:	8,918	8,851			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Big Rock</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,764</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>7,622,275</b>
Colorado Shale	5	0	32,950	640-acre spacing units for gas production from Blackleaf "A" Formation; location to be no closer than 990' to any governmental section line (Order 31-78). Amended to allow 2 wells per section in 5 sections (Order 64-85).			
Blackleaf	22	0	94,100				
Bow Island	6	0	39,177				
	2010	Production:	0	166,227			
<b>Big Wall</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,656,961</b>		
Amsden	3	7,613	0	Basal Amsden Sand and Amsden Dolomite spaced by old statewide spacing; 330' from lease or property line, 990' between wells in same reservoir (Order 12-54). Waterflood of Tyler "B" sand started August 1966 (Order 22-66). A second Tyler "B" waterflood authorized by Order 96-83.			
Tyler	8	16,713	0				
	2010	Production:	24,326	0			
<b>Big Wall, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,218</b>	Statewide.	
<b>Bills Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,158</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>568,803</b>
Sunburst	1	0	931	Field without restrictions except that no well may be drilled closer than 330' to the exterior field boundary (Order 22-80).			
	2010	Production:	0	931			
<b>Black Butte</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,783,590</b>
Eagle	1	0	30,683	320-acre spacing units for gas production from the Eagle Sandstone consisting of either the N/2 and S/2 or E/2 and W/2 of the section with wells to be no closer than 990' to exterior field boundaries nor closer than 660' to the interior spacing unit boundaries (Order 134-80).			
	2010	Production:	0	30,683			
<b>Black Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>6,120,329</b>
Eagle	12	0	259,730	320-acre Eagle spacing units; well to be located no closer than 990' to unit boundary (Order 6-73). Well location to be no closer than 660' to eastern boundary of Black Coulee Field (Order 37-79). Field enlargement (Order 71-79). Numerous exception locations.			
	2010	Production:	0	259,730			
<b>Black Diamond</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>711,309</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>270,137</b>
				320-acre spacing units for Duperow, Red River and Nisku Formations; well no closer than 660' to unit boundary (Orders 147-81 and 51-86). Field enlarged (Order 15-87). Portion of existing field delineated for production from Ratcliffe and Mission Canyon (Orders 32-89, 154-00).			
<b>Black Jack</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,665,605</b>
Second White Specks	1	0	1,528	Delineated for Sunburst and Swift with one gas well per 160 acre spacing unit, with well no closer than 660' to spacing unit boundaries (Order 3-69). Order 3-69 amended to include Blackleaf Formation (Order 4-74).			
Blackleaf	1	0	946				
Sunburst	9	0	39,726				
Blackleaf, Swift	1	0	961				
Swift, Sunburst	1	0	727				
	2010	Production:	0	43,888			
<b>Blackfoot</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,839,516</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,398,872</b>
Dakota	6	0	20,127	Delineated for Cut Bank, Madison with one well per 40-acre spacing unit; 300' tolerance from center of spacing unit; dual completion in Cut Bank and Madison with administrative approval (Order 3-57). Waterflood started November 1976 (Order 34-76). Blackfoot Shallow Gas: 640-acre spacing units; one well per section per producing horizon above the Kootenai located no closer than 990' to section boundaries (Order 121-80). Sunburst Sandstone spacing unit, 37N-6W-11:W2 SE (Order 1-00).			
Bow Island, Dakota	2	0	3,022				
Cut Bank, Madison	5	3,389	0				
Sunburst, Dakota	1	0	1,039				
	2010	Production:	3,389	24,188			
<b>Blackfoot, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>810</b>	Field rules vacated.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Blackleaf Canyon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>32,922</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,054,082</b>
				Single 160-acre Madison spacing unit (Order 84-81). Knowlton Unit: Well spacing requirements suspended provided no well drilled to be closer than 990' to unit boundary (Order 47-81). Two 280-acre spacing units for Sun River (Order 25-85).			
<b>Bloomfield</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>830,930</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>339,672</b>
Dawson Bay	1	19,286	0	320-acre spacing units for Interlake and Red River Formations consisting of two contiguous governmental quarter sections which need not be in the same section; wells located no closer than 660' to spacing unit boundaries (Order 38-83). Dawson Bay Formation added and commingling of Dawson Bay, Interlake, and Red River formations authorized (Order 16-84). Enlarged (Orders 32-84 and 26-89).			
Red River	2	27,907	6,070				
Dawson Bay, Interlake	1	6,710	0				
	2010	Production:	53,903	6,070			
<b>Bloomfield, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>77,949</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,066</b>
Red River	2	63,721	2,555	Statewide for production from the Red River Formation plus individual designated spacing units for horizontal wells.			
	2010	Production:	63,721	2,555			
<b>Blue Hill</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>162,251</b>		
				Statewide.			
<b>Blue Mountain</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>208,695</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>13,484</b>
Red River	2	3,295	0	Statewide.			
	2010	Production:	3,295	0			
<b>Border</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,512,963</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>111,921</b>
Cut Bank	4	1,587	42	Oil: Unitized into New and Old Border fields, 6-1-73 (Orders 8-73, 9-73). Gas: Location no closer than 330' to boundary of legal subdivision; 2,400' between wells in same formation on same lease; 75' topographic tolerance (Order 7-54). Waterflood approved (Orders 8-73, 9-73, 28-73).			
Sunburst	1	0	5,389				
	2010	Production:	1,587				
<b>Boulder</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>156,754</b>		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
<b>Bowdoin</b>				<b>Post-1986 Gas Production (MCF): 166,625,707</b>
Bowdoin	104	0	792,883	One well per quarter section not less than 1,000' from lease boundary or less than 2,000' from any gas well in same horizon (Order 29-55). Unitized 1958. Delineated (Order 3-72). Spacing waived within lands participating in Bowdoin and Hinsdale Units, 660' setback from unit boundaries (Order 135-97, 166-01). Spacing waiver expanded to include the Colorado Group and specifically the Niobrara and Belle Fourche (Order 194-02). Clarification that orders applicable to non-unit tracts include the Niobrara and Belle Fourche Fms. (Order 266-03). Numerous spacing orders for non-unit tracts.
Niobrara	1	0	2,051	
Phillips	37	0	433,185	
Bowdoin, Plps, Mwry, Blfc	2	0	53,395	
Bowdoin, Blfc, Plps, Mwry, Nbr	7	0	181,351	
Mowry, Blfc, Plps, Nbr	2	0	20,783	
Niobrara, Belle Fourche	1	0	21,431	
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	10,526	
Niobrara, Bowdoin, Belle Fourche	14	0	269,118	
Greenhorn-Phillips	1	0	6,308	
Bowdoin, Phillips	36	0	446,154	
Phillips, Belle Fourche	1	0	14,534	
Bowdoin, Phillips, Belle Fourche	22	0	454,065	
Niobrara, Phillips, Belle Fourche	31	0	508,434	
Phillips, Niobrara	6	0	82,673	
Bowdoin, Niobrara	3	0	38,752	
Niobrara, Bowdoin, Phillips, B Fourche	250	0	6,141,595	
Bowdoin, Phillips, Niobrara	126	0	2,611,595	
2010 Production:		0	12,088,833	
<b>Bowes</b>				<b>Cumulative Oil Production (Bbls): 11,885,253 Post-1986 Gas Production (MCF): 9,435,194</b>
Eagle	49	0	227,657	Eagle Sandstone gas wells to be located 660' from boundary of legal subdivision and 1,320' from other wells in same formation with 75' topographic tolerance (Order 23-54). 160-acre Eagle spacing units in Sec. 5, 6, 7, 8, 17, and 18, T31N, R19E (Order 44-75). Sawtooth (Piper) oil wells 330' from lease or property line, 990' between wells in the same formation (Order 13-54). Pilot waterflood initiated in 1961 and expanded to fieldwide waterflood in 1965 utilizing water from Madison (Order 6-61). Vacuum pumps authorized (Order 74-83). Location and spacing requirements waived for lands committed to unit (Order 61-97). Expanded enhanced recovery unit designation (Order 85-97).
Sawtooth	35	158,616	0	
2010 Production:		158,616	227,657	
<b>Box Canyon</b>				<b>Cumulative Oil Production (Bbls): 245,847 Post-1986 Gas Production (MCF): 55,900</b> Statewide.
<b>Bradley</b>				<b>Cumulative Oil Production (Bbls): 278,188 Post-1986 Gas Production (MCF): 102,374</b>
Bow Island	1	0	1,170	One well per formation per section for production of gas from all horizons above the top of the Kootenai Formation (Order 91-84). Amended to allow two wells per spacing unit (Order 47-95).
Sunburst	1	451	679	
2010 Production:		451	1,849	
<b>Brady</b>				<b>Cumulative Oil Production (Bbls): 279,682</b>
Burwash	1	296	0	Originally delineated for Sunburst Sandstone; wells to be located at center of 10-acre spacing units with 75' topographic tolerance (Orders 34-62, 55-62). Field enlargement; commingle production from Burwash and Sunburst formations in Section 16 (Order 86-81).
Sunburst	6	2,000	0	
2010 Production:		2,296	0	
<b>Bredette</b>				<b>Cumulative Oil Production (Bbls): 232,121</b> Field rules vacated.
<b>Bredette, North</b>				<b>Cumulative Oil Production (Bbls): 488,554</b> Field rules vacated.

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Breed Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,339,817</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>143,552</b>
Tyler	11	66,741	6,800	Breed Creek Waterflood Unit approved; spacing waived within unitized area; wells to be located no closer than 330' to unit boundaries (Order 12-92). Certified as expanded enhanced recovery unit effective 9/1/94 (Order 90-94).			
	2010	Production:	66,741	6,800			
<b>Broadview</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>337,212</b>
	Single 640-acre Frontier spacing unit comprised of Sec. 35, T5N, R22E (Order 8-86).						
<b>Brorson</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,656,757</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,963,307</b>
Madison	3	10,341	8,925	One well per 160-acre spacing unit, wells no closer than 660' to spacing unit boundaries for Mission Canyon and Red River Formations (Order 5-69). Field enlargement (Order 25-82). Spacing units for Stonewall, 23N-58E-5: NW, SW (Order 26-01). Stonewall spacing unit, SW/4 24N-58E-33 (Order 14-02).			
Mission Canyon	3	7,251	1,237				
Ratcliffe	1	561	283				
Interlake	2	5,730	1,605				
Red River	2	11,125	8,810				
Mission Canyon, Bakken	1	5,307	365				
Stonewall, Red River	1	0	112				
	2010	Production:	40,315	21,337			
<b>Brorson, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,569,807</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>776,112</b>
Mission Canyon	2	5,186	726	Delineated for Red River production with one well per 160-acre spacing unit, no closer than 660' to spacing unit boundary (Order 26-68). Reduced Field Area (Order 26-77).			
Bakken	1	264	0				
Mission Canyon, Bakken	2	10,613	3,963				
Ratcliffe, Mission Canyon	1	3,166	515				
	2010	Production:	19,229	5,204			
<b>Brown's Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,045,234</b>
Eagle	7	0	17,944	Delineated for Judith River and Eagle gas production; one well per 160-acre spacing unit located no closer than 660' to spacing unit boundary; commingling upon administrative approval (Order 7-74). Eagle spacing units, S/2 SW 23-34N-13E and N/2 NW 26-34N-14E (Order 4-99); SW/4 34N-14E-23 (Order 215-03). Numerous location exceptions.			
	2010	Production:	0	17,944			
<b>Brown's Coulee, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,872,259</b>
Eagle	10	0	116,950	Statewide.			
	2010	Production:	0	116,950			
<b>Brush Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,208,903</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,760,913</b>
Nisku	1	4,398	999	320-acre Red River spacing units with initially nine designated spacing units (Order 15-71). Permanent spacing unit, Gunton and Stonewall, S2 33N-58E-11 (Order 13-02). Permanent spacing, Gunton 33N-58E-13, W2, and 14, E2 (Order 40-04).			
Gunton	6	76,938	40,845				
Red River	5	50,235	46,071				
	2010	Production:	131,571	87,915			
<b>Buffalo Flat</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>603</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>53,954</b>
	Statewide.						
<b>Buffalo Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>936</b>		
	Statewide.						

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Bullwacker</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>28,566,259</b>
Eagle	74	0	915,986	Delineated for Judith River and Virgelle/Eagle gas production with one well per 320-acre spacing unit no closer than 660' to internal spacing unit boundaries and 990' to exterior field boundary (Order 26-74). Field enlarged (Order 63-85). Numerous exception locations/increased density orders.	
Judith River	5	0	7,297		
Judith River, Eagle	6	0	61,237		
Eagle, Telegraph Creek	1	0	94,408		
	2010	Production:	0	1,078,928	
<b>Burget</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>122,034</b>
Nisku	1	6,005	3,529	<b>Post-1986 Gas Production (MCF):</b>	<b>63,661</b>
	2010	Production:	6,005	3,529	Delineated for production of oil from Red River; 320-acre spacing units comprised of contiguous quarter sections, 660' setback, 1650' between wells, 150' topographic tolerance (Order 25-81).
<b>Burget, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>645,043</b>
Madison	1	2,625	0	<b>Post-1986 Gas Production (MCF):</b>	<b>117,379</b>
Mission Canyon	1	2,389	0	Statewide.	
Ratcliffe	1	2,919	0		
Nisku	1	9,055	9,661		
	2010	Production:	16,988	9,661	
<b>Burns Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>269,005</b>
				Statewide.	
<b>Burns Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>82,227</b>
Red River	1	161	0	Statewide.	
	2010	Production:	161	0	
<b>Butcher Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>579</b>
				320' between producing wells with "heater" wells to be located no closer than 160' to producing wells (Order 17-60). Amended to authorize Greybull Formation wells no closer than 160' to other wells or 320' to exterior field boundaries; all wells may be utilized for steam stimulation (Order 100-81).	
<b>Bynum</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,971</b>
				Statewide.	
<b>Cabaret Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>462,275</b>
McGowan Zone	1	15	0	<b>Post-1986 Gas Production (MCF):</b>	<b>2,069</b>
	2010	Production:	15	0	Statewide.
<b>Cabin Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>115,351,296</b>
Madison	5	34,110	12,981	<b>Post-1986 Gas Production (MCF):</b>	<b>10,184,478</b>
Mission Canyon	3	29,487	1,425	Spacing waived and general rules suspended until present unit agreement becomes inoperative (Order 36-62). Field boundaries amended and some spacing units designated (Order 118-84). Waterflood of Siluro-Ordovician (Orders 5-59, 15-60, and 30-63). Expanded enhanced recovery unit (Order 12-01).	
Siluro-Ordovician	102	699,054	246,935		
Red River	6	15,200	0		
Stony Mountain	1	3,192	0		
	2010	Production:	781,043	261,341	
<b>Cadmus</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,173</b>
				Statewide.	
<b>Camp Creek</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>329,756</b>
Eagle	1	0	2,969	Statewide.	
	2010	Production:	0	2,969	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Canadian Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>9,071</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,524</b>
Sawtooth	1	915	0	320-acre spacing units for Jurassic Sawtooth/Piper with well no closer than 660' to interior spacing unit boundary and 990' to field boundaries (Order 18-76).			
	2010	Production:	915	0			
<b>Canadian Coulee, North</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>46,962</b>
Claggett Shale	1	0	6,722	640-acre spacing units for Jurassic Sawtooth. Wells to be no closer than 1,650' to section line (Order 15-74).			
	2010	Production:	0	6,722			
<b>Canal</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,608,366</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>760,555</b>
Madison	1	4,219	350	320-acre Red River spacing units consisting of E 1/2 and W 1/2 of governmental section (Order 34-70). 160-acre Madison spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 58-85). Permanent spacing unit, E/2, 23N-59E-7, for horizontal Ratcliffe well (Order 95-97).			
Mission Canyon	1	5,438	3,474				
Ratcliffe	1	2,983	0				
Red River	2	9,077	34,316				
	2010	Production:	21,717	38,140			
<b>Cannon Ball</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>74,779</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>23,686</b>
				Statewide.			
<b>Carlyle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>330,289</b>		
				320-acre Red River spacing units, either the N/2 and S/2 or E/2 and W/2 of section or lots corresponding thereto; wells no closer than 660' to unit boundary or 1,650' to any well drilling to or producing from the same pool (Order 39-79). E 1/2 of 18-11N-61E designated as a spacing unit for Nisku Formation with permission to commingle production (Order 29-87).			
<b>Cat Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>24,313,030</b>		
Cat Creek, Second	4	913	0	220' from lease or property line, 440' from every other well in same formation (Order 17-55). Three separate producing areas, East, Mosby, and West Domes. Field enlargement; upper and lower Brindley wells in Sec. 1, T15N, R28E are to be no closer than 350' from other Morrison wells in said section (Order 101-82). Three Kootenai, two Ellis, and one Amsden waterflood approved (Orders 17-56, 18-59, 13-62, 8-68, 38-70, 11-7). Waterflood modified (Order 29-74).			
Ellis	9	4,465	0				
Morrison	3	3,882	0				
Amsden	2	2,853	0				
Cat Creek 1 & 2	24	16,173	0				
Morrison, Second Cat Creek	1	1,329	0				
	2010	Production:	29,615	0			
<b>Cattails</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,368,783</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>881,833</b>
Ratcliffe	8	31,916	6,344	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to unit boundaries (Order 31-88).			
	2010	Production:	31,916	6,344			
<b>Cattails, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>378,715</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>248,604</b>
Madison	2	4,118	0	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to spacing unit boundaries. Horizontal wells may cross spacing unit boundaries (Order 70-91).			
Ratcliffe	1	0	3				
	2010	Production:	4,118	3			
<b>Cedar Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>194,494,384</b>
Eagle	942	0	15,491,528	320-acre Eagle Formation spacing units for a portion of the area, with wells in center of NW 1/4 and SE 1/4 of each section with 200' topographic tolerance (Order 1-61). Delineation amendments (Order 23-76 and 32-86). Order 33-54 (original delineation) vacated, and a portion of the lands included in Order 1-61 removed (Order 32-86). Spacing in Baker North Eagle Unit waived; 660' setback from unit boundaries (Order 93-94). Two Eagle Fm. wells per spacing unit for a portion of field (Order 4-97). 160-acre spacing for Fed. Units 8A & 8B, 660' setback, 460' topographic tolerance (Order 61-98). Spacing waived, Unit 8A (Order 139-01). Field enlargement (Order 134-03). Increased density (Order 267-03). Topographic tolerance (Order 268-03). Waive spacing in Unit 8B (Order 95-04). Numerous spacing/location exceptions.			
Judith River, Eagle	9	0	206,701				
	2010	Production:	0	15,698,229			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Chain Lakes</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>170,579</b>	
Eagle	10	0	21,417	Statewide.			
	2010 Production:	0	21,417				
<b>Charlie Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,153,204</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>377,005</b>
Bakken	1	2,334	0	Delineated for Red River, Duperow, and Nisku with 320-acre spacing units, east-west or north-south at option of operator; well no closer than 660' to spacing unit boundary and no closer than 1,650' to another producing well; spacing units may not cross section lines; commingling upon administrative approval (Order 66-76). Single 320 acre spacing unit for Dawson Bay oil production (Order 3-95).			
Dawson Bay	1	7,164	2,630				
	2010 Production:	9,498	2,630				
<b>Charlie Creek, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,218,226</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>648,845</b>
Red River	2	27,611	11,314	Two 160-acre spacing units for Duperow Formation (Order 47-87). Two 320-acre spacing units for Red River Formation (Order 38-88). Nisku spacing unit, 25N-55E-9: NE, 10:NW (Order 38-00).			
Red River, Nisku	1	7,906	8,092				
	2010 Production:	35,517	19,406				
<b>Charlie Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>43,894</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>77,794</b>
				Single Red River spacing unit (Order 37-82).			
<b>Chelsea Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>153,831</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>19,273</b>
				Statewide.			
<b>Cherry Patch</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>40,924</b>	
Eagle	2	0	4,588	Statewide plus designated spacing units for production from Eagle Fm.			
	2010 Production:	0	4,588				
<b>Cherry Patch, Southeast</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>1,689,990</b>	
Eagle	17	0	112,794				
	2010 Production:	0	112,794				
<b>Cherry Patch, Southwest</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>1,814,179</b>	
Eagle	13	0	92,363				
	2010 Production:	0	92,363				
<b>Chinook, East</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>579,754</b>	
Eagle	6	0	44,891	Statewide.			
	2010 Production:	0	44,891				
<b>Chip Creek</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>61,183</b>	
Eagle	3	0	2,176	160-acre spacing units for Virgelle/Eagle and shallower formations; location no closer than 660' to spacing unit boundary (Order 89-76).			
	2010 Production:	0	2,176				
<b>Clark's Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>101,528</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>555,496</b>
Greybull	1	427	19,760	330' from quarter-quarter section line; 1,320' between wells with 75' topographic tolerance (Order 17-54).			
	2010 Production:	427	19,760				
<b>Clark's Fork, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,024,608</b>		
				Delineated for production of gas condensate from Lakota Fm.; 160-acre spacing units, 660' setback from spacing unit boundaries.			
<b>Clark's Fork, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>91,242</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>39,822</b>
				160-acre spacing for Frontier and deeper horizons; location no closer than 330' to quarter section line or 1,320' to any other well (Order 21-69).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Clear Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,803,233</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,710,900</b>
Mission Canyon	3	9,582	3,437	Statewide, plus single spacing unit for Madison and Nisku consisting of E/2 NW/4 and W/2 NE/4 Sec. 8, T33N, R58E (Order 21-94).			
Ratcliffe	1	3,264	2,334				
Nisku	2	3,981	1,250				
Red River	3	35,521	16,592				
Red River, Nisku	1	5,138	4,001				
	2010	Production:	57,486	27,614			
<b>Clear Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>447,591</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>193,401</b>
Red River	2	21,601	8,545	Statewide, plus permanent Red River/Nisku spacing unit, S2 33N-58E-33 (Order 133-03).			
	2010	Production:	21,601				
<b>Coal Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>696,934</b>
Judith River	1	0	1	One Eagle well per governmental section, to be located no closer than 990' to section line and only one well permitted per formation (Order 25-78). Amendment provides 320-acre spacing units to be designated by the operator within certain sections; well to be located no closer than 990' to spacing unit boundary (Order 36-79).			
	2010	Production:	0				
<b>Coal Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>858,971</b>
Flowers-Goodale Coals	2	0	820	Delineation for production of gas from coals within the Fort Union Fm. With 80-acre spacing units, 220' setback from boundaries (Orders 278-03, 152-05). Enlargement (Orders 174-08, 322-08, 133-10).			
Wall Coal	18	0	142,156				
Canyon, Cook	4	0	40,449				
Cook, Wall, Canyon	1	0	487				
	2010	Production:	0				
<b>Coal Mine Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>528,084</b>
Eagle	4	0	10,583	Delineated for Judith River and Eagle Formations with 4 wells per 640-acre spacing unit per formation, wells no closer than 990' to the exterior boundaries of the field and no closer than 660' to spacing unit boundaries with 150' topographic tolerance (Order 1-90).			
Second White Specks	1	0	364				
	2010	Production:	0				
<b>Coalridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>38,343</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>87</b>
Red River	1	3,226	0	Statewide.			
	2010	Production:	3,226				
<b>Colored Canyon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,292,659</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>443,371</b>
Red River	1	10,395	1,060	Two designated Red River spacing units (Orders 28-84,115-97). Single 160-acre Nisku spacing unit (Order 86-85).			
	2010	Production:	10,395				
<b>Comertown</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,336,274</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>740,458</b>
Ratcliffe	2	7,665	3,723	320-acre Red River spacing units; wells no closer than 660' to spacing unit boundary (Order 35-80). Field enlargement (Orders 9-81 and 150-81).			
Nisku	1	2,197	2,557				
Red River	3	19,766	6,392				
	2010	Production:	29,628	12,672			
<b>Comertown, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>578,829</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>168,687</b>
Red River	1	8,183	4,123	320-acre designated spacing units, wells no closer than 660' to spacing unit boundaries (Order 96-84). Enlarged (Order 20-85).			
	2010	Production:	8,183				
<b>Conrad, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>164,526</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>109,966</b>
Sunburst	2	848	0	Delineated for Dakota production with 10-acre spacing units. Wells in center of each unit with 75' topographic tolerance (Orders 34-62, 31-63).			
	2010	Production:	848				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Corner Pocket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14,483</b>
				Statewide.	
<b>Cottonwood</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>786,686</b>
Mission Canyon	1	2,114	0	<b>Post-1986 Gas Production (MCF):</b>	<b>264,444</b>
Ratcliffe	4	22,768	3,560	Single 320-acre Red River spacing unit (Order 85-84). Amended to include Ratcliffe (Order 54-92).	
	2010	Production:	24,882	3,560	
<b>Cottonwood, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>172,897</b>
Ratcliffe	1	4,735	2,492	<b>Post-1986 Gas Production (MCF):</b>	<b>50,962</b>
	2010	Production:	4,735	2,492	Statewide.
<b>Cow Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>127,813</b>
				80-acre Charles spacing units, direction at option of operator but wells to be in SW 1/4 and NE 1/4 of each quarter section (Order 11-69).	
<b>Cow Creek, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,816,822</b>
Kibbey	5	5,570	0	40-acre spacing units for Charles and Kibbey Formations consisting of quarter-quarter section with permitted well to be at center with 150' topographic tolerance (Order 35-74). Amendment of Order 35-74 and designation of ten 80-acre Charles Fm. spacing units (Order 73-97).	
	2010	Production:	5,570	0	
<b>Crane</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,896,569</b>
Ratcliffe	1	6,684	2,580	<b>Post-1986 Gas Production (MCF):</b>	<b>2,337,712</b>
Duperow	1	29,321	11,460	320-acre spacing units for Red River and Duperow Formations consisting of one half of a section; wells to be no closer than 660' to spacing unit boundary and 1,650' to any well drilling to or producing from the same pool (Order 40-79). Madison/Duperow 320-acre spacing unit, 22N-58E-35:SE, 36:SW (Order 84-00). Drilling/production exceptions (Orders 27-01, 165-01).	
Red River	3	21,881	19,236		
Duperow, Mission Canyon	1	3,535	2,071		
	2010	Production:	61,421	35,347	
<b>Crocker Springs, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,476</b>
				Statewide (Order 68-82 which established 80-acre spacing units was vacated by Order 37-87).	
<b>Crooked Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>28,989</b>
Dakota	1	35	0	Statewide.	
	2010	Production:	35	0	
<b>Culbertson</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>175,652</b>
				Statewide.	
<b>Cupton</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,121,731</b>
Red River	2	22,752	5,531	<b>Post-1986 Gas Production (MCF):</b>	<b>448,899</b>
	2010	Production:	22,752	5,531	160-acre quarter section spacing units for Red River Formation. Location no closer than 660' to spacing unit boundary (Order 4-72).

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
<b>Cut Bank</b>				<b>Cumulative Oil Production (Bbls): 172,130,737      Post-1986 Gas Production (MCF): 57,774,774</b>
Blackleaf	4	0	12,336	Oil: 330' from legal subdivision line, 650' between wells in same formation 5-spot on 40-acre tract permitted; 75' topographic tolerance (Order 10-54). Gas: 330' from legal subdivision, 2,400' between wells in same formation; 75' topographic tolerance except for setback from legal subdivision boundary (Order 10-54). Sec. 20, 29, and 32 of T36N, R4W spaced 320-acres (N 1/2 and S 1/2) (Order 26-70). Cut Bank Special Spacing area: E 1/2 and W 1/2 spacing units with wells to be located no closer than 330' to legal subdivision line nor less than 2,400' from any well in the same reservoir (Orders 82-76, 6-77). Field extension (Order 3-79). Delineation to include all formations from surface to base of Madison Formation (Order 45-80). Field enlarged (Orders 68-83, 13-85). Additional wells in selected spacing units in Special Spacing area (Orders 14-93, 51-93, 2-94). SCCBSU approved (Order 88-85). Cut Bank-Airport Unit approved (Order 26-92). Airport Unit vacated, Westbank Unit approved (Order 32-97). Enlargement (Order 48-04).
Bow Island	22	0	191,119	
Cut Bank	582	227,785	1,092,478	
Dakota	1	0	657	
Kootenai	3	0	16,127	
Lander	6	623	6,919	
Moulton	18	11,238	119,370	
Sunburst	14	718	10,995	
Ellis	1	46	0	
Madison	43	60,914	459	
Bow Island, Dakota	5	0	54,177	
Bow Island, Blackleaf	1	0	6,472	
Cut Bank, Bow Island	7	0	56,943	
Cut Bank, Madison	1	798	0	
Bow Island, Sunburst, Cut Bank	11	0	128,079	
Bow Island, Moulton, Sunburst	1	0	4,421	
Moulton, Sunburst	1	98	0	
Cut Bank, Sunburst	3	0	21,070	
	2010 Production:	302,220	1,721,622	
<b>CX</b>				<b>Post-1986 Gas Production (MCF): 109,127,744</b>
Carney Coal	113	0	807,321	Temporary designation, 160-acre spacing units, surface to base Fort Union; four wells per spacing unit, 220' setback from spacing unit boundaries (Order 108-97). Publication of intent to drill waived (Order 35-98). Permanent spacing (Order 174-00). Field enlargement (Order 100-03, 6-04).
Dietz 1 Coal	56	0	512,394	
Dietz 2 Coal	51	0	388,600	
Dietz 3 Coal	93	0	652,155	
Monarch Coal	164	0	2,283,679	
Carney, Monarch	17	0	296,610	
Dietz 1, Dietz 2 Coals	15	0	89,691	
Dietz 2, Dietz 3 Coals	29	0	198,057	
Dietz 1, 2, 3	44	0	230,563	
Carney, Wall, Carlson	1	0	9,744	
Dietz 1, 2, 3, Carney, Wall	1	0	14,149	
Dietz, Monarch, Carney, Wall	3	0	99,072	
Dietz 3, Monarch, Carney	2	0	19,656	
Dietz 1, 2, 3, Monarch, Carney	8	0	463,536	
Dietz 1, 3, Monarch, Carney	7	0	438,866	
Monarch, Carney, Wall	3	0	178,087	
Dietz 3, Monarch, Carney, Wall	5	0	129,556	
Dietz 1, 2, 3, Smith, Monarch, Carney	3	0	267,694	
Dietz 1, 3, Smith, Monarch, Carney	13	0	576,910	
Carney, Wall	64	0	1,060,860	
	2010 Production:	0	8,717,200	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Dagmar</b> Red River	2	8,625	7,520	<b>Cumulative Oil Production (Bbls):</b>	<b>812,535</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>301,951</b>
	2010 Production:	8,625	7,520	Statewide.			
<b>Dagmar, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>55,342</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,808</b>
				Delineated for production from the Red River Formation with 320-acre, E/2 and W/2 spacing units, 660' setback from spacing unit boundaries.			
<b>Deadman's Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>264,528</b>		
				Statewide.			
<b>Dean Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>92,597</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>704,623</b>
				Statewide.			
<b>Deer Creek</b> Charles	5	27,343	6,530	<b>Cumulative Oil Production (Bbls):</b>	<b>3,202,050</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,207,644</b>
	2010 Production:	27,343	6,530	80-acre spacing units for Interlake and Red River consisting of any two adjacent quarter-quarter sections. Well location in NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 23-55 and 14-59). Well location amendment. (Order 10-86) Commingling of production from the Interlake, Stony Mountain, Red River, and Charles with administrative approval (Order 18-63). 80-acre Charles Fm spacing unit, E/2 NE/4, 17N-53E-22 (Order 75-97). Regular section spacing units for Charles Fm horizontal wells (Orders 20-97, 90-97, 91-97, 118-97). Tyler spacing unit, E/2 NE 35-17N-53E (Order 51-98).			
<b>Delphia</b> Amsden	1	186	0	<b>Cumulative Oil Production (Bbls):</b>	<b>372,385</b>		
	2010 Production:	186	0	Statewide.			
<b>Den</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>176,125</b>		
				Single spacing unit for production of oil from Charles and Mission Canyon Formations (Order 34-95).			
<b>Devil's Basin</b> Tyler	1	204	0	<b>Cumulative Oil Production (Bbls):</b>	<b>139,957</b>		
	2010 Production:	204	0	10-acre spacing units for Heath Formation; well location to be in the center of each spacing unit with a 75' tolerance for topographic or geologic reasons (Order 114-80). Certain lands removed from field (Orders 103-94, 64-97).			
<b>Devil's Pocket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>53,796</b>		
				40-acre spacing units for Heath Formation; wells no closer than 165' to spacing unit boundary (Order 34-85).			
<b>Devon</b> Bow Island	17	0	44,354			<b>Post-1986 Gas Production (MCF):</b>	<b>2,480,993</b>
	2010 Production:	0	44,354	160-acre spacing units for production of gas, all formations from surface to top of Kootenai Formation; wells located no closer than 330' to quarter section lines and 660' to exterior boundaries of field, existing wells excluded (Order 32-83). Field enlarged, amended to provide 320-acre spacing units for Bow Island Formation; wells located no closer than 660' to interior spacing unit line and 990' to section lines (Order 50-86). Field enlargement (Order 5-88). Permanent spacing unit, Bow Island, S2 32N-2E-23 (Order 186-02).			
<b>Devon, East</b> Bow Island Spike Zone, Blackleaf Fm.	10 1	0 0	41,747 2,078			<b>Post-1986 Gas Production (MCF):</b>	<b>1,146,700</b>
	2010 Production:	0	43,825	320-acre spacing units for Bow Island gas production consisting of any two contiguous quarter sections; wells located no closer than 660' to spacing unit boundaries (Order 42-86). Field enlarged (Order 26-87, 149-00).			
<b>Devon, South</b> Bow Island	1	0	5			<b>Post-1986 Gas Production (MCF):</b>	<b>9,249</b>
	2010 Production:	0	5	Delineated for gas production from all horizons above the top of the Kootenai with 320-acre spacing units; wells located no closer than 660' to unit boundaries (Order 24-84). Field enlarged (Order 11-87).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Devon, South Unit</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>559,399</b>
Bow Island	7	0	17,312	South Devon Unit (Bow Island) drilled on statewide spacing and unitized for primary production (Order 28-71).	
	2010 Production:	0	17,312		
<b>Diamond Point</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,274,289</b>
Interlake	1	8,194	6,697	<b>Post-1986 Gas Production (MCF):</b>	<b>649,410</b>
Red River	1	6,350	3,457	320-acre spacing unit with two wells to produce from the Red River or from commercial production at any depth shallower (Order 20-80).	
	2010 Production:	14,544	10,154		
<b>Dietz</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>2,793,203</b>
Canyon Coal	4	0	8,984	80-acre spacing units aligned at operator's discretion with one well per coal seam within the Fort Union Formation, 220' setback from spacing unit boundaries, commingling authorized (Order 277-05).	
Cook Coal	27	0	223,938		
Monarch Coal	1	0	580		
Wall Coal	12	0	24,689		
Canyon, Wall	1	0	39,746		
Dietz 2, Dietz 3 Coals	3	0	8,708		
Cook, Wall	8	0	12,518		
Canyon, Cook	10	0	53,808		
Cook, Wall, Canyon	9	0	164,300		
	2010 Production:	0	537,271		
<b>Dietz, South</b>				80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 385-2006)	
<b>Divide</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,242,589</b>
Mission Canyon	1	5,801	3,065	<b>Post-1986 Gas Production (MCF):</b>	<b>1,411,101</b>
Ratcliffe	5	23,693	8,576	Ratcliffe and Mission Canyon 160-acre spacing units, no closer than 660' to spacing unit boundaries and 1600' between wells; 150' topographic tolerance excluding boundary setback (Order 7-81).	
Red River	7	84,001	32,632		
Ratcliffe, Mission Canyon	2	3,033	2,385		
	2010 Production:	116,528	46,658		
<b>Dooley</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>423,906</b>
Ratcliffe	3	6,453	1,917	<b>Post-1986 Gas Production (MCF):</b>	<b>154,552</b>
	2010 Production:	6,453	1,917	Statewide.	
<b>Dry Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,172,280</b>
Eagle	2	0	49,037	<b>Post-1986 Gas Production (MCF):</b>	<b>13,879,685</b>
Frontier	12	0	220,211	Field delineated for Frontier gas production with E 1/2 or W 1/2 of sections as spacing units (Order 8-70). West Dome gas storage project approved (Order 31-66). Enlarged (Order 69-92). Order 8-70 modified to allow N 1/2 or S 1/2 of section as spacing units (Order 31-76).	
Judith River	2	0	21,688		
Greybull	1	272	88,691		
Judith River, Eagle	2	0	31,384		
	2010 Production:	272	411,011		
<b>Dry Creek (Shallow Gas)</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,180</b>
Judith River, Claggett, Eagle, Virgelle	1	0	85,019	<b>Post-1986 Gas Production (MCF):</b>	<b>2,201,187</b>
	2010 Production:	0	85,019	160-acre spacing units with 1 well per productive horizon above Cody Shale per spacing unit; location no closer than 660' to spacing unit boundaries (Order 54-76). Additional wells (Order 13-90).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Dry Creek, Middle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>26,128</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>731,334</b>
Eagle	1	716	9,448	320-acre spacing units for Frontier gas production consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' to spacing boundary (Order 25-75).			
Frontier	2	0	12,364				
	2010	Production:	716	21,812			
<b>Dry Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>16,444</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,159,931</b>
Frontier	1	0	75,426	Originally 160-acre spacing units for Greybull Sandstone; well location anywhere in spacing unit but no closer than 660' to unit boundary (Order 43-78); amended to include Frontier Formation (Order 65-82). Field enlargement (Orders 86-82, 154-04).			
Greybull	1	0	1,252				
	2010	Production:	0	76,678			
<b>Dry Fork</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>479,264</b>
Bow Island	4	0	9,990	One well per section per horizon above top of Kootenai; wells no closer than 990' to spacing unit boundaries (Order 32-82). Additional well in Sections 20, 21 (Order 291-04).			
	2010	Production:	0	9,990			
<b>Dugout Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>756,568</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>890,643</b>
Red River	1	31,461	28,508	Delineated for production from Red River with 320-acre spacing units, 660' setback from boundaries (Order 22-82). Field enlargement, S/2 26N-55E-15 (Order 98-98).			
	2010	Production:	31,461	28,508			
<b>Dugout Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>56,739</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>130,761</b>
Red River	2	2,128	4,105	Statewide.			
	2010	Production:	2,128	4,105			
<b>Dunkirk</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,954,085</b>
Dakota	12	0	31,205	One well per section for each producing zone, formation, or horizon above Kootenai Formation, no closer than 990' to section lines (Order 58-81). Field enlargements (Orders 104-81 and 66-82).			
	2010	Production:	0	31,205			
<b>Dunkirk, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>19</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,461,221</b>
Bow Island	28	0	57,426	One well per governmental section per Bow Island zone or horizon. Wells to be located no closer than 990' to section line (Order 25-77). Amended to allow 4 wells per section located no closer than 1,320' to another well producing from the same horizon (Order 7-89). Field enlargements (Orders 64-78, 157-81 and 6-89). Field reductions (Order 61-91, 6-95). Include Sunburst and Swift formations in 3 sections, 4 wells per formation per section with each Sunburst and Swift well located no closer than 660' to spacing unit boundaries and 1320' to any other well producing from same formation, 75' topographic or geologic tolerance (Order 72-91).			
Sunburst	1	0	1,022				
Swift	2	0	5,473				
	2010	Production:	0	63,921			
<b>Dunkirk, South</b>				Wildcat.			
<b>Dunmore</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>156,083</b>
Belle Fourche Shale	18	0	116,331				
	2010	Production:	0	116,331			
<b>Dutch Henry</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>104,164</b>	Statewide plus two designated 160-acre spacing units (Orders 95-94 and 96-94).	
<b>Dutch John Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>338,142</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,785,989</b>
Bow Island	1	0	480	Sunburst sand unitization and gas repressuring project approved; operator may drill additional wells anywhere in unit but no closer than 330' to unit boundaries (Order 27-88).			
Sunburst	4	7,519	49,752				
	2010	Production:	7,519	50,232			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Dwyer</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,603,914</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,225,827</b>
Charles	2	5,475	3,177	160-acre Madison spacing units; well location in center of SE 1/4 of spacing units with 175' topographic tolerance (Orders 25-60, 29-61). Field reduction (Order 30-85). Single 320-acre Nisku spacing unit (Order 30-87). Waterflood (Order 20-68). Single Red River spacing unit with 2 wells (Order 97-83). Single 320-acre Winnipegosis spacing unit (Order 10-91). Exception to produce Ratcliffe (Order 60-96). Duperow spacing unit, NE Sec. 11, NW Sec. 12, 32N-58E (Order 28-98). Expanded enhanced recovery project certification (Order 60-03). Remove 32N-59E-17 from field delineation (Order 45-09).			
Ratcliffe	12	78,516	33,073				
Nisku	1	397	77				
Red River	2	14,102	1,016				
	2010	Production:	98,490	37,343			
<b>Eagle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,441,263</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>920,101</b>
Madison	3	7,093	6,936	Statewide.			
Mission Canyon	2	2,487	0				
Ratcliffe	1	2,259	0				
Ratcliffe, Mission Canyon	2	5,717	0				
	2010	Production:	17,556	6,936			
<b>Eagle Spring</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>39</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>297,218</b>
Bow Island	4	0	4,955	One well per governmental section per zone, located no closer than 990' to section line for all gas zones above the top of the Rierdon Formation; commingling of Swift and Sunburst permissible (Orders 4-78, 19-79). Enlargement (Order 20-93).			
Sunburst	1	39	470				
Bow Island, Sunburst	1	0	828				
	2010	Production:	39				
<b>East Glacier</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>32,195</b>		
Blackleaf	2	714	0	160-acre spacing units for Greenhorn (Order 41-81). Enlarge field and designation of 80-acre spacing units; permitted well to be located no closer than 330' to the exterior boundaries (Order 112-81).			
	2010	Production:	714				
<b>Elk Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>92,627,150</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>12,492,643</b>
Frontier	14	7,742	8,516	Spacing waived within unit areas (Order 10-61). Frontier: Water injection (Order 1-72). Embar-Tensleep pressure maintenance by crestal gas injection. Waterflood approved in 1966 (Order 5-66). Madison: Water injection (Order 17-61). Frontier exception locations (Orders 35-, 36-, 37-01). Frontier spacing unit (Order 1-02).			
Madison	16	112,182	64,683				
Embar, Tensleep	27	229,912	711,044				
	2010	Production:	349,836				
<b>Elk Basin, Northwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,859,546</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>855,689</b>
Frontier	3	1,256	5,211	Spacing waived within unitized portion except that bottom of hole be no closer than 330' from unit boundary and there be at least 1,320' surface distance between wells in same formation; 75' topographic tolerance (Orders 43-63, 28-64). Embar-Tensleep waterflood (Order 3-67, 6-74).			
Cloverly	1	275	864				
Madison	5	30,683	17,344				
Embar, Tensleep	1	1,138	493				
	2010	Production:	33,352	23,912			
<b>Elm Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>105,102,317</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>82,942,481</b>
Bakken	695	11,450,121	12,716,235	Numerous individual orders for Bakken Formation spacing; area generally developed with 640-acre or 1280-acre spacing units and includes lands with existing field names applicable to other formations.			
Three Forks Formation	1	2,491	0				
	2010	Production:	11,452,612	12,716,235			
<b>Elm Coulee, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>88,367</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>53,958</b>
Bakken	4	25,112	19,662	Non-delineated area with individual spacing orders for production from the Bakken Formation.			
	2010	Production:	25,112				
<b>Elm Coulee, Northeast</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>425,608</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>277,330</b>
Bakken	15	246,599	159,145	Non-delineated area with individual spacing orders for production from the Bakken Formation.			
	2010	Production:	246,599				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Enid, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,046,958</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>927,247</b>
Red River	5	98,705	179,764	Spaced for one-well Red River field, NE 1/4 of Section 10 and NW 1/4 of Section 11, T23N, R54E (Order 45-79).			
	2010	Production:	98,705	179,764			
<b>Epworth</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>119,655</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>44,318</b>
Bakken	1	2,494	0	Statewide.			
	2010	Production:	2,494	0			
<b>Ethridge</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,123,580</b>
Swift	9	0	45,726	320-acre spacing units for Swift Formation; well locations no closer than 660' to unit boundaries (Order 4-90). Field enlarged (Order 4-92).			
	2010	Production:	0	45,726			
<b>Ethridge, North</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>449,029</b>
Bow Island	4	0	3,393	320-acre spacing units for horizons above Rierdon; well location to be no closer than 660' to unit boundaries; Section 2, T33N, R4W to remain a 640-acre spacing unit (Order 98-81). Designation of a 640-acre spacing unit for Third Bow Island Sand gas production (Order 66-93).			
	2010	Production:	0	3,393			
<b>Fairview</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,412,361</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,150,844</b>
Mission Canyon	2	2,775	345	160-acre spacing units; wells located no closer than 660' to unit boundary (Orders 48-65, 1-67, 43-67, 44-67, 38-84). Field reduction (Order 119-84). Enlargement (Order 16-87). Northwest part of field unitized for gas injection (Order 11-70). Spacing exception, 25N-58E-14:SE (Order 143-00).			
Ratcliffe	5	12,256	5,506				
Duperow	1	4,312	0				
Red River	5	44,261	24,263				
Ratcliffe, Mission Canyon	1	2,868	0				
	2010	Production:	66,472	30,114			
<b>Fairview, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>530,086</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>182,018</b>
Duperow	1	3,902	2,190	320-acre designated Red River spacing units (Order 76-81).			
	2010	Production:	3,902	2,190			
<b>Fairview, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>588,416</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>219,638</b>
Madison	1	1,598	0	Statewide.			
Ratcliffe	2	7,433	7,095				
	2010	Production:	9,031	7,095			
<b>Fertile Prairie</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>807,540</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>75,495</b>
				80-acre north-south Red River spacing units; location in NW 1/4 and SE 1/4 of quarter section with 75' topographic tolerance (Orders 3-56, 7-62). Amended to provide well locations for each 80-acre spacing unit to be the center of the SW or NE quarter quarter section of each quarter section with 75' tolerance for surface obstructions (Order 65-80). Field enlargement (Order 70-94). Field rules vacated for Red River Formation (East Lookout Butte (Red River) unit, Order 70-95).			
<b>Fiddler Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,944</b>		
Greybull	1	22	0	Statewide.			
	2010	Production:	22	0			
<b>Fishhook</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,463,283</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>339,867</b>
Nisku	1	4,958	2,345	Statewide.			
Red River	3	16,534	6,937				
Ratcliffe, Mission Canyon	1	2,776	0				
	2010	Production:	24,268	9,282			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Fitzpatrick Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>257</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,958,071</b>
Bow Island	9	0	43,177	One well per governmental section located no closer than 990' to section line for all gas zones above the top of the Kootenai (Order 31-79). Field enlarged (Orders 113-84 and 2-92). Authorization to complete two Swift Formation gas wells in Sec. 10, T36N, R4W (Order 50-93). Sec. 14 & 15, T36N, R4W delineated for formations above Swift and below Bow Island; 320-acre spacing units consisting of two regular quarter sections in one or two sections; 660' setback from spacing unit boundaries (Order 1-94). Field reduction, enlargement, rule amendments (Orders 123-01, 88-03).			
Sunburst	1	0	2,982				
2010 Production:		0	46,159				
<b>Flat Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,847,517</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,179,943</b>
Bow Island	3	0	5,100	Bow Island Gas: wells to be 330' from boundary of legal subdivision and 1,320' from other wells in same reservoir (Orders 36-54, 16-55). Sawtooth/Swift oil: 40-acre spacing units; well in center of spacing unit with 150' topographic tolerance (Orders 16-62, 19-63). Waterflood unit and redelineation approved for Swift sandstone (Orders 13-71, 17-A-71, 22-71).			
Dakota	1	0	1,021				
Swift	14	25,438	2,267				
Bow Island, Dakota	3	0	5,725				
2010 Production:		25,438	14,113				
<b>Flat Coulee, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>11,700</b>
Spike Zone, Blackleaf Fm.	1	0	3,141	Single 160-acre spacing unit, 37N-6E-19: NW/4, for gas production from the McQuigg 1-19 well (Order 351-2004).			
2010 Production:		0	3,141				
<b>Flat Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>21,358,299</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,308,559</b>
Ratcliffe	28	83,743	49,352	160-acre Madison spacing units; well location in center of NE 1/4 of quarter section with 200' topographic tolerance; wells no closer than 961' to North Dakota state line and no closer than 1,600' to Canadian line (Orders 10-65, amended; 43-65, 23-66, 33-66). Unit operation for eastern part of field (Order 7-71). Unit operation for western part of field (Order 32-74). Lower Ratcliffe permanent spacing unit NE/4 Sec. 13 and NW/4 Sec. 18, 37N-57E (Order 22-97). Nisku unit approved (Orders 112-00, 118-00, 62-03). E. Flat Lake Unit, expanded unit certified (Order 61-03).			
Bakken	4	140,464	28,470				
Nisku	17	103,050	36,429				
Red River, Nisku	1	13,062	16,473				
2010 Production:		340,319	130,724				
<b>Flat Lake, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>278,890</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>44,888</b>
Madison	1	10,181	5,158	Single 160-acre Madison spacing unit (Order 103-84).			
2010 Production:		10,181	5,158				
<b>Flat Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,292,131</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>22,374</b>
Ratcliffe	3	26	0	160-acre spacing units for Ratcliffe (Order 2-67); Wells may be located anywhere within the spacing unit but no closer than 660' to any unit boundary (Order 49-80).			
2010 Production:		26	0				
<b>Flaxville</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>56,283</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,414</b>
				160-acre Madison spacing units; permitted wells to be no closer than 660' to the exterior boundaries of the unit (Order 105-82). 150' tolerance for topographic reasons (Order 124-82).			
<b>Forks Ranch</b>				80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 383-2006)			
<b>Fort Conrad</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>749,974</b>
Bow Island	7	0	6,860	640-acre spacing units for Bow Island gas production; wells no closer than 990' to the section line (Order 19-81). Field enlargement (Order 118-82).			
2010 Production:		0	6,860				
<b>Fort Gilbert</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,710,385</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>654,742</b>
Madison	2	4,736	0	160-acre Ratcliffe/Mission Canyon spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 94-81). Excess produced associated gas reinjected into Duperow Formation (Order 78-81).			
Mission Canyon	1	2,884	1,700				
Red River	1	6,628	2,318				
Ratcliffe, Mission Canyon	1	2,437	0				
2010 Production:		16,685	4,018				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Four Buttes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>42,391</b>	
				Single spacing unit for production from McGowan (Order 15-98).		
<b>Four Mile Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>515,141</b>	<b>Post-1986 Gas Production (MCF):</b>
Red River	1	3,283	1,468	320-acre spacing units for Red River (Order 43-75). Field reduction (Order 10-83).		
	2010	Production:	3,283	1,468		
<b>Four Mile Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>636,542</b>	<b>Post-1986 Gas Production (MCF):</b>
Red River	1	2,426	3,863	Statewide.		
	2010	Production:	2,426	3,863		
<b>Fourmile East</b>						
				80-acre spacing units for production of gas from coals within the Fort Union Fm.; 220' setback (Order 398-2006).		
<b>Fox Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>294,614</b>	<b>Post-1986 Gas Production (MCF):</b>
Red River	1	5,571	4,183	Statewide.		
	2010	Production:	5,571	4,183		
<b>Fox Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>75,398</b>	<b>Post-1986 Gas Production (MCF):</b>
				160-acre spacing units for Madison Formation; wells no closer than 660' to the unit boundary with 150' topographic tolerance (Order 13-84).		
<b>Fox Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>42,465</b>	<b>Post-1986 Gas Production (MCF):</b>
Red River	1	2,293	7,665	Single spacing unit, Red River Formation, 22N-55E-28: W/2 and 29: E/2 (Order 38-2005).		
	2010	Production:	2,293	7,665		
<b>Frannie</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>773,613</b>	<b>Post-1986 Gas Production (MCF):</b>
				10-acre spacing units; well location in center of each unit with 100' topographic tolerance (Order 35-63). Unitized for waterflood of Phosphoria-Tensleep formations using produced fluids (Order 21-70). EOR approved (Order 62-85).		
<b>Fred &amp; George Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>13,852,593</b>	<b>Post-1986 Gas Production (MCF):</b>
Bow Island	3	0	11,513	Sunburst Oil: 40-acre spacing units; well location in center of unit with 250' topographic tolerance (Orders 29-63, 1-65, amended by Order 27-65). Sunburst Gas: same as Arch Apex (Order 4-60). Several Sunburst A and B Sand waterflood units in field and area (Orders 13-70, 27-71, 40-80, 43-93, 44-93, 60-93, 64-93).		
Sunburst	30	21,786	317			
Swift, Sunburst	1	150	0			
	2010	Production:	21,936	11,830		
<b>Fresno</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>4,192,775</b>
Eagle	8	0	35,305	640-acre spacing units for Eagle (Virgelle) and shallower horizons; wells located no closer than 990' to unit boundary; one well per spacing unit per horizon (Order 14-76). Field enlargement and modification of field rules within certain areas (Order 52-80).		
Niobrara	18	0	248,029			
	2010	Production:	0	283,334		
<b>Frog Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>364,308</b>	<b>Post-1986 Gas Production (MCF):</b>
Red River	1	6,356	89,162	320-acre Red River spacing units; wells no closer than 660' to the unit boundary (Order 55-79).		
	2010	Production:	6,356	89,162		
<b>Froid, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>446,246</b>	<b>Post-1986 Gas Production (MCF):</b>
Red River	2	7,407	0	Statewide.		
	2010	Production:	7,407	0		
<b>Gage</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>684,288</b>	
Amsden	2	1,211	0	40-acre Amsden spacing units; well to be in center of each unit with a tolerance of 150' for topographical or geological reasons (Order 120-80). Field enlargement (Order 44-81).		
	2010	Production:	1,211	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Galata</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,626,327</b>
Bow Island	3	0	7,203	Two wells from same Bow Island horizon per section no closer than 1,320' to each other and 990' to section lines (Order 28-85). Field enlarged (Orders 21-84, 41-85 and 76-85). Four wells per section authorized (Order 18-01).	
2010 Production:		0	7,203		
<b>Gas City</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>12,876,821</b>
Siluro-Ordovician	19	134,921	51,985	80-acre spacing units consisting of E 1/2 and W 1/2 of quarter sections; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance; spacing waived in unitized portion of field (Order 29-62). Waterflood (Order 16-69). Field reduction (127-03, 150-03).	
Red River	2	14,508	13,044		
2010 Production:		149,429	65,029	<b>Post-1986 Gas Production (MCF):</b>	<b>1,019,174</b>
<b>Gas Light</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,316,638</b>
Eagle	12	0	75,020	Delineated, Eagle Formation, 640-acre spacing units with up to 4 wells per section; 660' setback from spacing unit boundaries (Order 149-01).	
2010 Production:		0	75,020		
<b>Gettysburg</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>304</b>
				Statewide.	
<b>Gildford, North</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>32,253</b>
Eagle	1	0	316	320-acre spacing units for Sawtooth production with no well closer than 660' to spacing unit boundary (Orders 9-58, 38-76, 9-79). Eagle Spacing unit S2 33N-11E-6, N2 33N-11E-7 (Order 220-02). Sawtooth spacing unit S2 S2 33N-11E-6, N2 N2 33N-11E-7 (Order 33-03).	
2010 Production:		0	316		
<b>Girard</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>735,876</b>
Bakken	2	2,748	0	Statewide, plus Bakken spacing unit comprised of 24N-55E-11: All, 2 horizontal wells authorized (Order 146-01).	
2010 Production:		2,748	0		
<b>Glendive</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,150,450</b>
Siluro-Ordovician	5	36,246	9,592	80-acre spacing units consisting of any two adjacent quarter-quarter sections; wells located in center of NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 27-55, 19-62, 58-62, 20-66). Additional 80-acre spacing units; commingling of Red River and Madison formations (Order 95-84). Additional Red River Formation wells in specific spacing units (Orders 21-93, 22-93).	
Red River	9	46,070	6,639		
2010 Production:		82,316	16,231		
<b>Glendive, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>68,936</b>
				Statewide.	
<b>Gold Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>169</b>
Sunburst, Dakota	1	169	0	640-acre spacing for Bow Island and Swift, well location in any quarter-quarter section cornering on center of section (Order 26-59). Amended field boundary (Order 43-77).	
2010 Production:		169	0		
<b>Golden Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>124,725</b>
Eagle	1	0	2,396	Originally 160-acre spacing for Judith River, Claggett, and Eagle (Virgelle); wells to be 660' from spacing unit boundary (Order 15-72). Single spacing unit for Greybull Formation (Order 17-82). Field enlargement and inclusion of Frontier and Greybull formations (Order 135-82).	
Frontier	4	145	24,735		
Greybull	2	11	26,308		
2010 Production:		156	53,439		
<b>Goose Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,681,335</b>
Ratcliffe	14	38,776	4,220	160-acre spacing units for Ratcliffe Formation (Order 42-63). Field enlarged (Orders 40-66, 47-67, 16-68). Refer to said orders for authorized well locations. Field size reduced (Order 29-77). Single spacing unit for Red River (Order 1-82). North Goose Lake Unit waterflood (Order 17-72).	
Red River	1	14,707	6,657		
2010 Production:		53,483	10,877		
<b>Goose Lake Red River</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>76,516</b>
Red River	1	4,168	1,877	Two 320-acre spacing units for Red River Formation (Orders 1-82, 56-96). Red River 'D' zone excluded from Order 56-96 (Order 41-97).	
2010 Production:		4,168	1,877		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Goose Lake, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,522</b>
				320-acre N/2 and S/2 spacing units for production from Red River Fm. 660' setback from spacing unit boundaries (Order 20-81).	
<b>Goose Lake, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>765,184</b>
Red River	1	4,794	682	<b>Post-1986 Gas Production (MCF):</b>	<b>150,026</b>
	2010	Production:	4,794	Statewide, plus single Red River spacing unit (Order 100-98).	
<b>Gossett</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>422,188</b>
Ratcliffe	1	1,953	0	<b>Post-1986 Gas Production (MCF):</b>	<b>86,948</b>
	2010	Production:	1,953	Statewide.	
<b>Graben Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,677,484</b>
Cut Bank	13	7,632	0	<b>Post-1986 Gas Production (MCF):</b>	<b>37,891</b>
Sunburst	4	1,586	0	Sunburst - 40-acre spacing units; well location no closer than 330' to legal subdivision boundary. Cut Bank and Madison - Oil: 330' from boundary of legal subdivision and 650' from any other well in same reservoir and on same lease; 75' topographic tolerance; 5-spot location on 40-acre tract (Order 73-62). Waterflood of Cut Bank sands (Order 61-83).	
Cut Bank, Madison	4	7,269	0		
	2010	Production:	16,487		
<b>Grandview</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>64,318</b>
Bow Island	6	0	23,398	<b>Post-1986 Gas Production (MCF):</b>	<b>2,543,914</b>
Sunburst	1	2,105	0	320-acre spacing units for all gas producing horizons, aligned in a north-south direction; well location no closer than 660' to a spacing unit boundary (Order 49-67). 160-acre spacing units, NE & SE, 34N-4E-15 (Order 107-02).	
Sawtooth	1	0	23,958	Additional wells (Order 38-03). Enlargement (Orders 123-02, 242-03). Permanent spacing unit, 34N-4E-4-W2SW, 5-E2SE, 8-E2NE, 9-W2NW, two wells authorized (Order 111-03). Permanent spacing unit, 34N-4E-8, W2NE and SE, two wells + two wells in W2 of Sec. 8 (Order 243-03).	
Bow Island, Sunburst, Swift	1	9,364	6,896		
	2010	Production:	11,469		
<b>Grandview, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>72,027</b>
Swift	2	692	0	Statewide.	
	2010	Production:	692		
<b>Gray Blanket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>500,858</b>
Tensleep	3	9,343	0	40-acre spacing units for Tensleep Formation. Wells located no closer than 330' to spacing unit boundary with 150' tolerance upon administrative approval (Order 20-92).	
	2010	Production:	9,343		
<b>Grebe</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>74,827</b>
Tyler	2	4,365	0	<b>Post-1986 Gas Production (MCF):</b>	<b>1,376</b>
	2010	Production:	4,365	Tyler secondary recovery unit approved (Order 5-75).	
<b>Green Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>128,759</b>
				160-acre spacing units for Ratcliffe Formation; locations no closer than 660' to unit boundaries, 150' tolerance for topographic or geologic reasons. 320-acre spacing units for the Red River Fm with location to be no closer than 660' to the unit boundary nor closer than 1,650' to any well producing from the Red River (Order 56-81).	
<b>Green Coulee, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>205,291</b>
Ratcliffe	1	2,888	2,852	<b>Post-1986 Gas Production (MCF):</b>	<b>36,277</b>
	2010	Production:	2,888	Delineated for production from Red River Formation with single 320-acre spacing unit (Order 99-82). Redelineation (Order 6-95). Reduction (Orders 108-02, 174-02).	
<b>Gumbo Ridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>643,547</b>
Tyler	3	2,880	0	<b>Post-1986 Gas Production (MCF):</b>	<b>503</b>
	2010	Production:	2,880	Tyler Formation waterflood unit (Order 54-79). Certified as an expanded enhanced recovery unit effective 1/1/95 (Order 6-95).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Gunsight</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>943,932</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>262,357</b>
Madison	1	2,333	0	Statewide.			
Ratcliffe	6	51,688	25,402				
	2010	Production:	54,021	25,402			
<b>Gypsy Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>521,975</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>83,093</b>
Madison	3	890	0	Sunburst-Swift - 330' from lease lines and 660' between wells in same formation; only two wells per quarter-quarter section (Order 7-66). Sawtooth-Madison oil and gas - 40-acre spacing units; wells no closer than 330' from lease line (Orders 7-66, 12-79).			
	2010	Production:	890	0			
<b>Hammond</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>307,659</b>
Muddy	17	0	47,142	320-acre spacing units for Muddy Formation; each unit shall consist of a regular half of a governmental section with well location to be no closer than 660' to a unit boundary nor closer than 990' to the exterior boundaries of the field (Order 97-80).			
	2010	Production:	0	47,142			
<b>Hardpan</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,805</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,660,467</b>
Bow Island	10	0	22,822	Spacing one well per section for Kootenai and above. Well location no closer than 990' to the section boundary (Order 145-81). Field enlargement (Order 131-82). Allow 2 wells per spacing unit in Sections 15, 20 and 21, T27N, R3E (Order 72-92). Allow 4 wells per section (Order 16-01). Field enlargement (Order 203-03).			
	2010	Production:	0	22,822			
<b>Hardscrabble Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>170,566</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>64,031</b>
				Statewide.			
<b>Havre</b>							
				Single spacing unit for production of gas from Eagle (Order 48-82).			
<b>Hawk Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>13,277</b>		
				Statewide.			
<b>Hawk Haven</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>49,988</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,356</b>
				Single 320-acre Madison spacing unit (Order 101-94).			
<b>Hay Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,810,293</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>431,010</b>
Duperow	1	1,343	0	320-acre spacing for Red River, consisting of any two adjacent quarter sections; location no closer than 660' to unit boundary (Orders 15-69, 27-73).			
Stonewall, Interlake	1	0	135				
	2010	Production:	1,343	135			
<b>Haystack Butte</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>653,400</b>
Bow Island	8	0	20,353	640-acre spacing units; one well per producing horizon above Kootenai Formation no closer than 990' to spacing unit boundary (Order 85-76). Amended field boundary (Order 37-77). Two gas wells per horizon in each spacing unit (Order 146-97).			
	2010	Production:	0	20,353			
<b>Haystack Butte, West</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>985,271</b>
Bow Island	9	0	18,565	320-acre regular half-section spacing units for all formations above Rierdon; wells no closer than 660' to the unit boundaries; commingling of production authorized as specified (Order 6-88). Field enlarged (Order 46-91).			
	2010	Production:	0	18,565			
<b>Hell Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>67,203</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>14,179</b>
				Statewide.			
<b>Hellers Peak</b>							
				80-acre spacing units for the production of gas from coals within the Fort Union Formation, 220' setback (Order 381-2006).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Hiawatha</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,782,458</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>15,132</b>
Tyler	2	7,278	0	Statewide.			
	2010	Production:	7,278	0			
<b>Hibbard</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>226,494</b>	Statewide.	
<b>High Five</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,363,859</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>166,921</b>
Tyler	4	49,983	4,348	Spacing waived, unitized, and polymer-waterflood authorized (Order 110-80).			
	2010	Production:	49,983	4,348			
<b>Highline</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>86,965</b>
Single 640-acre spacing unit for Eagle and shallower horizons (Order 35-88).							
<b>Highview</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>138,807</b>		
Sawtooth	1	280	0	160-acre spacing units, located no closer than 660' from spacing unit boundary; 150' topographic tolerance (Order 84-76). Orders 32-76, 84-76 and 63-82 are amended to provide as follows: 1. Permitted wells to the Moulton, Sunburst, Morrison, and Swift formations shall be no closer than 330' from the lease line nor closer than 660' to a permitted well in the same formation with only two such wells per quarter quarter section with a 150' topographic tolerance. 2. Madison: (Gas) 160-acre spacing units with well location to be no closer than 660' from quarter section lines. 3. Madison: (Oil) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance. 4. Sawtooth: (Oil and Gas) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance (Order 136-82).			
Madison	3	1,186	0				
Devonian Undifferentiated	1	312	0				
	2010	Production:	1,778				
<b>Hodges Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,730</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>10,912</b>
Red River	1	523	330	Single 640-acre permanent spacing unit for production from the Red River Fm. (Order 286-2006).			
	2010	Production:	523	330			
<b>Homestead</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>303</b>	Statewide.	
<b>Honker</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>117,078</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>17,351</b>
320-acre specified spacing units for Red River Formation; permitted well no closer than 660' to the unit boundary (Order 105-80). Single 160-acre Winnipegosis spacing unit (Order 82-81).							
<b>Horse Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>13,516</b>	Statewide.	
<b>Howard Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>274,813</b>	Statewide.	
Tyler	1	6,921	0				
	2010	Production:	6,921	0			
<b>Ingomar</b>							
<b>Injun Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>143,802</b>	Statewide.	
Tyler	2	405	0				
	2010	Production:	405	0			
<b>Intake II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,059,064</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>358,374</b>
Mission Canyon	2	7,638	1,378	320-acre spacing units for Red River Formation; permitted well to be located no closer than 660' from the unit boundary (Order 99-81).			
	2010	Production:	7,638	1,378			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Ivanhoe</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,918,088</b>
Cat Creek, Second	1	445	0	40-acre spacing unit for production from any one formation; well location in center of unit with 200' topographic tolerance (Order 7-60 and 13-56). Field size reduced (Orders 27-89 and 29-89).	
Morrison	1	1,685	0		
Amsden	1	6,745	0		
Tyler	2	17,231	0		
	2010 Production:	26,106	0		
<b>Jack Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,310</b>
				Statewide.	
<b>Jim Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,540,126</b>
Tyler	2	1,958	0	<b>Post-1986 Gas Production (MCF):</b>	<b>34,599</b>
	2010 Production:	1,958	0	Unitized, no well to be drilled closer than 330' to unit boundary (Order 18-72).	
<b>Katy Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>355,067</b>
Red River	1	8,113	8,113	<b>Post-1986 Gas Production (MCF):</b>	<b>555,516</b>
	2010 Production:	8,113	8,113	Statewide.	
<b>Katy Lake, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,005,913</b>
Madison	3	16,854	9,305	<b>Post-1986 Gas Production (MCF):</b>	<b>2,456,160</b>
Mission Canyon	1	21,439	6,321	Statewide except for single 320-acre Red River spacing unit (Order 88-84), and single 160-acre Mission Canyon spacing unit (Order 89-84).	
Ratcliffe	1	4,651	1,280		
Red River	5	45,315	25,407		
	2010 Production:	88,259	42,313		
<b>Keg Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,851,578</b>
Tyler	7	7,333	0	<b>Post-1986 Gas Production (MCF):</b>	<b>361</b>
	2010 Production:	7,333	0	40-acre spacing in southwest portion of field; spacing is waived in unitized portion (Orders 3-64, 4-64, 23-64). 80-acre spacing in remainder of field with variable pattern (Orders 11-60, 28-62). 40-acre spacing: W 1/2 E 1/2 and W 1/2 Sec. 35-11N-30E; NW 1/4 Sec. 35-11N-30E; NW 1/4 Sec. 2-10N-30E (Order 23-72). Topographic tolerance varies from 100' to 250' (Order 11-60, 4-64, 23-64). Buffer zone waived (Order 16-65). Field reduction (Order 2-76). Amended (Order 58-76). Three waterflood units (Orders 3-64, 28-66, 14-69). Expanded enhanced recovery unit approved effective 11/1/94 (Order 94-94).	
<b>Keg Coulee, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>451,695</b>
				40-acre Tyler Fm. spacing units with wells to be located at center of each spacing unit; 150' topographic tolerance (Order 46-64). Field reduction (Order 59-76).	
<b>Keith Area</b>					<b>Post-1986 Gas Production (MCF):</b>
Second White Specks	3	0	8,436	Statewide.	
Bow Island	1	0	1,124		
Sawtooth	2	0	8,366		
	2010 Production:	0	17,926		
<b>Keith, East</b>					<b>Post-1986 Gas Production (MCF):</b>
Niobrara	1	0	10,919	Statewide, except unitized portions spaced by Order 22-62. Amended to allow additional wells in Johns and Osler units (Order 52-95). Designation of 36N-6E-13 as spacing unit; no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 47-96). Kolhei Unit - no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 48-96).	
Second White Specks	9	0	38,711		
Bow Island	17	0	186,974		
Sawtooth	4	0	61,222		
Second White Specks, Spike	1	0	588		
	2010 Production:	0	298,414		<b>9,974,457</b>

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Kelley</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,063,188</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,326</b>
Tyler	1	2,456	0	40-acre spacing units with well at center of spacing unit with a 250' topographic tolerance (Order 15-67).			
	2010	Production:	2,456	0	Waterflood using Third Cat Creek water (Orders 8-69, 51-76). Certified as an expanded enhanced recovery unit effective 4/1/95 (Order 19-95).		
<b>Kevin Area</b>							
				Statewide.			
<b>Kevin Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>415</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,468,149</b>
Bow Island	1	0	1,807	320-acre half section spacing units lying north-south or east-west at operator's option; wells no closer than 660' to unit boundary for Sunburst-Swift formations and all formations above the top of the Kootenai (Orders 26-78, 47-78, 48-78). Field enlargement (Orders 82-79, 96-79, 47-80, 163-81 and 41-89). 2 wells per horizon per spacing unit (Order 68-99).			
Dakota	7	0	25,900				
Sunburst	7	0	21,130				
Swift	3	0	14,560				
Bow Island, Dakota, Sunburst	3	0	32,396				
Bow Island, Sunburst, Swift	1	0	2,682				
Bow Island, Dakota	3	0	12,247				
Bow Island, Dakota, Sunburst, Swift	1	0	2,551				
Bow Island, Sunburst	4	0	15,015				
Bow Island, Swift	1	0	4,023				
Sunburst, Dakota	3	0	15,087				
	2010	Production:	0	147,398			
<b>Kevin Sunburst (Dakota)</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>436,106</b>
Dakota	1	0	3,496	Single spacing unit for gas production from Dakota (Order 45-90).			
	2010	Production:	0	3,496			
<b>Kevin Sunburst-Bow Island</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,484,515</b>
Bow Island	10	0	32,711	160-acre Bow Island spacing units; location no closer than 660' to spacing unit boundary (Orders 2-88, 60-88). Field enlargement (Orders 17-88, 11-91, 123-01).			
	2010	Production:	0	32,711			
<b>Kevin, East Bow Island Gas</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>328,415</b>
Bow Island	5	0	10,382	160-acre spacing units, one well no closer than 660' to spacing unit boundary per each producing zone, formation, or horizon from top of the Blackleaf to top of Dakota (Order 3-92).			
Sunburst	1	0	1,552				
	2010	Production:	0	11,934			
<b>Kevin, East Gas</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>516,096</b>
Bow Island	2	0	27,272	320-acre designated spacing units for gas production from all horizons above the Rierdon Formation; 660' setback from spacing unit boundaries, 1 well per horizon per spacing unit, commingling authorized (Order 23-85). Field enlargements (Orders 29-86, 10-87, and 8-90).			
Sunburst	1	0	8,036				
Bow Island, Sunburst, Swift	1	0	2,709				
	2010	Production:	0	38,017			
<b>Kevin, East Nisku Oil</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>954,194</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,489,533</b>
Nisku	15	15,050	48,971	80-acre spacing units consisting of E 1/2 or W 1/2 of quarter section; wells in center of SW 1/4 or NE 1/4 of each quarter section with 200' geologic or topographic tolerance (Order 46-84). Field enlarged (Order 9-86). Single spacing unit authorized to produce gas from the gas cap (Order 24-88). Exceptions to drill horizontal Nisku wells (Orders 29-97, 11-98). Exception to drill NW/4 SW/4, 35N-1E-31 (Order 70-97).			
	2010	Production:	15,050	48,971			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Kevin-Sunburst</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>83,971,279</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>12,519,085</b>
Bow Island	33	0	54,561	Oil: 9 Wells per 40-acre tract; only 3 wells on any side of tract with set back at least 220' from line; Gas: Well to be no closer than 330' from the boundaries of any legal subdivision line, nor less than 2,400' from every other drilling or producible well on the same lease or unit (Orders 8-54, 28-55). Single spacing unit (Order 61-85). Field enlarged (Order 54-87). 160-acre Bow Island spacing units established (Orders 2-88, 17-88, and 60-88). Two 80-acre spacing units for production of gas from all formations from surface to base of Sunburst Sandstone (Order 40-92). There are three waterfloods in operation using Madison water (Orders 9-64, 17-64, 30-64, 36-65). H2S, CO2 and produced water disposed into Madison (EPA-87). SWD approved EPA-84, 85, 86, 87, 88. Enhanced recovery approved EPA-88, 91, 92. Ferdig Swift Unit approved (Order 52-92).			
Burwash	9	1,262	30				
Cut Bank	1	0	1,059				
Dakota	1	0	750				
Kootenai	1	0	760				
Sunburst	96	21,100	68,468				
Ellis	39	6,038	16,442				
Swift	34	43,717	16,565				
Sawtooth	1	392	0				
Madison	734	219,060	157,733				
Nisku	1	0	3,263				
Bow Island, Dakota, Sunburst	2	0	8,171				
Bow Island, Sunburst, Swift	7	0	26,795				
Bow Island, Dakota	3	0	4,231				
Bow Island, Sunburst	9	0	28,308				
Bow Island, Swift	8	0	26,567				
Bow Island, Dakota, Kootenai, Sunburst	3	0	13,020				
Dakota, Kootenai	1	0	925				
Ellis, Madison	2	96	0				
Madison, Sunburst	1	371	1,156				
Sunburst, Dakota	2	0	2,967				
Swift, Sunburst	8	0	28,199				
	2010	Production:	292,036	459,970			
<b>Kevin-Sunburst Nisku Gas</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>17</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,704,432</b>
Nisku	2	0	48,390	Nisku Gas: 640-acre spacing units; location no closer than 990' to spacing unit boundary (Order 83-76). Nisku Oil: 80-acre spacing units; location no closer than 330' to spacing unit boundary (Order 7-86). Gas spacing unit comprised of N/2 and N/2 S/2 35N-1W-35 (Order 10-98).			
	2010	Production:	0	48,390			
<b>Kicking Horse</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,526</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,442,947</b>
Bow Island	11	0	71,346	320-acre spacing units for Madison and shallower horizons; location no closer than 660' to unit boundary and 990' to field boundary (Order 17-74). Include additional lands and provide that 320-acre spacing units may be either the N/2 & S/2 or E/2 & W/2 of section (Order 53-80). Enlargement (Order 245-04).			
Sunburst	3	0	2,927				
	2010	Production:	0	74,273			
<b>Kincheloe Ranch</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>909,884</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>120,599</b>
Tyler	3	9,306	2,584	Statewide, plus two Tyler waterfloods (Orders 47-91 and 46-88).			
	2010	Production:	9,306	2,584			
<b>Kinyon Coulee South</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>1,121</b>	
	Single Bow Island spacing unit with one well; location no closer than 990' to section line (Order 31-81).						
<b>Kippen Area, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>150</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>97,760</b>
	Statewide.						
<b>Krug Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,288</b>		
	Delineated for production from Red River Fm; 320-acre spacing units, 660' setback from boundaries (Order 27-81).						

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Laird Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>637,212</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>107,044</b>
Swift	7	1,274	9,389	Waterflood authorized for Swift Formation (Order 25-74), commenced 2-25-77. Single 320-acre spacing unit for Swift gas production (Order 37-92).			
	2010 Production:	1,274	9,389				
<b>Lake Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>473,639</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,926,413</b>
Eagle	9	0	31,363	160-acre spacing units to base of Virgelle; wells no closer than 660' to unit boundary and 990' to field boundary; commingling with administrative approval (Order 9-74).			
Telegraph Creek Formation	1	0	1,666				
Big Elk Sandstone	1	0	41,406				
Muddy	1	0	15,838				
Claggett, Eagle, Telegraph Creek	1	0	629				
Eagle, Claggett, Virgelle	1	0	8,033				
	2010 Production:	0	98,935				
<b>Lake Basin, North</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>42,154</b>
640-acre spacing units for all productive horizons; locations 990' from section line (Orders 6-58, 3-74). 160-acre spacing units for Claggett and Eagle/Virgelle, wells located no closer than 660' to quarter section lines within restricted sections (Order 63-76). 160-acre spacing units for Frontier gas, 2N-21E, W/2 27 and NW/4 34, 660' external setback (Order 63-99).							
<b>Lake Francis</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,631,348</b>
Bow Island	24	0	114,730	Delineation, surface to top Kootenai, 160-acre spacing units, 660' setbacks, three designated spacing units (Order 342-2003).			
	2010 Production:	0	114,730				
<b>Lakeside</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>487</b>	Statewide.	
<b>Lambert</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>851,078</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>448,852</b>
Red River	1	35,557	24,364	320-acre Red River spacing units comprised of the E 1/2 and W 1/2 of section (Order 3-83).			
	2010 Production:	35,557	24,364				
<b>Lambert, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>36,552</b>	Statewide.	
<b>Lambert, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>798,488</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>189,626</b>
Red River	2	21,982	6,646	Single Red River Formation Spacing Unit (Order 75-96).			
	2010 Production:	21,982	6,646				
<b>Lamesteer Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>31,845</b>	Single Red River spacing unit (Order 101-84).	
<b>Landslide Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>886,632</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>943,084</b>
Madison	11	15,897	11,799	Statewide.			
Sun River Dolomite	1	554	0				
	2010 Production:	16,451	11,799				
<b>Lane</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,677,325</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,608,856</b>
Red River	7	74,774	106,785	Statewide, plus single Red River spacing unit, 23N-54E-18: E2, with designated well (Order 153-01).			
Stonewall, Red River	1	9,481	9,681				
	2010 Production:	84,255	116,466				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Laredo</b>				320-acre Eagle spacing with unit consisting of one-half section lying north-south or east-west; well no closer than 990' to unit boundary (Order 8-74). 32N-14E, Secs. 18, 19, 30 removed from field (Order 133-01).	
<b>Lariat</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,599</b>
				Single Red River Fm. Spacing unit.	
<b>Laurel</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,017</b>
				10-acre spacing units for Dakota Fm.; wells to be located in center of spacing unit with 75' topographic tolerance (Order 15-62).	
<b>Leary</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>698,124</b>
Muddy	2	1,940	0	<b>Post-1986 Gas Production (MCF):</b>	<b>111,875</b>
	2010	Production:	1,940	40-acre spacing units for Muddy Fm.; wells located no closer than 330' to spacing unit boundary with 75' topographic tolerance (Order 115-84 which amended Orders 12-69, 19-70, and 68-76).	
<b>Ledger</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>292</b>
Bow Island	36	0	84,662	<b>Post-1986 Gas Production (MCF):</b>	<b>3,553,344</b>
	2010	Production:	0	640-acre Bow Island spacing; wells located no closer than 990' to section line; commingling upon administrative approval (Order 53-77). Field enlargement and amendment to allow two wells per sand per section (Order 1-87).	
<b>Leroy</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>6,776,982</b>
Bowdoin	1	0	9,300	320-acre spacing for Judith River and Eagle/Virgelle with unit consisting of half sections lying north-south or east-west. Wells no closer than 660' to unit boundary and 990' to field boundary. (Order 19-75) 330' topographic tolerance (Order 72-80). Field enlargement (Order 31-87).	
Eagle	21	0	176,763		
Judith River	1	0	11,177		
Judith River, Eagle	1	0	10,234		
	2010	Production:	0	207,474	
<b>Line Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>57,789</b>
				Statewide.	
<b>Liscom Creek</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>2,962,380</b>
Shannon	3	0	62,156	Shannon spacing, one well per 640 acres located no closer than 990' to section boundary (Order 20-72).	
	2010	Production:	0	62,156	
<b>Lisk Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,963</b>
				Statewide.	
<b>Lisk Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>35,128</b>
Red River	1	4,291	2,338	<b>Post-1986 Gas Production (MCF):</b>	<b>10,325</b>
	2010	Production:	4,291	2,338	
<b>Little Basin</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>465,325</b>
				640-acre Frontier spacing units; one well per section located no closer than 990' to spacing unit boundary (Order 27 86).	
<b>Little Beaver</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>17,716,790</b>
Siluro-Ordovician	34	227,392	12,416	<b>Post-1986 Gas Production (MCF):</b>	<b>560,216</b>
	2010	Production:	227,392	12,416	
				Spacing waived and General Rules suspended until unit agreement becomes inoperative (Order 41-62). Waterflood of the Red River was commenced in August 1967 (Order 3-66). Little Beaver Unit certified as expanded enhanced recovery project (Order 10-01).	
<b>Little Beaver, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,190,685</b>
Siluro-Ordovician	18	99,173	57,981	<b>Post-1986 Gas Production (MCF):</b>	<b>1,265,265</b>
Red River	6	15,068	4,001	Same as for Little Beaver (Order 42-62). Waterflood of the Red River commenced in April 1965 (Order 33-64). Little Beaver East Unit certified as expanded enhanced recovery project (Order 9-01). Tertiary project (Order 193-04).	
	2010	Production:	114,241	61,982	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Little Big Horn</b>				160-acre spacing units.	
<b>Little Creek</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,624,640</b>
Eagle	6	0	44,783	Statewide.	
	2010 Production:	0	44,783		
<b>Little Phantom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>58,500</b>
				10-acre spacing units; well location no closer than 220' to the exterior boundary lines of the field nor closer than 440' to any well capable of or producing from the Sunburst Sands (Order 46-81).	
<b>Little Rock</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>2,364,869</b>
Blackleaf	2	0	6,427	320-acre N 1/2 and S 1/2 spacing units for Blackleaf and Bow Island; well location no closer than 990' to west line of Section 14 and 660' to the remaining unit boundary lines (Order 40-78). Field enlargement (Orders 94-79 and 34 80). Allow two wells within each spacing unit no closer than 1,320' to each other and no closer than 660' to unit boundaries (Order 12-90). Two 320-acre spacing units for Lander Formation gas, 2 wells per spacing unit no closer than 1320' to another Lander formation well and 330' to the spacing unit boundary (Order 56-91). Enlarge for Lander gas production (Order 48-93).	
Bow Island	1	0	5,262		
Lander	5	0	16,261		
Bow Island, Blackleaf	8	0	38,417		
	2010 Production:	0	66,367		
<b>Little Wall Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,959,105</b>
Tyler	4	7,607	0	Little Wall Creek, Tyler Sand Unit (Order 40-84). Weisner Tyler Sand Unit approved (Order 65-91).	<b>Post-1986 Gas Production (MCF):</b>
	2010 Production:	7,607	0		<b>219,463</b>
<b>Little Wall Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,565,774</b>
Tyler	4	9,316	0	South Little Wall Creek Unit waterflood (Order 85-83). Gunderson Tyler Sand Unit (Order 39-87; unit area reduced by Order 21-92). Hamilton-Gunderson Tyler Sand Unit (Order 22-92).	<b>Post-1986 Gas Production (MCF):</b>
	2010 Production:	9,316	0		<b>110,657</b>
<b>Lobo</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>260,135</b>
				Statewide.	<b>Post-1986 Gas Production (MCF):</b>
<b>Lodge Grass</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>399,934</b>
Tensleep	1	54	0	Statewide.	
	2010 Production:	54	0		
<b>Lohman</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>2,375,490</b>
Eagle	2	0	14,646	640-acre Eagle spacing; one well per section located no closer than 990' from section line (Order 23-78). Exception locations (Orders 109-01, 159-01). Field reduction (Order 173-04).	
	2010 Production:	0	14,646		
<b>Lohman Area</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,331,847</b>
Niobrara	1	0	1,268	Statewide.	
	2010 Production:	0	1,268		
<b>Lone Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>986,397</b>
Madison	1	874	4,043	Single 320-acre spacing unit for Red River and Interlake Formations; 160-acre spacing units for Madison with well location no closer than 660' to unit boundary; 150' topographic or geologic tolerance (Order 83-85).	<b>Post-1986 Gas Production (MCF):</b>
Red River	2	5,967	2,128		
	2010 Production:	6,841	6,171		
<b>Lone Rider</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,903</b>
				Statewide.	
<b>Loneman Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>631</b>
Madison	1	403	0	20-acre spacing units for the production of oil from the Madison and Sawtooth Formations; 330' setback from spacing unit boundaries (Order 54-09).	
	2010 Production:	403	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Lonetree Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,793,939</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,077,791</b>
Madison	1	4,615	0	320-acre Red River spacing, wells 660' from spacing boundary, 2,000' between wells (Order 29-72). Field reduction (Orders 162-81 and 84-85). Ratcliffe and Mission Canyon delineation, S/2, Sec. 10, T24N, R57E (Order 45-93). Interlake spacing unit, N/2, Sec. 10, T24N, R57E (Order 51-95). 320-acre Interlake spacing, 24N-57E-9:E2 & W2 (Order 87-00).			
Mission Canyon	1	1,894	0				
Interlake	2	14,848	6,563				
Red River	2	6,459	372				
Red River, Interlake	2	21,062	10,751				
	2010 Production:	48,878	17,686				
<b>Lonetree Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>33,029</b>		
				Red River spacing units, S 1/2 and N 1/2 of Section 12, T24N, R56E. No well closer than 660' to spacing unit boundary or 1,320' to existing well (Order 73-82).			
<b>Long Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>105,770</b>		
Charles	1	1,184	0	Statewide.			
	2010 Production:	1,184	0				
<b>Long Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,016,386</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>32,014</b>
Nisku	2	11,149	4,374	80-acre Nisku Fm. spacing units comprised of two contiguous quarter quarter sections in either one or two governmental sections aligned either N-S or E-W; locations no closer than 330' to unit boundary nor 1,000' to any other producing well (Order 27-77). Field enlarged (Order 71-83).			
	2010 Production:	11,149	4,374				
<b>Lookout Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>35,779,021</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,106,271</b>
Lodgepole	1	1,287	902	160-acre spacing; well location in center of SE 1/4 of each quarter section with 150' topographic tolerance (Order 21-62). Coral Creek Unit not subject to spacing rules. Redelineated (Orders 7-63, 5-95). Field reductions (Orders 57-85, 6-87, 69-94). Waterflood of Silurian-Ordovician (Order 35-66). Coral Creek Deep Unit expanded to include all of Siluro-Ordovician (Order 155-00). Expanded enhanced recovery project approved, Coral Creek Deep Unit (Order 14-01).			
Siluro-Ordovician	40	776,136	172,794				
Red River	2	5,841	1,189				
	2010 Production:	783,264	174,885				
<b>Lookout Butte, East, Unit</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>26,163,251</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>6,980,744</b>
Red River	58	1,206,169	290,637	22 delineated Red River spacing units with wells located no closer than 660' to the unit boundary with 175' topographic tolerance (Order 87-85). Field enlargement and inclusion of Madison Group and all Silurian formations (Order 6-87). Pilot waterflood (Orders 19-88, 21-89, 42-90A, 49-90, 77-92, 35-93, 23-94). Redelineation of pilot area, certification as an expanded enhanced recovery project (Order 53-94). Red River Formation enhanced recovery unit (Order 70-95).			
	2010 Production:	1,206,169	290,637				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
<b>Loring</b>				<b>Post-1986 Gas Production (MCF): 37,116,269</b>
Bowdoin	45	0	142,836	640-acre spacing units with 2 wells per formation (Order 79-82 and 12-89). 4 wells per formation per spacing unit, no closer than 660' to section boundaries, 1,320' between wells producing from same formation, 150' tolerance for geologic and topographic reasons (Order 13-89). Pilot infill drilling program approved for a portion of the field, with up to 8 wells per spacing unit, inter-well distance reduced to 990' (Order 15-91). Commingle Carlile/Bowdoin, Greenhorn and Phillips (Order 26-98).
Phillips	14	0	17,277	
Bowdoin, Greenhorn, Phillips, Niobrara	34	0	266,632	
Bowdoin, Greenhorn, Niobrara	16	0	109,319	
Niobrara, Greenhorn, Phillips	12	0	50,994	
Bowdoin, Greenhorn	16	0	61,676	
Bowdoin, Greenhorn, Phillips	22	0	94,998	
Greenhorn-Phillips	3	0	33,683	
Niobrara, Greenhorn	2	0	15,579	
Bowdoin, Phillips	92	0	351,397	
Phillips, Martin	1	0	1,476	
Phillips, Niobrara	4	0	8,514	
Bowdoin, Niobrara	11	0	46,069	
Bowdoin, Phillips, Niobrara	23	0	271,297	
2010 Production:		0	1,471,747	
<b>Loring, East</b>				<b>Post-1986 Gas Production (MCF): 18,072,224</b>
Bowdoin	13	0	30,756	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn and Phillips) exist, a well may be drilled to each formation and may be located no closer than 660' from the spacing unit boundaries (Order 60-82). 640-acre spacing for lands under communitization agreements prior to field delineation, 4 wells per spacing unit; authorization to commingle (Order 39-97). Enlargement (Order 280-04).
Greenhorn	2	0	2,863	
Judith River	1	0	2,640	
Phillips	6	0	6,499	
Bowdoin, Greenhorn, Phillips, Niobrara	14	0	74,988	
Bowdoin, Greenhorn, Niobrara	4	0	23,188	
Niobrara, Greenhorn, Phillips	6	0	35,282	
Bowdoin, Greenhorn	4	0	10,113	
Bowdoin, Martin	1	0	427	
Bowdoin, Greenhorn, Phillips	41	0	138,804	
Eagle, Niobrara, Greenhorn	1	0	2,757	
Greenhorn-Phillips	4	0	14,695	
Bowdoin, Phillips	38	0	142,493	
Bowdoin, Phillips, Niobrara	4	0	32,361	
2010 Production:		0	517,866	
<b>Loring, West</b>				<b>Post-1986 Gas Production (MCF): 1,435,376</b>
Bowdoin	6	0	25,964	Spacing units comprised of 1 full section with 4 wells permitted to each formation in each spacing unit located no closer than 660' to the exterior boundary of the section and no closer than 1,320' to a well in the same formation (Order 7-87). Field enlargement, commingling (Order 27-98).
Phillips	1	0	2,990	
Bowdoin, Martin	1	0	5,360	
Bowdoin, Greenhorn, Phillips	1	0	4,461	
Bowdoin, Phillips	5	0	17,165	
2010 Production:		0	55,940	
<b>Lost Creek</b>			<b>Cumulative Oil Production (Bbls): 1,534</b>	
			Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Lowell</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>844,802</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>114,440</b>
Mission Canyon	6	44,456	5,856	320-acre Red River spacing units consisting of two contiguous governmental quarter sections which may lie in either one or two governmental sections; wells to be located no closer than 660' to unit boundary or closer than 1,650' to well producing from the same horizon (Order 104-79). Permanent spacing unit, Madison, SW 34N-57E-15 (Order 165-02).			
Red River	1	3,866	0				
2010 Production:		48,322	5,856				
<b>Lowell, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>278,278</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>58,165</b>
Red River	1	3,800	1,470	Single Red River Formation spacing unit (Order 29-98).			
2010 Production:		3,800	1,470				
<b>Lustre</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,040,808</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,233,431</b>
Charles	24	61,827	0	80-acre Madison spacing units consisting of 1/2 of a regular governmental quarter section, either E 1/2 and W 1/2 or N 1/2 and S 1/2; well to be located in either NE 1/4 or SW 1/4 of each quarter section with 200' tolerance (Order 19-83). Field enlargement (Order 43-84). Field Reduction (Order 43-96). Madison spacing unit, horizontal well; 30N-44E-3: N2 (Order 6-01).			
Madison	2	8,855	0				
Mission Canyon	3	6,529	0				
Ratcliffe	5	16,121	10,078				
2010 Production:		93,332	10,078				
<b>Lustre, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>190,737</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>16,734</b>
				80-acre spacing units for Madison Group Formations consisting of E 1/2 or W 1/2 of a governmental quarter section; wells located no closer than 660' to spacing unit boundary with 200' topographic or geologic tolerance (Order 39-84).			
<b>Mackay Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>133,475</b>		
Greybull	1	14,663	0	Statewide.			
2010 Production:		14,663	0				
<b>Malcolm Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,450</b>		
				Statewide.			
<b>Marias River</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,852,390</b>
Bow Island	13	0	17,341	One well per section per horizon above the top of the Kootenai (Order 18-78). Field enlargement (Order 12-83). 2 wells per zone in each spacing unit located no closer than 1,320' to each other and no closer than 990' to spacing unit boundaries (Order 26-90).			
2010 Production:		0	17,341				
<b>Martin Lake</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>42,790</b>
Bowdoin	5	0	20,985	Martin Lake Federal Unit area; statewide.			
Phillips	3	0	461				
Bowdoin, Phillips	1	0	9,343				
2010 Production:		0	30,789				
<b>Mason Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,018,126</b>		
				80-acre First Cat Creek Sand spacing units consisting of one half of a quarter section lying in either east-west or north-south direction; well location in center of the NE and SW quarter-quarter sections of each quarter section with 75' topographic tolerance (Order 35-78). Amend Order 35-78 for certain lots designated as spacing units (Order 66-78). Field enlargement (Order 16-79). Pilot enhanced recovery approved (Orders 37-88, 67-89 and 52-90). Mason Lake (1st Cat Creek) Unit approved (Order 80-96).			
<b>Mason Lake North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>17,923</b>		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
<b>McCabe</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>325,918</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>98,704</b>	
Ratcliffe	1	4,226	3,568	160-acre spacing units for Madison group; permitted wells no closer than 660' to spacing unit boundary (Orders 100 80, 43-79). 150' topographic tolerance (Order 3-81). Amended to eliminate the requirement of 1,650' between wells producing from the Madison group (Order 37-81).				
	2010	Production:	4,226	3,568				
<b>McCabe, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>207,750</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>54,362</b>	
Red River	1	8,995	404	Statewide.				
	2010	Production:	8,995	404				
<b>McCabe, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,599</b>			
				Single 320-acre spacing unit for production from Nisku and Red River Fms. (Order 81-82).				
<b>McCabe, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>69,988</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>16,087</b>	
				Single 320-acre spacing unit for production from Red River Fm. (Order 49-84).				
<b>McCoy Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>118,630</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>33,687</b>	
Red River	2	6,849	2,845	Statewide.				
	2010	Production:	6,849	2,845				
<b>Meander</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,781</b>			
Sunburst	2	116	0	40-acre spacing units for Sunburst with wells not closer than 330' to spacing unit boundaries (Order 30-82).				
	2010	Production:	116	0				
<b>Medicine Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,324,472</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,960,462</b>	
Ratcliffe	1	1,068	924	Delineated for formations from the base of the Winnipeg to the base of the Last Charles Salt; 320-acre spacing units comprised of any two contiguous governmental quarter sections in either one or two governmental sections; wells no closer than 660' to unit boundary nor closer than 1,650' to any well producing from the same formation (Order 50-79). Additional Red River 'C' well, S/2 Sec. 22, T32N, R56E (Order 10-96).				
Duperow	1	3,385	2,516					
Gunton	1	2,879	2,703					
Red River	2	18,713	9,904					
	2010	Production:	26,045					16,047
<b>Medicine Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>234,014</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>199,077</b>	
Red River	1	4,829	3,746	Two designated 320-acre spacing units for Red River Formation production (Orders 101 and 102-98).				
	2010	Production:	4,829	3,746				
<b>Melstone</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,389,089</b>			
Tyler	2	1,799	0	Statewide.				
	2010	Production:	1,799	0				
<b>Melstone, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>822,454</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>305,453</b>	
Tyler	4	13,654	7,239	Waterflood unit approved (Order 125-82). Polymer-augmented tertiary recovery project approved (Order 37-84). Certification as expanded enhanced recovery unit (Order 89-94).				
	2010	Production:	13,654	7,239				
<b>Midby</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>70,172</b>			
				Delineated for production from the Red River Fm. with 160-acre designated spacing units, 660' setback from spacing unit boundaries (Order 24-81).				
<b>Middle Butte</b>							<b>Post-1986 Gas Production (MCF):</b>	<b>914,095</b>
Second White Specks	1	0	1,327	Orders 3-60, 21-75 amended to delineate field extension and 320-acre spacing units for Bow Island consisting of the E 1/2 and W 1/2 of each section; well location no closer than 990' to the section line and 660' to the interior boundary (Order 47-77). Enlarge (Order 25-93).				
Blackleaf	1	0	9,119					
Bow Island	3	0	19,864					
	2010	Production:	0					30,310

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Midfork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,039,824</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>245,942</b>
Charles	6	12,314	0	Statewide. Also a single 80-acre Charles Formation spacing unit (Order 46-92). Single Nisku spacing unit, horizontal well; 30N-45E-16: N2 (Order 5-01).			
Nisku	1	2,929	0				
	2010	Production:	15,243	0			
<b>Milk River</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>284,966</b>
Phillips	12	0	36,322	Single 160-acre spacing unit for Phillips gas production (Order 12-98).			
Bowdoin, Phillips	2	0	2,685				
	2010	Production:	0	39,007			
<b>Mineral Bench</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>186,656</b>	Statewide.	
<b>Miners Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>473,197</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,135,814</b>
Blackleaf	1	0	2,957	Oil: 40-acre units Sunburst/Swift consisting of quarter-quarter sections; well location no closer than 330' to lease or property line and 660' to any other well (Order 9-66). Order 9-66 amended to comply with Order 5-74. Gas: 160-acre spacing units for horizons above Rierdon; wells to be located 990' from boundary (Orders 5-74, 43-76, 44-77). Sawtooth gas spacing unit (Order 43-76). Field redelineation/enlargement (Orders 77-76, 44-77, 4-80).			
Bow Island	9	0	23,729				
Sunburst	7	36,892	15,530				
Sawtooth	1	0	62,133				
Sawtooth, Madison	1	0	39,110				
Swift, Sunburst	1	0	43				
	2010	Production:	36,892	143,502			
<b>Missouri Breaks</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>437,188</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>103,811</b>
320-acre Red River spacing units as specified by Order 97-82. Creation of 320-acre spacing unit for production from Charles, Mission Canyon, and Nisku Formations (Order 8-95).							
<b>Mon Dak, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>13,525,695</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,596,320</b>
Madison	6	33,082	6,931	320-acre spacing units for Silurian and Ordovician pools; Spacing units to consist of either N 1/2 and S 1/2, or E 1/2 and W 1/2; wells no closer than 660' to unit boundary or closer than 1,650' to any well drilling to or producing from same pool (Order 42-77). 320-acre spacing units for interval below Last Charles Salt and above the Devonian; either N 1/2 and S 1/2, or E 1/2 and W 1/2 of the section; well no closer than 660' to spacing unit boundaries or 1,650' to any well drilling to or producing from same pool (Order 23-77). Madison Formation delineation (Order 51-79, amended, Order 95-83). Field Reduction (Order 42-96). Spacing unit for Bakken, Duperow, Stony Mountain, 22N-59E-1:S2 (Order 144-00). Red River spacing unit, 22N-60E-17, S2, and 20, N2 (Order 195-03).			
Mission Canyon	5	15,765	5,501				
Duperow	1	10,537	7,924				
Red River	2	71,598	74,687				
Stony Mountain	1	5,385	3,557				
Stonewall	1	9,905	7,133				
Madison, Ordovician	1	4,470	2,619				
Ratcliffe, Mission Canyon	2	4,385	0				
Red River, Stony Mountain	2	20,648	16,165				
	2010	Production:	175,775	124,517			
<b>Mona</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>168,400</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>458,408</b>
Statewide.							
<b>Monarch</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>9,833,956</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,186,520</b>
Siluro-Ordovician	21	107,808	94,979	80-acre Madison spacing units consisting of E 1/2 and W 1/2 of quarter section; well location in SW 1/4 and NE 1/4 of quarter section; Location within 660' square at center of quarter section (Order 18-61). 160-acre Siluro-Ordovician spacing units consisting of a quarter section; well in center of SW 1/4 of each quarter section with 175' topographic tolerance (Orders 12-59, 4-63). Spacing waived within Siluro-Ordovician waterflood (Order 23-73). Spacing units for horizontal wells (Orders 81-94, 2-96, 3-96, 68-96, 103-97, 24-98, 73-99, 32-00, 35-00, 156-00, 204-02). Exception locations (Orders 102-01, 103-01).			
Red River	7	42,504	12,186				
	2010	Production:	150,312	107,165			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Mosser Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>512,822</b>
Greybull	6	1,099	0	Spacing waived. Future development requires administrative approval (Order 27-62).	
Mosser Sand	24	7,763	0		
2010 Production:		8,862	0		
<b>Mt. Lilly</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>994,834</b>
Bow Island	1	0	2,841	640-acre spacing for Madison; well location in center of any of the four quarter-quarter sections adjoining center of section; 250' topographic tolerance (Order 37-63).	
Swift	1	0	34,929		
Bow Island, Dakota	1	0	8,153		
2010 Production:		0	45,923		
<b>Mud Creek</b>				640-acre spacing units; wells located no closer than 1320' to section lines (Order 9-63). Amended to allow production from two wells in Sec. 12, T6N, R17E (Order 49-92).	
<b>Musselshell</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>45,054</b>
				Statewide.	
<b>Mustang</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,344,591</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>838,234</b>
Ratcliffe	1	2,542	4,134	NE/4 Sec. 33, T24N, R 57E approved as single-well spacing unit for Bakken oil production (Order 54-94). Bakken spacing units, 23N-57E-3: All, -34: All, 2 horiz. wells authorized, 660' setback (Orders 145-01, 147-01).	
Bakken	3	5,960	204		
Red River	1	6,331	1,954		
Ratcliffe, Mission Canyon	1	4,941	0		
2010 Production:		19,774	6,292		
<b>Neiser Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>721,006</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>609,345</b>
Red River	2	11,039	8,554	Single 160-acre Red River spacing unit (Order 78-82). Enlargement (Order 63-96). Include Winnipegosis and commingling (Order 98-97).	
2010 Production:		11,039	8,554		
<b>Nielsen Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>266,003</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>121,663</b>
Mission Canyon	1	4,396	0	Statewide. Second well in quarter section authorized (Order 37-93).	
2010 Production:		4,396	0		
<b>Ninemile</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>80,513</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>39,979</b>
				Statewide.	
<b>Nohly</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,690,025</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>5,249,470</b>
Madison	6	35,408	19,356	Single Red River spacing unit (Order 77-83). Field enlarged, 320-acre designated Red River spacing units (Orders 54-84, 104-98). 160-acre Nisku spacing units, 660' setback, 150' topographic tolerance (Order 55-84). Nohly (Ratcliffe/Mission Canyon) delineation; 160-acre spacing units, 660' setback (Order 70-92). Ratcliffe/Mission Canyon Field enlargement (Orders 6-94, 105-94). Enlargement, Red River (Order 104-98). Mission Canyon spacing unit, 26N-59E-34: S/2 (Order 47-09).	
Mission Canyon	1	3,024	1,157		
Ratcliffe	2	5,962	10,676		
Nisku	1	3,866	3,633		
Red River	1	15,508	7,761		
Ratcliffe, Mission Canyon	4	28,073	57,252		
2010 Production:		91,841	99,835		
<b>Nohly, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>145,933</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>16,524</b>
Ratcliffe	1	451	0	Single designated 320-acre spacing unit (Order 35-83).	
2010 Production:		451	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>North Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>672,811</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>213,456</b>
Madison	2	3,334	612	Statewide, plus single Madison spacing unit, N/2 Sec. 23, T24N, R59E, with designated well (Order 104-94).			
Mission Canyon	1	2,595	2,475				
	2010	Production:	5,929	3,087			
<b>O'Briens Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>3,988,565</b>
Second White Specks	2	0	15,545	Statewide.			
Blackleaf	1	0	785				
Bow Island	9	0	55,087				
Spike Zone, Blackleaf Fm.	1	0	27,656				
Bow Island, Blackleaf	1	0	10,577				
	2010	Production:	0	109,650			
<b>Old Shelby</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,251</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>19,336,730</b>
Bow Island	9	0	32,694	320-acre spacing units to be comprised of either E 1/2, W 1/2, N 1/2, or S 1/2 of a section for Swift, Kootenai, Dakota, and Sunburst gas; also delineated for Bow Island excluding T32N, R1W, Section 3 and T33N, R1W, Sections 14, 23, 26, and 35; two wells per spacing unit per gas producing horizon with well location to be no closer than 660' to spacing unit boundaries or 1320' to another well producing from the same horizon in the same spacing unit; wells drilled prior to April 1, 1953 exempted (Order 17-94 which supercedes all earlier orders). Field enlargement (Orders 31-95, 95-02).			
Sunburst	62	0	145,663				
Swift	31	0	104,476				
Bow Island, Sunburst, Swift	2	0	3,004				
Bow Island, Swift	2	0	8,802				
Swift, Sunburst	9	0	55,484				
	2010	Production:	0	350,123			
<b>Olje</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>163,500</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>33,246</b>
				Single 160-acre Red River spacing unit (Order 35-85).			
<b>Ollie</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>279,880</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>26,750</b>
				320-acre specified spacing units for the Red River and Duperow formations with the permitted well for each spacing unit to be located no closer than 660' to the spacing unit boundary (Order 73-80).			
<b>Otis Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>953,977</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>107,006</b>
Ratcliffe	1	2,972	1,357	Statewide.			
	2010	Production:	2,972	1,357			
<b>Otis Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>405,157</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>148,181</b>
Mission Canyon	1	6,773	3,042	320-acre spacing units for Red River; locations no closer than 660' to unit boundary (Order 39-72). Field enlargement (Orders 56-76, 67-76). Amended, new spacing units to consist of quarter sections; locations no closer than 660' to spacing unit boundary or 1,650' to producing wells with 150' tolerance (Order 73-81). Single 160-acre spacing unit for Charles Formation (Order 9-95).			
	2010	Production:	6,773	3,042			
<b>Otter Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>28,492</b>		
				Single 160-acre spacing unit for production from Winnipegosis and Red River Fms. (Order 51-83).			
<b>Outlet</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,384</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,192</b>
				Delineated for production from the Madison Group; 160-acre spacing units with wells to be located no closer than 660' to spacing unit boundaries (Order 11-94).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Outlook</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>9,523,588</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>578,097</b>
Nisku	3	24,571	14,638	160-acre spacing units for Siluro-Devonian; well location in center of either SW 1/4 or NE 1/4 of each quarter section; 175' topographic tolerance (Order 19-59A).			
Winnipegosis	2	11,471	455				
Mission Canyon, Bakken	1	43	0				
Nisku, Bakken	1	6,226	0				
	2010 Production:	42,311	15,093				
<b>Outlook, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>693,151</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,495</b>
				160-acre spacing for Siluro-Devonian; permitted wells in either SW 1/4 or NE 1/4 of quarter section; 175' topographic tolerance (Order 19-59A). Red River and Siluro-Devonian commingling permitted in single spacing unit (Order 45-64).			
<b>Outlook, Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>155,102</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>9,570</b>
Red River	1	373	0	Single 160-acre spacing unit for production from Red River Formation (Order 64-94) and Winnipegosis (Order 92-94).			
	2010 Production:	373	0				
<b>Outlook, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,221,709</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>7</b>
Winnipegosis	1	18,880	0	160-acre spacing units for Winnipegosis; permitted wells in 840' square in the center of spacing unit and no closer than 900' to quarter section boundaries (Order 7-67, amended, Order 26-67). Field reduction (Order 50-94).			
	2010 Production:	18,880	0				
<b>Oxbow</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>868,564</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>723,980</b>
Red River	2	14,670	15,736	320-acre spacing units consisting of two contiguous governmental quarter sections which may be in one or two governmental sections aligned at operator's option; location to be no closer than 660' to the unit boundary or closer than 1,650' to a well producing from same pool (formations below 11,000) (Order 7-78). Field enlargement (Order 137-80).			
	2010 Production:	14,670	15,736				
<b>Oxbow II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>772,266</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>584,111</b>
Ratcliffe	1	2,098	1,515	320-acre spacing units for Red River consisting of two contiguous quarter sections which may cross section lines; wells located no closer than 660' to spacing unit boundaries (Order 50-84).			
Nisku	1	7,351	6,862				
	2010 Production:	9,449	8,377				
<b>Palomino</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,698,932</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>67,267</b>
Nisku	7	56,906	210	Statewide.			
	2010 Production:	56,906	210				
<b>Park City</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>64,165</b>
				Statewide.			
<b>Pasture Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,783</b>		
				Statewide.			
<b>Pelican</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>191,494</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>47,372</b>
				Field rules vacated (Order 81-97).			
<b>Pennel</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>120,184,969</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>31,788,988</b>
Mission Canyon	1	2,259	388	Field originally delineated with 80-acre spacing units consisting of E and W 1/2 of quarter section; wells located in center of SE 1/4 and NW 1/4 of quarter sections, 150' topographic tolerance (Order 15-61). 80-acre spacing units on west side and 160-acre spacing units on east side of pool, wells to be located in SE 1/4 and NW 1/4 of each quarter section (80 acre spacing) and in SE 1/4 of each quarter section (160-acre spacing) (Orders 1-56, 8-56, 15-61, 20-62, 4-63, 7-63). Spacing waived within unitized area (Order 24-68). Commingling approved (Order 59-62). Waterflood for Siluro-Ordovician (Order 24-68). Field reduction (Order 2-96). 660' internal setback from unit boundary (Order 74-99). Pennel Unit certified as expanded enhanced recovery unit (Order 15-01). New tertiary project (Order 39-02).			
Siluro-Ordovician	158	1,564,832	5,068,332				
Red River	1	9,214	990				
	2010 Production:	1,576,305	5,069,710				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Pete Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>23,343</b>
				Statewide.	
<b>Phantom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>43,585</b>
Sunburst	2	0	3,929	<b>Post-1986 Gas Production (MCF):</b>	<b>367,322</b>
	2010	Production:	0	Gas: Wells anywhere within the unit but no closer than 990' to the unit boundary. Oil: Wells with projected depths greater than 6,000' to be located no closer than 660' to the unit boundary; those with projected depths less than 6,000' to be located no closer than 330' to the unit boundary; formations between surface and top Rierdon included (Order 48-77).	
<b>Phantom, West</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>568,851</b>
Sunburst	2	0	5,359	Delineated for Sunburst Sandstone gas production with one well per spacing unit located no closer than 660' to the exterior boundaries of the three designated spacing units (Order 65-78).	
	2010	Production:	0		
<b>Pine</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>127,558,200</b>
Madison	1	3,333	382	<b>Post-1986 Gas Production (MCF):</b>	<b>6,244,623</b>
Siluro-Ordovician	114	1,043,069	288,218	Statewide spacing rules waived within the Pine Unit. 80-acre spacing units outside of unit area; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance (Order 37-62). A waterflood program for the south area was started in 1959. A waterflood of the north area was approved in 1967 (Orders 13-68, 1-60, 8-62, 32-67). Brine and CO2 injection test (Order 70-83). Re-delineation (Order 16-97). 640-acre spacing unit for horizontal wells (Order 23-98). North Pine and South Pine Units certified as expanded enhanced recovery projects (Orders 11-01, 13-01).	
Red River	1	4,094	332		
	2010	Production:	1,050,496	288,932	
<b>Pine Gas</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>7,578,342</b>
Eagle	35	0	211,385	160-acre spacing units for production of gas from top of the Judith River to top of the Greenhorn, wells no closer than 660' to spacing unit boundaries with 460' topographic tolerance (Order 60-98). Field enlargements (Orders 64-98, 47-99, 48-99, 36-00, 37-00, 124-01).	
Judith River	22	0	56,216		
	2010	Production:	0	267,601	
<b>Pine, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>19,349</b>
				Statewide.	
<b>Pipeline</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>16,424</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>2,111</b>
				Statewide.	
<b>Plentywood</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>22,830</b>
				Statewide.	
<b>Plevna</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>224,184</b>
Eagle	2	0	11,330	Delineated for Judith River and Eagle gas production, 1200' setback from quarter section lines, 2400' between wells on same lease, 75' topographic tolerance (Order 34-54). Redelineation (Order 4-57).	
	2010	Production:	0	11,330	
<b>Plevna, South</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>678,967</b>
Eagle	8	0	30,852	Delineated for Eagle gas production; 160-acre quarter section spacing units, 660' setback, 150' topographic tolerance (Order 77-00).	
	2010	Production:	0	30,852	
<b>Pole Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>169,726</b>
				Statewide.	
<b>Police Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14</b>
Bow Island	12	0	48,275	<b>Post-1986 Gas Production (MCF):</b>	<b>933,645</b>
	2010	Production:	0	320-acre spacing units for Bow Island Formation; location no closer than 990' to section line and 660' to half section lines; spacing units to consist of N 1/2 or S 1/2, E 1/2 or W 1/2 at discretion of operator (Order 53-76). Field enlargements (Orders 24-77, 20-79, and 46-79).	
			48,275		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
<b>Pondera</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>29,400,126</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>172</b>	
Madison	253	157,327	1	Delineated for production from Ellis/Madison contact; Oil: 220' from legal subdivision, 430' from other wells in same reservoir on same lease; 75' topographic tolerance (Order 2-54). Porter Bench Extension: 330' from legal subdivision line; 650' from other wells in same reservoir on same lease or unit; 75' topographic tolerance (Order 9-54). Gas: Wells no closer than 1,320' from any quarter section line, nor 3,700' to other drilling or producible wells on the same lease or unit (Order 9-54 corrected). Designate six 160-acre spacing units for gas, wells no closer than 660' from unit boundaries (Order 26-83).				
Sun River Dolomite	10	4,092	0					
2010 Production:		161,419	1					
<b>Pondera Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>138,096</b>			
Madison	1	863	0	330' from legal subdivision lines or upon a 10-acre spacing pattern; 75' topographic tolerance (Order 5-62).				
Sun River Dolomite	5	1,382	0					
2010 Production:		2,245	0					
<b>Poplar, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>47,502,408</b>			
Heath	2	5,389	0	Field delineation (Order 7-55). Redelineation (Order 25-76). Horizontal well exception and removal of production restrictions for horizontal wells (Order 67-93). Unitized (Order 7-55). Removal of internal setback requirements except for non-committed lands (Order 69-96).				
Charles	4	5,330	0					
Madison	23	53,935	0					
2010 Production:		64,654	0					
<b>Poplar, Northwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,085,902</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,204,778</b>	
Charles	18	57,704	9,960	80-acre spacing units, E 1/2 and W 1/2 of each quarter section; wells in the center of NW 1/4 or SE 1/4 of each quarter section with 75' tolerance for surface hazards and obstructions (Order 18-55). 80-acre designated spacing units with well location in the center of the NW 1/4 or SE 1/4 of each quarter section; 150' topographic or geologic tolerance (Order 26-76). 80-acre spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells located in center of each NE 1/4 or SW 1/4 of each quarter section, 150' topographic or geologic tolerance (Orders 124-80, 83-83, 97-84 and 6-85). 80-acre spacing units for test wells to the Charles formation; spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells in center of NE 1/4 or SW 1/4 of each quarter section, 150' tolerance for archeological reasons only (Order 161-81). Field enlargement with 80-acre spacing units consisting of N 1/2 and S 1/2 of each quarter section; wells in center of the NE or SW quarter of each quarter section with 150' topographic or geologic tolerance (Order 42-83).				
Madison	1	1,288	0					
2010 Production:		58,992	9,960					
<b>Poplar, Southeast</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>162,546</b>			
				Statewide.				
<b>Potter</b>							<b>Post-1986 Gas Production (MCF):</b>	<b>19,507</b>
Swift	1	0	952	Single section delineated for production of gas from all formations between the surface and the top of the Jurassic Rierdon Formation with one designated well (Order 8-93).				
2010 Production:		0	952					

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Prairie Dell</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,767</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>17,523,197</b>
Bow Island	7	0	19,787	320-acre spacing units for all horizons above the Rierdon, wells no closer than 660' to spacing unit boundary (Order 10-76). Field enlargement (Orders 28-78, 24-79, 132-80, 40-81, 54-81, 142-81, 56-83, 9-85, 60-86, 12-87, 21-95, 63-97, 49-98, 50-98). Two wells per spacing unit for a portion of the field, well locations no closer than 1,320' to a producing well from the same zone and 660' to the spacing unit boundary (Orders 21-88, 3-91, 35-92, 48-92 and 51-92). Two 160-acre spacing units (Order 3-89). Two wells per spacing unit, 34N-1W-26 (Order 141-00).			
Dakota	1	0	2,845				
Sunburst	17	0	51,878				
Swift	10	0	31,260				
Bow Island, Dakota, Sunburst	10	0	27,166				
Bow Island, Sunburst, Swift	13	0	56,538				
Bow Island, Dakota, Swift	7	0	26,006				
Bow Island, Dakota	11	0	20,767				
Bow Island, Dakota, Sunburst, Swift	18	0	44,495				
Bow Island, Sunburst	21	0	74,246				
Bow Island, Swift	13	0	41,763				
Bow Island, Dakota, Kootenai, Sunburst	1	0	21,124				
Bow Island, Dakota, Kootenai, Swift	1	0	2,541				
Dakota, Sunburst, Swift	1	0	3,237				
Sunburst, Dakota	3	0	5,754				
Swift, Sunburst	3	0	9,647				
2010 Production:		0	439,054				
<b>Prairie Dell, West</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>968,717</b>
Swift	2	0	3,973	640-acre spacing unit for Swift Formation with well no closer than 990' to spacing unit boundary (Order 16-78). Include all horizons above the Rierdon Formation (Order 54-78). Field enlarged (Order 55-78). Field enlarged and amended to allow 4 wells per spacing unit no closer than 1,320' to each other and no closer than 660' to the unit boundaries (Order 22-90).			
Bow Island, Dakota, Swift	2	0	5,847				
Bow Island, Dakota	1	0	5,052				
Bow Island, Dakota, Sunburst, Swift	1	0	40				
Bow Island, Sunburst	2	0	2,742				
Bow Island, Swift	2	0	3,741				
Bow Island, Dakota, Kootenai, Sunburst	2	0	3,658				
2010 Production:		0	25,053				
<b>Prairie Elk</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>104,226</b>		
				Statewide.			
<b>Prichard Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>167,726</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>71</b>
Sunburst	1	3	0	Sunburst/Swift spacing rules waived with locations subject to administrative approval. Unitized for Sunburst waterflood (Order 7-73).			
Swift	1	209	0				
2010 Production:		212	0				
<b>Pronghorn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>490,237</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>81,819</b>
				160-acre spacing units for Red River; wells located no closer than 660' to unit boundary with 150' topographic or geologic tolerance (Orders 75-84 and 110-84).			
<b>Pumpkin Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>6,079</b>
				640-acre spacing units for production of gas from the Shannon/Eagle interval, 990' setback from spacing unit boundaries (Order 10-71).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Putnam</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,552,189</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,563,558</b>
Madison	1	1,694	0	Statewide, except for single spacing unit consisting of portions of Sections 15 and 16, T23N, R57E for production from all formations between 6,000 to 11,000 feet (Orders 2-84, Order 11-85). Single Mission Canyon Formation spacing unit, E/2 NE/4, Sec. 32 and W/2 NW/4, Sec. 33, T23N, R57E (Order 18-93). Single Duperow spacing unit, 23N-57E-28: W2 (Order 23-01).			
Mission Canyon	6	15,587	7,214				
Bakken	1	982	0				
Red River	2	15,575	5,359				
Stonewall	1	16,030	8,394				
Mission Canyon, Bakken	1	1,435	278				
Ratcliffe, Mission Canyon	1	489	0				
	2010	Production:	51,792	21,245			
<b>Rabbit Hills</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,374,888</b>		
Bowes Member	2	14,244	0	Southwest Rabbit Hills: 160-acre Sawtooth Fm. spacing unit, NW/4, 34N-19E- 24 with 4 wells, 330' setback from boundaries; four 40-acre spacing units, NE/4, 34N-19E-23, 330' setback from boundaries (Orders 33-76, 78-92, 3-93). Northeast Rabbit Hills: Single 160-acre Sawtooth Fm. spacing unit with one well per quarter quarter section, 330' setback from quarter quarter boundaries (Orders 33-76, 98-83). Pilot tertiary recovery project including a portion of Northeast Rabbit Hills Field (Order 78-95). Rabbit Hills Unit approved (Order 202-02).			
Sawtooth	13	73,806	0				
	2010	Production:	88,050				
<b>Rabbit Hills, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>298,430</b>		
Bowes Member	2	3,763	0	Statewide.			
Sawtooth	2	8,973	0				
	2010	Production:	12,736				
<b>Ragged Point</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,811,572</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>17,488</b>
Tyler	1	717	0	40-acre spacing units; 75' topographic tolerance (Order 8-59). Spacing waived for Tyler "A" Sand Unit except no well can be closer than 660' to unit boundary, Tyler "A" waterflood (Order 35-65). Certification of expanded enhanced recovery project effective 4/1/95 (Order 18-95).			
	2010	Production:	717				
<b>Ragged Point, Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>696,361</b>		
Tyler	5	7,545	0	Waterflood approval; drill and produce Tyler "A" Formation wells anywhere within the unit but not closer than 330' to the unit boundaries (Order 83-82).			
	2010	Production:	7,545				
<b>Rainbow</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>167,273</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>101,594</b>
				Single 160-acre Red River spacing unit (Order 69-82).			
<b>Rapelje</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>196,406</b>
Eagle	2	0	3,001	160-acre spacing for formations from surface to base of Telegraph Creek; wells no closer than 990' to unit boundary; commingling with administrative approval (Order 29-73).			
	2010	Production:	0				
<b>Rattler Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,925,939</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>91,100</b>
Tyler	6	35,788	651	Rattler Butte (Tyler "A") Unit approved (Order 39-92). East Rattler Butte (Tyler "C") Unit (Order 90-98).			
	2010	Production:	35,788				
<b>Rattler Butte, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,403</b>		
				Statewide.			
<b>Rattlesnake Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>747,899</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>109,646</b>
Cat Creek, First	3	2,767	4,308	Statewide.			
Cat Creek, Second	1	137	0				
Amsden	4	538	0				
	2010	Production:	3,442	4,308			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Rattlesnake Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>91,024</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>114,666</b>
				Statewide.			
<b>Raymond</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,768,147</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,002,067</b>
Mississippian Undifferentiated	1	624	101	320-acre spacing units for Red River, Winnipegosis, Duperow, and Nisku formations. Wells 660' from spacing unit boundary (Order 38-72). Gas Storage (Order 50-78 and amended by Order 60-79). Mississippian pool delineation with 40-acre spacing units, wells no closer than 330' to spacing unit boundary (Order 35-79). Field enlargement for Mississippian pool (Orders 31-80 and 128-80). Field reduction for Nisku pool (Order 135-81). Nisku Formation rules suspended for unit except for 660' setback distance from external unit boundaries (Order 3-86). Authorization to inject Duperow gas into the Nisku Formation (Order 135-81).			
Duperow	1	32	0				
Nisku	3	2,449	9,479				
Winnipegosis	1	1,878	34				
Red River	3	8,992	314				
	2010	Production:	13,975	9,928			
<b>Raymond, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>150,342</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>9,295</b>
				Delineated with single Red River spacing unit (Order 94-82). Enlargement, designated spacing unit (Order 31-98).			
<b>Raymond, Northeast</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>120,687</b>		
				Designated spacing units for production from Red River, Winnipegosis, and Nisku (Orders 12-74, 20-74, 1-79).			
<b>Reagan</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,659,948</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,420,455</b>
Blackleaf	1	173	2,759	Statewide. (Order 17-54) A pressure maintenance project utilizing gas injection (Order 21-60). Waterflood (Order 27-72).			
Madison	52	57,915	74,699				
	2010	Production:	58,088				
<b>Red Bank</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,016,904</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>472,465</b>
Madison	5	11,310	0	Statewide.			
Ratcliffe	5	56,090	16,250				
	2010	Production:	67,400	16,250			
<b>Red Bank, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>387,759</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>102,959</b>
				Statewide; two Ratcliffe/Mission Canyon wells per spacing unit in specific quarter sections (Order 39-00).			
<b>Red Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,244,423</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>164,409</b>
Cut Bank	8	8,042	0	40-acre spacing units; wells in center of spacing unit with 75' topographic tolerance; spacing and field rules waived for unitized portion (Orders 16-58, 31-64, 5-70). Field enlarged (Order 9-62), redelineated (Order 73-62).			
Sunburst	1	780	0				
Madison	6	8,580	0				
Cut Bank, Madison	21	23,182	0				
	2010	Production:	40,584	0			
<b>Red Fox</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>380,137</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>755</b>
				Field consists of one 160-acre spacing unit for Nisku production (Order 20-67).			
<b>Red Rock</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>46,231,009</b>
Eagle	69	0	842,865	Eagle Spacing units consisting of the N 1/2 and S 1/2 of section with permitted well to be no closer than 990' to exterior section line nor closer than 660' to half section line (Order 89-79).			
Judith River	7	0	234,331				
Niobrara	19	0	129,400				
Eagle, Niobrara	1	0	7,594				
	2010	Production:	0	1,214,190			
<b>Red Water</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>142,709</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>38,326</b>
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Red Water Creek, South</b>				Statewide.			
<b>Red Water, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>401,691</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>156,756</b>
Dawson Bay	1	5,273	1,529	320-acre spacing units for Red River Formation consisting of 2 contiguous quarter sections with permitted well no closer than 660' to exterior boundaries of spacing unit (Order 31-83). Commingle Red River, Dawson Bay in Williams 1-4 well (Order 148-00).			
Red River	1	1,761	526				
2010 Production:		7,034	2,055				
<b>Redstone</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>491,400</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>141</b>
Winnipegosis	1	3,493	0	160-acre spacing units for production from the Winnipegosis; wells no closer than 660' to spacing unit boundaries (Order 30-67).			
2010 Production:		3,493	0				
<b>Refuge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>312,284</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>151,649</b>
				Statewide.			
<b>Repeat</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>718,515</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,000</b>
Red River	1	36,571	0	Statewide.			
2010 Production:		36,571	0				
<b>Reserve</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,264,760</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>541,646</b>
Red River	3	15,363	12,334	Delineated for Red River, Silurian, and Winnipegosis production with 160-acre spacing units; permitted well within 1,320' square in center of quarter section; commingling of Red River and Interlake production permitted on individual well basis (Orders 34-66, 27-67). Field reduction (Order 68-85, 100-94). Redelineation and temporary spacing (Orders 11-96, 12-96, 66-96, 129-09).			
2010 Production:		15,363	12,334				
<b>Reserve II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>227,855</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>116,749</b>
Interlake	1	688	0	Single 160-acre spacing unit for Red River (Order 44-87). Single 160-acre spacing unit for Winnipegosis, Interlake and Gunton (Order 55-88).			
2010 Production:		688	0				
<b>Reserve, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>107,929</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>99,027</b>
				Statewide, plus single spacing unit for Red River production (Order 33-86).			
<b>Richey</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,030,175</b>		
Charles	1	54	0	Statewide, original 80-acre spacing revoked (Order 11-73).			
2010 Production:		54	0				
<b>Richey, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,386</b>		
				Statewide.			
<b>Richey, Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,903,189</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,600</b>
				160-acre spacing units for production from Devonian, Silurian, and Ordovician; wells no closer than 900' to boundary of spacing unit (Order 25-62). Waterflood project in the Interlake and Dawson Bay (Order 34-65).			
<b>Richey, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,062</b>		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Ridgelawn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>9,063,250</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>7,387,040</b>
Madison	2	662	0	160-acre Duperow spacing units; wells no closer than 660' to spacing unit boundary with 150' topographic tolerance (Order 18-89). Ridgelawn Duperow Unit approved (Orders 49-89, 55-89 and 11-90). Red River spacing unit (Order 233-04).			
Mission Canyon	6	17,746	6,423				
Ratcliffe	2	4,511	3,360				
Duperow	2	11,731	5,630				
Red River	6	54,190	278,091				
Ratcliffe, Mission Canyon	1	2,959	0				
	2010	Production:	91,799	293,504			
<b>Ridgelawn, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>468,197</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>266,038</b>
Madison	1	4,764	1,510	Single 640-acre spacing unit (Order 11-92).			
Mission Canyon	1	3,056	0				
	2010	Production:	7,820	1,510			
<b>Rip Rap Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,195,115</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>466,130</b>
Ratcliffe	5	26,744	12,736	160-acre spacing units for Ratcliffe; wells located no closer than 660' from spacing unit boundary with 150' topographic and geologic tolerance (Order 93-84). Single spacing unit, Ratcliffe 26N-59E-3: NW and 4: N/2 (Order 29-01).			
	2010	Production:	26,744				
<b>River Bend</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>275,733</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>191,311</b>
				Statewide.			
<b>Rocky Boy Area</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>5,331,245</b>
Eagle	15	0	320,303	Statewide.			
	2010	Production:	0				
<b>Rocky Point</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>679,668</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>335,928</b>
Red River	1	9,830	10,129	320-acre Red River spacing unit; wells no closer than 660' to exterior boundary (Order 22-79).			
	2010	Production:	9,830				
<b>Roscoe Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,556</b>		
				Statewide. Steam injection into Greybull and Lakota formations (Order 40-82).			
<b>Rosebud</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>606,673</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,975</b>
Tyler	3	4,465	0	Statewide. Rosebud "Tyler B" waterflood unit approved (Order 30-91).			
	2010	Production:	4,465				
<b>Rough Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,599</b>		
				aka Duncan Creek			
<b>Rough Ridge</b>							
				Statewide.			
<b>Royals</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>407,535</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>136,671</b>
Dawson Bay	1	2,728	0	Statewide.			
	2010	Production:	2,728				
<b>Royals, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,082</b>		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Rudyard</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>32,540</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,292,687</b>
Eagle	7	0	21,315	640-acre spacing units for Sawtooth gas production; well location in center of NW 1/4 of section with 75' topographic tolerance (Order 2-58). Field reduction (Order 39-76). Two wells per 640-acre spacing unit with a 990' setback from spacing unit boundaries, 1320' between wells in the same spacing unit (Order 15-93). Rudyard (Eagle) delineation: 640-acre spacing units for Eagle Formation, 2 wells per spacing unit to be located no closer than 330' to interior spacing unit boundaries, 990' to field boundaries (Order 33-94).			
Sawtooth	4	806	18,281				
2010 Production:		806	39,596				
<b>Runaway</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,532</b>	Statewide.	
<b>Rush Mountain</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,056,011</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>375,024</b>
Ratcliffe	1	10,508	15,160	Statewide. Commingling, Hoffelt #2 well (Order 17-85).			
Gunton	1	7,327	2,955				
2010 Production:		17,835	18,115				
<b>Sage Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,055,160</b>
Second White Specks	11	0	42,432	640-acre spacing for horizons above the Kootenai, one producing well per section per formation to be located no closer than 990' from section line (Order 38-77). Boundary amendment (Order 86-79). Enlargement (Orders 33-81, 65-83 and 36-84).			
Blackleaf	1	0	746				
Bow Island	1	0	6,243				
2010 Production:		0	49,421				
<b>Salt Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,288,574</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>72,624</b>
Nisku	2	4,837	908	Four 160-acre spacing units for Red River Formation with production allocation by stipulated agreement (Order 48-89).			
Winnipegosis	1	3	1				
Red River	2	6,345	396				
2010 Production:		11,185	1,305				
<b>Salt Lake, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>366,192</b>	Single 160-acre spacing unit for Ratcliffe production (Order 47-92).	
Ratcliffe	1	7,790	0				
2010 Production:		7,790	0				
<b>Sand Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,412,755</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>10,610</b>
Charles	2	664	0	80-acre spacing units for production from the Silurian and Ordovician consisting of any two adjacent quarter-quarter sections; wells to be located in the center of NW and SE 1/4 of each quarter section with 150' topographic tolerance (Order 16-59). Commingling of Interlake and Red River production (Order 49-62). Field enlargement (Order 20-66).			
2010 Production:		664	0				
<b>Sandwich</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,252</b>
				320-acre spacing units for production of gas from Swift; wells to be located no closer than 990' to spacing unit boundaries (Order 17-77).			
<b>Saturn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>42,805</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>7,198</b>
				Statewide.			
<b>Sawtooth Mountain</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>30,828,942</b>
Eagle	83	0	1,874,428	640-acre spacing units for Eagle and Judith River formations, one well per section per formation located not less than 990' from governmental section line (Order 45-76). One well per formation per quarter section in six sections; wells no closer than 660' to quarter section lines and 990' to section lines (Order 65-85). 4 wells per formation per section for 3 additional sections (Ordered 62-89). Numerous well density, location exceptions.			
Judith River	8	0	37,070				
Judith River, Eagle	1	0	2,376				
2010 Production:		0	1,913,874				
<b>Scobey</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,916</b>	Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Sears Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>300,675</b>
Dakota	1	0	15,916	Delineated for gas, surfact to top of Kootenai, 160-acre spacing units, NW/4 and SW/4 of 36N-4E-3 (Order 211-02).	
2010 Production:		0	15,916		
<b>Second Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,460,146</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>373,290</b>
				303.1-acre Red River spacing unit (Order 34-78). 160-acre Duperow spacing units; well locations for each unit as specified (Order 119-80). Duperow spacing units combined into single spacing unit (Order 97-98).	
<b>Second Guess</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>36,573</b>
Madison	2	1,223	0	40-acre spacing units for oil production from top 100' of Mississippian Madison Formation to the surface; wells to be located no closer than 330' to the spacing unit boundaries with 75' for topographic tolerance (Order 57-91).	
2010 Production:		1,223	0		
<b>Sheepherder</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>76,942</b>
				Statewide.	
<b>Shelby Area</b>				Statewide.	
<b>Shelby, East</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>810,287</b>
Bow Island	1	0	2,961	640-acre spacing units for all formations from the surface to the top of the Rierdon Formation (Order 8-91). Enlarged, amended to allow 2 wells per spacing unit no closer than 990' to the section line and no closer than 990' to another well in the same section producing from the same horizon (Order 45-91). Enlarged for Bow Island production (Order 61-91).	
Burwash	1	0	454		
Sunburst	3	0	11,299		
2010 Production:		0	14,714		
<b>Sherard</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,284,324</b>
Eagle	15	0	208,695	640-acre Eagle spacing units; 990' setback from section line (Order 1-74). 160-acre Eagle spacing units for Section 8, T25N, R17E; wells located no closer than 990' from section line, 660' from quarter section line (Order 7-77). Enlarged, well locations no closer than 660' from quarter section line in enlarged area (Order 4-83). 320-acre Eagle gas spacing units for Sections 19 and 30, T26N, R17E; wells no closer than 990' to spacing unit boundaries (Order 24-87).	
2010 Production:		0	208,695		
<b>Sherard, Area</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>35,802,195</b>
Eagle	78	0	1,012,779	Statewide, numerous exceptions.	
Judith River	11	0	77,064		
Judith River, Eagle	9	0	72,076		
2010 Production:		0	1,161,919		
<b>Short Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,950</b>
				Single 640-acre Nisku spacing unit with 4 horizontal wells, 330' setback from section lines (Order 40-99).	
<b>Shotgun Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,227,358</b>
Ratcliffe	9	27,484	19,440	<b>Post-1986 Gas Production (MCF):</b>	<b>293,595</b>
2010 Production:		27,484	19,440	Statewide.	
<b>Shotgun Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>100,054</b>
Ratcliffe	1	0	288	<b>Post-1986 Gas Production (MCF):</b>	<b>6,684</b>
2010 Production:		0	288	320-acre spacing units for Red River and Gunton production; wells located no closer than 660' to spacing unit boundaries and 1500' to another well producing from the same formation (Order 49-77).	
<b>Sidney</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,715,388</b>
Madison	4	7,627	3,033	<b>Post-1986 Gas Production (MCF):</b>	<b>762,819</b>
Ratcliffe	2	6,041	866	160-acre spacing units for Madison group with one well per spacing unit to be located no closer than 660' from unit boundary and no closer than 1,650' to well producing from the same formation (Order 5-79). Field enlargement (Order 99-80).	
2010 Production:		13,668	3,899		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Sidney, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>643,848</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>93,576</b>
Madison	1	2,017	0	Statewide.			
Mission Canyon	1	1,966	0				
	2010	Production:	3,983	0			
<b>Signal Butte</b>							
<b>Singletree</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>373,992</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>82,327</b>
				Single spacing unit for production from Winnipegosis (Order 78-84).			
<b>Sioux Pass</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,943,999</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,270,983</b>
Interlake	4	13,845	11,206	320-acre spacing units for Interlake and Red River consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' from unit boundary; 160-acre spacing units for Mission Canyon with well no closer than 660' from unit boundary; commingling of Interlake and Red River production authorized (Orders 10-75, 15-77). Amended field boundary (Order 15-77). Field reduction (Order 89-81). Additional wells (Orders 82-96, 83-96). Additional Red River-Interlake well, 25N-57E-23:SE (Order 96-01).			
Putnam Member	1	5,460	4,900				
Red River	8	49,057	45,691				
Stonewall	2	23,272	18,820				
	2010	Production:	91,634	80,617			
<b>Sioux Pass, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>89,267</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>895</b>
				Statewide.			
<b>Sioux Pass, Middle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,917,036</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>869,068</b>
Red River	2	12,986	18,145	320-acre spacing units for Red River Formation to consist of two contiguous governmental quarter sections at operator's option; location to be no closer than 660' from exterior boundary of unit and no closer than 1,650' from well producing from same formation; commingling upon administrative approval (Order 55-76). Exception location (Order 39-81).			
	2010	Production:	12,986	18,145			
<b>Sioux Pass, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,318,190</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,460,507</b>
Madison	1	481	197	320-acre spacing units for Red River, Interlake, Winnipegosis, Nisku, Madison; well locations at least 660' from unit boundary (Orders 12-75, 17-76, 8-79). Commingling approved (Order 17-76). 150' topographic tolerance (Order 10-81). Field extensions (Orders 12-77, 13-79 and 48-81). Two 320-acre spacing units for Duperow (Orders 107-80, 74-82). Additional well, E2 26N-58E-7 (Order 30-97). Additional wells (Orders 103-00, 104-00). Spacing unit redesignation, allowance for horizontal wells (Order 105-00). 160-acre Ratcliffe spacing unit, NW 26N-58E-7 (Order 157-02).			
Ratcliffe	3	9,773	2,856				
Nisku	3	60,363	29,333				
Interlake	2	4,060	2,580				
Red River	3	27,745	16,804				
Ratcliffe, Mission Canyon	2	6,154	1,508				
	2010	Production:	108,576	53,278			
<b>Sioux Pass, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>373,785</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>175,390</b>
Red River	2	3,749	812	Statewide.			
	2010	Production:	3,749	812			
<b>Sioux Pass, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>508,802</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>341,294</b>
Red River	3	22,153	13,228	Designated 320-acre spacing units for Red River Formation (Orders 105-98, 106-98).			
	2010	Production:	22,153	13,228			
<b>Sixshooter Dome</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,791,074</b>
Eagle	3	0	2,905	160-acre spacing units for gas production at a depth from 969' to 1500'; wells no closer than 660' to spacing unit boundary with 75' topographic tolerance (Order 18-92).			
Big Elk Sandstone	1	0	15,253				
Lakota	3	0	55,077				
Big Elk, Lakota	1	0	2,838				
	2010	Production:	0	76,073			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Smoke Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>100,305</b>
				Statewide.	
<b>Snake Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>135,435</b>
Winnipegosis	1	2,835	0	<b>Post-1986 Gas Production (MCF):</b>	<b>126,935</b>
Gunton	1	1,878	0		
Red River	1	1,878	0		
2010 Production:		6,591	0		
				Designated 320-acre spacing unit for Gunton, Winnipegosis, Red River (Order 63-98).	
<b>Snoose Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,861</b>
Bow Island	11	0	33,148	<b>Post-1986 Gas Production (MCF):</b>	<b>889,296</b>
2010 Production:		0	33,148		
				640-acre spacing units for Bow Island and shallower formations; wells no closer than 990' to spacing unit boundary (Order 18-77). 320-acre Sunburst gas spacing unit approved (Order 58-88). Field enlargement, authorization for two wells per section for formations above the Kootenai, 660' setback from section lines, commingling (Order 30-00).	
<b>Snow Coulee</b>					<b>Post-1986 Gas Production (MCF):</b>
Sunburst	1	0	1,033	<b>Post-1986 Gas Production (MCF):</b>	<b>25,357</b>
2010 Production:		0	1,033		
				Two 320-acre spacing units for Sunburst gas production (Order 78-76).	
<b>Snowden</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,938</b>
				Statewide.	
<b>Snyder</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>477,620</b>
				10-acre spacing units with center 5-spot permitted; 150' topographic tolerance (Order 45-62).	
<b>Soap Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,365,210</b>
Tensleep	8	2,144	0	<b>Post-1986 Gas Production (MCF):</b>	<b>6,809</b>
Amsden	1	735	0		
Madison	18	22,878	0		
Madison, Amsden	6	8,144	0		
Tensleep, Amsden	1	1,533	0		
2010 Production:		35,434	0	320-acre 2nd Bow Island Sandstone spacing units, consisting of E 1/2 and W 1/2 of delineated section with locations no closer than 660' to spacing unit boundaries (Order 25-79).	
<b>Soap Creek, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>272,332</b>
Tensleep	3	4,177	0	Statewide.	
2010 Production:		4,177	0		
<b>Soberup Coulee</b>					<b>Post-1986 Gas Production (MCF):</b>
				<b>6,809</b>	
<b>South Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,265,464</b>
Mission Canyon	1	2,896	981	<b>Post-1986 Gas Production (MCF):</b>	<b>308,757</b>
Red River	1	7,046	4,695		
2010 Production:		9,942	5,676		
				Statewide.	
<b>Spring Coulee</b>					<b>Post-1986 Gas Production (MCF):</b>
Niobrara	2	0	3,878	<b>Post-1986 Gas Production (MCF):</b>	<b>554,216</b>
Second White Specks	1	0	23		
Sawtooth	1	0	73,367		
2010 Production:		0	77,268	Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Spring Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,908,368</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>548,819</b>
Bakken	2	5,442	0	Delineated for Red River and Nisku formations with one well per 160-acre spacing unit; well location anywhere within 840' square in center of spacing unit (Order 6-63). Field redelineation (Orders 30-76, 49-76). Single 320-acre spacing unit for Bakken Formation production (Order 26-95). Bakken spacing unit, 25N-54E-35: All, authorization for two horizontal wells (Order 128-00). Remove 25N-54E-36: SW, create temporary spacing unit (Order 25-01).			
Dawson Bay	1	6,807	2,041				
Red River	1	5,591	7,541				
	2010	Production:	17,840	9,582			
<b>Spring Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>114,064</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>51,074</b>
				Single designated Red River Fm. spacing unit (Order 81-81).			
<b>Spring Lake, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>100,983</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>77,663</b>
Bakken	1	1,201	1,484	Single 160-acre Duperow spacing unit (Order 42-82).			
	2010	Production:	1,201				
<b>St. Joe Road</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>202</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>19,681,185</b>
Eagle	7	0	73,759				
Judith River	3	0	87,865				
Niobrara	93	0	1,049,922				
Eagle, Niobrara	3	0	26,847				
Judith River, Niobrara	4	0	6,808				
	2010	Production:	0	1,245,201			
<b>Stampede</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>435,056</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>331,691</b>
Red River	1	155	485	320-acre specified spacing units for the Red River Formation; 160-acre spacing units for the Duperow Formation with well location to be no closer than 660' from a spacing unit boundary line (Order 19-82).			
	2010	Production:	155				
<b>Stampede, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,566</b>		
				Single Nisku Fm. spacing unit (Order 29-82).			
<b>Stensvad</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,471,299</b>		
Tyler	6	19,785	0	40-acre spacing units; well location in center of spacing unit with 200' tolerance (Orders 2-59 and 7-60). Wells may be drilled anywhere within waterflood unit boundary, no closer than 660' to unit boundary (Order 5-65, amended). Field enlarged (Order 22-59). Waterflood area enlarged (Order 9-67).			
	2010	Production:	19,785				
<b>Strater</b>				Delineated for production of gas from the Phillips, 160-acre spacing units, 660' setback (Order 103-81).			
<b>Strawberry Creek Area</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>688,496</b>
Bow Island	1	0	125	Statewide.			
Burwash	1	0	11,746				
	2010	Production:	0				
<b>Studhorse</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>222,428</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,789</b>
Tyler	2	1,002	0	Statewide.			
	2010	Production:	1,002				
<b>Sumatra</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>47,016,342</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>257,155</b>
Amsden	2	2,040	0	40-acre spacing units; well located in center of unit with 75' tolerance (Order 14-58). Field redelineated (Orders 14-75 and 16-72). Vacuum pumps permitted on certain wells (Orders 99-79 and 32-80). Seven waterflood units (Orders 48-67, 6-69, 19-69, 23-69, 5-75, 21-78, and 43-80). Convert CSTSU, SESTSU and Kincheloe Sumatra Unit to tertiary recovery projects (Orders 99-84, 100-84 and 29-85). Certification of Kincheloe Sumatra Unit (Order 23-95) and West Sumatra Unit (Order 68-95) as expanded enhanced recovery projects. Grebe-Kincheloe waterflood unit approved (Order 175-02).			
Tyler	41	77,115	0				
Heath	1	10,007	0				
	2010	Production:	89,162				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Sumatra Gas</b>				Statewide	
<b>Sundown</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>40,626</b>
				Single Red River Formation spacing unit (Order 11-97).	
<b>Sunny Hill</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>273,589</b>
				320-acre Red River & Duperow spacing units; wells no closer than 660' to exterior spacing unit boundaries nor closer than 1,650' to any well producing from same formation. 160-acre Madison spacing units; location no closer than 660' to section or quarter section lines (Order 39-78). Field reduction (Order 79-84).	
<b>Sunny Hill, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>194,871</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>107,778</b>
				Single 320-acre spacing unit consisting of S/2, Sec. 14, T31N, R57E (Order 55-93).	
<b>Swanson Creek</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>7,474,360</b>
Phillips	68	0	162,986	320-acre spacing units (Order 36-75), amended to enlarge field and provide that spacing units may run north-south or east-west with permitted wells to be no closer than 990' to section or quarter section lines (Order 11-78). Field enlargement (Orders 32-78, 92-79, 66-80 and 55-81). Previous orders amended to allow one additional well in each existing 320-acre spacing unit, no more than one well per quarter section located no closer than 660' to the quarter section boundaries (Order 28-82).	
Greenhorn-Phillips	5	0	6,364		
Bowdoin, Phillips	1	0	2,418		
2010 Production:		0	171,768		
<b>Sweetgrass</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>803,262</b>
				Single Sunburst gas spacing unit (Order 121-82).	
<b>Target</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,779,395</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>442,810</b>
Ratcliffe	5	18,016	864	Single spacing unit for Mission Canyon/Ratcliffe formations (Order 18-82). Field enlargement and establishment of 160-acre spacing units with permitted well locations to be no closer than 660' to the unit boundaries; 150' tolerance for topographic reasons (Order 35-82). Field enlargement (Order 23-84). Ratcliffe spacing unit, 29N-58E-3: W2 (Order 83-00). Enlargement and spacing (Order 116-01).	
Duperow	2	19,684	10,869		
Nisku	1	2,702	1,533		
2010 Production:		40,402	13,266		
<b>Thirty Mile</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>17,489</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>449,103</b>
Eagle	7	0	28,984	Statewide.	
Sawtooth	2	84	0		
2010 Production:		84	28,984		
<b>Three Buttes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>754,135</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>374,863</b>
Bakken	1	2,274	0	160-acre spacing units for Madison Group formations, wells no closer than 660' from spacing unit boundaries (Order 11-81). Red River and Bakken Fm. delineation, SW/4 23N-57E-19 (Order 59-97, vacated by Order 125-04).	
Red River	1	9,685	2,427		
2010 Production:		11,959	2,427		
<b>Three Mile</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,151,143</b>
Eagle	2	0	30,453	Statewide.	
2010 Production:		0	30,453		
<b>Tiber</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>48,665</b>
Blackleaf	1	0	148	Two wells per each gas producing horizon from the surface down to and including the Kootenai Formation per section; 990' setbacks and 1,320' between wells in each section (Orders 143-81, 21-84 and 28-85). Field enlargement (Orders 116-01, 117-01).	
Bow Island	2	0	2,032		
2010 Production:		0	2,180		
<b>Tiber, East</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>2,140,373</b>
Bow Island	12	0	31,372	Two wells from same Bow Island horizon per section located no closer than 990' to section lines and 1,320' to each other (Orders 21-84 and 28-85). Field enlargement (Order 17-01).	
2010 Production:		0	31,372		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Tiger Ridge</b>				<b>Post-1986 Gas Production (MCF): 309,495,036</b>	
Eagle	575	0	8,554,148	Field delineation and redelineations (Orders 17-67, 23-68, 10-70, 13-75, 46-78, 48-79, 26-80, 30-89, 10-90 and 66-91). Statewide spacing for area not unitized. Numerous well density, location exceptions.	
Judith River	21	0	83,126		
Judith River, Eagle	3	0	48,472		
	2010 Production:	0	8,685,746		
<b>Tiger Ridge, North</b>				<b>Post-1986 Gas Production (MCF): 19,382</b>	
				160-acre spacing units; one well per horizon per spacing unit from the Virgelle Formation to the surface; well to be no closer than 990' to the section line nor closer than 660' to the interior quarter section line (Order 80-79).	
<b>Timber Creek</b>				<b>Post-1986 Gas Production (MCF): 7,003</b>	
				320-acre Sunburst Sandstone spacing units consisting of two contiguous quarter sections oriented either north south or east west; locations no closer than 660' to internal spacing unit boundaries, or 990' to external boundaries (Order 24-75).	
<b>Timber Creek, West</b>				<b>Post-1986 Gas Production (MCF): 385,351</b>	
Sunburst	1	0	399	Single 640-acre spacing unit for Sunburst Sandstone production, Sec. 6, T35N, R1E (Order 91-76).	
	2010 Production:	0	399		
<b>Tinder Box</b>				<b>Cumulative Oil Production (Bbls): 135,064</b>	<b>Post-1986 Gas Production (MCF): 1,335</b>
Tyler	3	5,228	0	Statewide.	
	2010 Production:	5,228	0		
<b>Tippy Buttes</b>				<b>Cumulative Oil Production (Bbls): 126,246</b>	<b>Post-1986 Gas Production (MCF): 2,219</b>
				Statewide. Water injection into lower Tyler Formation (Order 57-82).	
<b>Toluca</b>				<b>Post-1986 Gas Production (MCF): 946,525</b>	
Belle Fourche Shale	25	0	127,101	Delineated for production of gas from the surface through the Frontier Fm. with 160-acre spacing units, 660' setback from spacing unit boundaries (Order 28-83). Field enlargement (Order 42-02).	
Greenhorn	1	0	5,233		
Belle Fourche, Greenhorn	20	0	91,264		
	2010 Production:	0	223,598		
<b>Trail Creek</b>				<b>Post-1986 Gas Production (MCF): 2,101,831</b>	
Bow Island	6	0	21,897	One well per 320-acres consisting of S 1/2 and N 1/2 of each governmental section but not closer than 990' from spacing boundary (Orders 33-70, 28-76). Field enlargements (Order 135-80).	
Sunburst	2	0	7,666		
Swift, Sunburst	1	0	10,390		
	2010 Production:	0	39,953		
<b>Tule Creek</b>				<b>Cumulative Oil Production (Bbls): 8,547,481</b>	<b>Post-1986 Gas Production (MCF): 240,796</b>
Nisku	2	7,744	4,112	160-acre spacing units with permitted well anywhere within 1,320' square in center of each unit (Orders 26-62, 6-65, 11-67, 5-77, 52-86).	
	2010 Production:	7,744	4,112		
<b>Tule Creek, East</b>				<b>Cumulative Oil Production (Bbls): 2,056,293</b>	<b>Post-1986 Gas Production (MCF): 66,934</b>
				160-acre Nisku spacing units for Devonian Nisku with permitted well anywhere within 1,320' square in center of each unit (Orders 40-64, 6-65, 4-86).	
<b>Tule Creek, South</b>				<b>Cumulative Oil Production (Bbls): 1,084,826</b>	
Nisku	1	3,984	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 34-64, 6-65).	
	2010 Production:	3,984	0		
<b>Two Forks</b>				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Two Medicine Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,249</b>	
				Statewide.		
<b>Two Waters</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>431,667</b>	<b>Post-1986 Gas Production (MCF): 888,291</b>
Bakken	1	680	0	Statewide.		
Red River	1	5,473	2,623			
	2010	Production:	6,153	2,623		
<b>Utopia</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,017,845</b>	<b>Post-1986 Gas Production (MCF): 4,023,965</b>
Bow Island	4	0	28,767	640-acre spacing units for formations between top of Kootenai and top of Greenhorn; well location no closer than 990' to any section line (Order 13-80). 40-acre spacing units for Swift Formation; location to be in center of quarter-quarter section with 100' topographic tolerance (Order 9-78). Spacing units shall consist of 1 well per quarter-quarter section located no closer than 330' to the section boundary (Order 96-81). Utopia Swift Unit (Orders 11-89, 38-89, 33-90). Certification as expanded enhanced recovery project effective 10/1/94 (Order 88-94).		
Swift	19	16,185	8,392			
Sawtooth	2	0	111,264			
	2010	Production:	16,185	148,423		
<b>Valier</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>22,568</b>
				320-acre spacing units for production of gas from all formations from the top of the Kootenai Formation to the surface; one well per spacing unit per formation, wells no closer than 660' to spacing unit boundaries and 990' to field boundaries (Order 15-91).		
<b>Vandalia</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>764,582</b>
Bowdoin	8	0	30,851	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn, and Phillips) exist a well may be drilled to each formation; wells to be located no closer than 660' to the spacing unit boundaries (Order 61-82).		
Eagle	1	0	1,091			
	2010	Production:	0	31,942		
<b>Vaux</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,079,822</b>	<b>Post-1986 Gas Production (MCF): 2,985,083</b>
Madison	4	4,084	1,687	Single spacing unit with commingling approved for Madison group (Order 63-83). Single spacing unit for Mississippian Bakken Formation (Order 20-86). Single 160-acre spacing unit for Mission Canyon Formation (Orders 25-87, 10-00).		
Mission Canyon	5	11,206	4,465			
Silurian Undifferentiated	1	2,144	731			
Red River	1	4,787	2,626			
Madison, Bakken	1	5,047	4,633			
Mission Canyon, Bakken	2	6,964	4,581			
Ratcliffe, Mission Canyon	1	4,688	2,612			
Stonewall, Red River	1	12,696	9,482			
	2010	Production:	51,616	30,817		
<b>Vida</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>264,988</b>	
				Interlake, 160-acre spacing units with wells located in an 840' square in the center but at least 900' from spacing unit boundaries (Order 39-63). Field reduction (Order 79-76).		
<b>Viking</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>160</b>	
				Field delineation vacated (Order 8-84).		
<b>Volt</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,647,776</b>	<b>Post-1986 Gas Production (MCF): 9,731</b>
Nisku	4	75,409	1,790	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 27-64, 6-65, 32-65).		
	2010	Production:	75,409	1,790		
<b>Waddle Creek</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>109,391</b>
Anderson, Canyon, Cook	1	0	38,516	80-acre spacing units, 220' setback, for coals within the Fort Union Fm. (Order 379-2006).		
	2010	Production:	0	38,516		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Wagon Box</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>32,412</b>
				Statewide.	
<b>Wagon Trail</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>43,321</b>
				Single 320-acre designated spacing unit (Order 2-83).	
<b>Wakea</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,271,607</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>874,102</b>
Nisku	2	2,153	177	Two 320-acre spacing units (Order 84-83). Field enlarged; wells located no closer than 660' to spacing unit boundaries. Delineation includes Red River, Nisku, Duperow, Winnipegosis, Interlake and Gunton Formations (Order 34-84). Commingling of production from Nisku and Duperow Formations in one well (Order 59-91).	
Red River	2	14,609	5,268		
Red River, Winnipegosis	1	3,520	0		
2010 Production:		20,282	5,445		
<b>Waterhole Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,018,409</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>1,338,749</b>
Red River	6	189,156	155,241	Delineation for production of oil from horizontal Red River Formation wells; spacing units set by order (Order 120-97).	
2010 Production:		189,156	155,241		
<b>Weed Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>661,485</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>9,341</b>
Amsden	1	3,800	0	Statewide.	
2010 Production:		3,800	0		
<b>Weldon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,050,531</b>
				Delineated for production of oil from Kibbey Fm.; 80-acre spacing units, location at approx. center of NE and SW quarter quarter with 200' topo. tolerance (Order 9-65). Spacing exceptions (Orders 37-65, 21-66, 43-81, 34-88).	
<b>West Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>344,898</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>604,188</b>
Bow Island	3	0	15,195	Sawtooth-Madison gas commingled, unitized; no well closer than 330' to unit boundary (Order 5-72).	
Sunburst	3	330	563		
2010 Production:		330	15,758		
<b>West Butte Shallow Gas</b>					<b>Post-1986 Gas Production (MCF):</b>
					<b>275,876</b>
Bow Island	2	0	5,867	160-acre spacing units; with one well permitted for each gas producing formation above the top of the Kootenai within each 160-acre spacing unit; well locations not closer than 990' to spacing unit boundaries (Order 39-77).	
2010 Production:		0	5,867		
<b>West Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,671</b>
				Statewide.	
<b>Weygand</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>273,082</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>312,861</b>
Eagle	5	0	22,504	Statewide.	
Sawtooth	3	7,091	0		
2010 Production:		7,091	22,504		
<b>White Bear</b>					<b>Post-1986 Gas Production (MCF):</b>
					<b>154,756</b>
Eagle	8	0	50,723	Designated spacing units for production of gas from the Eagle Formation.	
2010 Production:		0	50,723		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Whitewater</b>				<b>Post-1986 Gas Production (MCF): 49,585,943</b>	
Niobrara	9	0	17,199	640-acre spacing units with 2 wells per formation (Orders 41-82 and 14-89). 4 wells per formation per spacing unit no closer than 660' to spacing unit boundaries, 1,320' between wells producing from the same formation, 150' of tolerance for geologic or topographic reasons (Order 15-89). Pilot infill drilling program approved for a portion of the field with up to 8 wells per spacing unit with between-well distance reduced to 990' (Order 15-91). Expand pilot infill drilling program (Order 6-92). Niobrara included as delineated formation (Order 146-00). Enlargement (Order 281-04).	
Phillips	134	0	514,289		
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	20,295		
Niobrara, Greenhorn, Phillips	13	0	90,532		
Bowdoin, Greenhorn	1	0	7,138		
Bowdoin, Greenhorn, Phillips	5	0	13,996		
Greenhorn-Phillips	2	0	13,509		
Bowdoin, Phillips	5	0	25,381		
Phillips, Niobrara	180	0	810,911		
Bowdoin, Niobrara	1	0	2,118		
Bowdoin, Phillips, Niobrara	11	0	73,441		
2010 Production:		0	1,588,809		
<b>Whitewater, East</b>				<b>Post-1986 Gas Production (MCF): 6,597,226</b>	
Greenhorn	1	0	865	640-acre spacing units with two wells allowed per formation to be located anywhere within the spacing unit but not closer than 990' to spacing unit boundary (Order 100-83). 4 wells per formation per spacing unit no closer than 1,320' to another well producing from the same formation with 150' tolerance for geologic or topographic reasons (Order 65-89). Pilot infill drilling program in Section 31, T33N, R34E allowing up to 8 wells with 990' between wells, 150' tolerance and 660' setbacks (Order 7-92). Field enlargement, commingling (Order 33-98).	
Martin Sandstone	1	0	749		
Phillips	36	0	131,703		
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	914		
Bowdoin, Martin	1	0	73		
Bowdoin, Greenhorn, Phillips	2	0	3,894		
Phillips, Niobrara	3	0	8,537		
Bowdoin, Phillips, Niobrara	2	0	12,580		
2010 Production:		0	159,315		
<b>Whitlash</b>					<b>Cumulative Oil Production (Bbls): 5,986,117      Post-1986 Gas Production (MCF): 12,881,765</b>
Bow Island	33	596	276,859	Gas: 330' from legal subdivision line and 2,400' between wells, 75' topographic tolerance. Oil: 330' from legal subdivision line and 650' between wells; 5-spot location at center of 40-acre tract; 75' topographic tolerance (Orders 16-54, 27-70). Include S 1/2 of Section 30, T37N, R4E. SW 1/4 of 30 is 1 spacing unit, SE 1/4 is the other; well location no closer than 990' from spacing unit boundary (Order 45-81). Whitlash East (Shafer) Swift Sand Unit (Order 6-99). Whitlash East (State) Swift Sand Unit (Order 7-99). Whitlash Northeast Swift Sand Unit (Order 87-99).	
Dakota	3	0	16,139		
Sunburst	3	0	23,458		
Spike Zone, Blackleaf Fm.	1	0	12,101		
Swift	37	37,098	87,171		
Bow Island, Dakota	2	0	8,798		
Bow Island, Dakota, Kootenai	1	0	7,150		
Bow Island, Blackleaf	1	0	11,248		
Bow Island, Sunburst	1	0	29,371		
Bow Island, Swift	1	0	12,183		
Spike, Bow Island, Sunburst	1	0	12,340		
Swift, Sunburst	27	29,457	21,048		
2010 Production:		67,151	517,866		
<b>Whitlash, West</b>				<b>Cumulative Oil Production (Bbls): 154,678      Post-1986 Gas Production (MCF): 325,383</b>	
Sunburst	5	0	10,387	Gas: 160-acre spacing units consisting of quarter sections; well location anywhere within a 660' square in center of spacing unit. Oil: 330' from legal subdivision line, 650' between wells in same reservoir on same lease; 5-spot location permitted (Orders 61-62, 22-65). Amendment (Order 48-77). Field extension (Order 18-79).	
Swift, Sunburst	5	1,195	0		
2010 Production:		1,195	10,387		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Wibaux</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>23,580</b>
				Statewide.	
<b>Wild Horse</b>					<b>Post-1986 Gas Production (MCF): 230</b>
				Statewide.	
<b>Williams</b>					<b>Post-1986 Gas Production (MCF): 2,071,703</b>
Bow Island	18	0	62,058	640-acre spacing unit; well to be located no closer than 990' to exterior boundary for all formations above the Kootenai (Order 49-79). Enlargement (Order 102-79, 11-83).	
2010 Production:		0	62,058		
<b>Willow Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>458,050</b>
Tyler	3	3,259	0	Statewide. Pilot waterflood (Order 19-72).	
2010 Production:		3,259	0		
<b>Willow Ridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>74,808</b>
Bow Island	6	0	12,557	640-acre spacing units; location to be no closer than 990' to unit boundary for gas production from all formations from the surface to the top of the Kootenai (Order 29-78). 40-acre spacing units for oil production from the Burwash; 5 wells permitted in each spacing unit located in the center of each 10 acre quarter-quarter-quarter section and one in the center of each 40-acre subdivision with a 75' topographic tolerance allowed (Order 30-78). Willow Ridge (Burwash) Unit (Order 88-97).	<b>Post-1986 Gas Production (MCF): 761,950</b>
Burwash	2	785	0		
2010 Production:		785	12,557		
<b>Willow Ridge, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,572</b>
Sunburst	2	25	87,466	Statewide.	<b>Post-1986 Gas Production (MCF): 5,735,212</b>
Bow Island, Sunburst	1	0	7,883		
2010 Production:		25	95,349		
<b>Willow Ridge, West</b>					<b>Post-1986 Gas Production (MCF): 496,774</b>
Bow Island	1	0	20	Delineated for gas production from the 4th Bow Island sand; 640-acre spacing units, wells to be located no closer than 990' to spacing unit boundaries (Order 3-88).	
2010 Production:		0	20		
<b>Wills Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,166,511</b>
Siluro-Ordovician	3	28,962	7,370	160-acre spacing units for Siluro-Ordovician; well location in center of SE 1/4 of each unit with 175' topographic tolerance (Orders 5-64, 30-66). Waterflood initiated 12-1-73 (Order 23-73). Field enlargement, designation of single 640-acre spacing unit for up to 4 horizontal or vertical wells (Order 4-95).	<b>Post-1986 Gas Production (MCF): 257,814</b>
2010 Production:		28,962	7,370		
<b>Windmill</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>31,943</b>
				Statewide.	<b>Post-1986 Gas Production (MCF): 14,281</b>
<b>Windy Ridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,555,439</b>
Red River	8	140,649	299,701	Delineated for production of oil from horizontal Red River Formation wells; spacing units set by order. (Order 121-97). Redelineated (Order 130-00).	<b>Post-1986 Gas Production (MCF): 1,429,281</b>
2010 Production:		140,649	299,701		
<b>Winnett Junction</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,177,491</b>
Tyler	2	7,901	0	20-acre spacing units consisting of W 1/2 and E 1/2 of quarter-quarter section, no closer than 120' to the boundary of a spacing unit (Order 57-76). Certain lands vacated (Order 41-77). A waterflood operation commenced October 1, 1977 into Tyler Formation (Order 41-77).	
2010 Production:		7,901	0		
<b>Wolf Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,979</b>
				Statewide.	
<b>Wolf Springs</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,939,091</b>
Amsden	2	3,877	0	80-acre Amsden spacing units consisting of N 1/2 and S 1/2 of each quarter section; well location in center of NW 1/4 and SE 1/4 of each quarter section with 75' topographic tolerance (Orders 4-56, 9-59). Boundary changes (Orders 92-76 and 5-90).	<b>Post-1986 Gas Production (MCF): 9,073</b>
2010 Production:		3,877	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Wolf Springs, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>928,184</b>
Amsden	2	158	0	80-acre spacing units for Amsden comprised of W 1/2 or E 1/2 of quarter section; wells located center of NW 1/4 or SE 1/4 of quarter section with 150' topographic tolerance (Order 57-84). Field enlargement (Order 8-85). South Wolf Springs Amsden Unit (Order 23-92). Expanded enhanced recovery unit effective 6/29/94 (Order 52-94).	
2010 Production:		158	0		
<b>Womans Pocket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,526</b>
				Statewide	
<b>Woodrow</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,523,080</b>
Charles	1	5,694	361	<b>Post-1986 Gas Production (MCF):</b>	<b>77,959</b>
Silurian Undifferentiated	1	6,803	664		
Interlake	1	557	0	80-acre spacing units consisting of any two adjacent quarter-quarter sections; well locations in center of NE 1/4 and SW 1/4 of each quarter section with 200' topographic tolerance (Order 47-62). Horizontal well authorizations (Orders 41-00, 42-00, 43-00).	
2010 Production:		13,054	1,025		
<b>Wrangler</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>874,124</b>
Red River	2	4,165	1,604	<b>Post-1986 Gas Production (MCF):</b>	<b>487,485</b>
2010 Production:		4,165	1,604		
				320-acre spacing units for production from Red River Formation consisting of W 1/2 and E 1/2 of Sec. 25 T34N, R56E (Order 44-85).	
<b>Wrangler, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>219,457</b>
Red River	1	3,149	1,006	<b>Post-1986 Gas Production (MCF):</b>	<b>52,826</b>
2010 Production:		3,149	1,006		
				Statewide.	
<b>Wright Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>412,538</b>
				<b>Post-1986 Gas Production (MCF):</b> <b>205,991</b>	
				80-acre spacing units for Muddy Sandstone production consisting of N 1/2 and S 1/2 of quarter section with locations in NW 1/4 and SE 1/4 of each quarter section with 200' tolerance (Order 27-69). Field area reduction (Order 69-76).	
<b>Xeno</b>					<b>Post-1986 Gas Production (MCF):</b> <b>13,246</b>
Eagle	1	0	481	Statewide; also called Xena or Kremlin field.	
2010 Production:		0	481		
<b>Yates</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>70,861</b>
				320-acre spacing units; locations as specified for Duperow and Red River; dual completions approved (Order 92-81). Single 320-acre spacing unit for Ratcliffe/Mission Canyon (Order 22-86).	
<b>Yellowstone</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>39,405</b>
				Field rules vacated (Order 19-62).	